

KANSAS CORPORATION COMMISSION **RECEIVED**
OIL & GAS CONSERVATION DIVISION **KANSAS CORPORATION COMMISSION**
WELL COMPLETION FORM **JUL 24 2006**
WELL HISTORY - DESCRIPTION OF WELL & LEASE **CONSERVATION DIVISION**
WICHITA, KS

Form ACO-1
September 1998
Form Must Be Typed

Operator: License # 33517
 Name: Kansas Production EQR, LLC
 Address: 15425 N. Freeway, Suite 230
 City/State/Zip: Houston, TX 77070
 Purchaser: Kansas Processing EQR, LLC
 Operator Contact Person: Jeff Stevenson
 Phone: (281) 875-6200
 Contractor: Name: McPherson Drilling
 License: 5675
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3-8-05	3-9-05	4-7-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

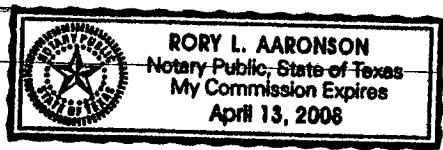
API No. 15 - 125-307120000
 County: Montgomery
 NW NE SE Sec. 19 Twp. 33 S. R. 16 East West
2000' feet from (S) N (circle one) Line of Section
810' feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Wint Well #: 9-19
 Field Name: Jefferson-Sycamore
 Producing Formation: Weir/Riverton
 Elevation: Ground: 817' Kelly Bushing: _____
 Total Depth: 1204' Plug Back Total Depth: 1195'
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from Surface
 feet depth to 1195' w/ 170 _____ sx cmt.
ALT II WITH 1195-06

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jeff Stevenson
 Title: Operations Manager Date: 7-2-05
 Subscribed and sworn to before me this 2nd day of July
2005
 Notary Public: [Signature]
 Date Commission Expires: _____



KCC Office Use ONLY

DENY Letter of Confidentiality Received
 If Denied, Yes Date: 11-13-06 WHTM
YES Wireline Log Received
NO Geologist Report Received
 _____ UIC Distribution

Operator Name: Kansas Production EQR, LLC Lease Name: Wint Well #: 9-19
 Sec. 19 Twp. 33 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Log Formation (Top), Depth and Datum Sample

Samples Sent to Geological Survey Yes No

Name Top Datum
 Mulky 722' +95'

Cores Taken Yes No

Iron Post 747' +70'

Electric Log Run Yes No
 (Submit Copy)

Skinner 822' -5'

Weir 911' -94'

AW Coal 1089.5' -272.5'

Riverton 1144.5' -327.5'

List All E. Logs Run:

Dual Induction Log
 Dual Compensated Porosity
 Gamma Ray Cement Bond Log

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	20#	20	Portland	4	Neat
Production	6 3/4"	4 1/2"	10.5#	1195	Cl "A"	170	1/4# Flocele; 10# Gilsontite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	Riverton (1144.5" - 1147.5')	4000 # 20/40 sd + 500# 12/20 sd + 20,750 gal 10# Gel	(1144.5' - 1147.5')
4	Weir (911' - 915')	3600 # 20/40 sd + 4100 # 12/20 sd + 20,286 gal 10# Gel	(911' - 915')

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1160'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 4-7-05			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	60		

Disposition of Gas: Ventured Sold Used on Lease
 (If ventured, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.

211 W. 14TH STREET, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER

3277

LOCATION

BV

FOREMAN

Jeff Graham

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-9-05		WINT # 9-19	19	33	16	MG
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
ENERGY QUEST			419	Kent		
MAILING ADDRESS			428	TIM		
CITY			407	Justin		
STATE			42/T63	Tim (Curecka)		
ZIP CODE						

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 2204 CASING SIZE & WEIGHT 4 1/2 10.5 #
 CASING DEPTH 1196 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING - 0 -
 DISPLACEMENT 19.07 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Ran gel/hulls + H₂O to est. circ. - pumped 140 sk 10# gel, 5% salt, 2% gel, 1/2# P/S w/hulls - shut down - washed out lines & pump - dropped plug - displaced to bottom & set shoe - shut in -

- CIRC. CNT. to surface -

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE LONGSTRING		710.00
5406	60 m	MILEAGE		141.00
5407	MIN	BULK TRK		250.00
5501.350	4 HR	TRANSPORT		336.00
5502C	4 HR	80 VAC		312.00
1104	140 SK	Cement	*	1246.00
1110	28 SK	GILSONITE	*	569.80
1111	300 #	SALT	*	78.00
1118	5 SK	GEL	*	62.00
1107	2 SK	FLO SEAL	*	80.00
1105	1 SK	HULLS	*	13.60
1123	5800 GAL	City H ₂ O	*	66.70
4404	1 ea	4 1/2 rubber plug	*	35.00
5402	1196'	FOOTAGE		179.40
1215	1 GR	KCL		23.10
1123.35	- 3300			
1123.40	- 2500			
		10% Discount if pd in 10 days		421.66
		SALES TAX	*	114.01
		ESTIMATED TOTAL		4216.61