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KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

CONFIDENTIAL

Operator: License # 5003  
Name McCoy Petroleum Corporation  
Address: 8080 E Central, Ste. 300,  
City/State/Zip: Wichita, KS 67206  
Purchaser: GAS- West Wichita Gas Gathering  
Operator Contact Person: Scott Hampel  
Phone: (316) 636-2737  
Contractor: Name\* Murfin Drilling Company  
License- 30606

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Wellsite Geologist: Larry Nicholson  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  slow  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date \_\_\_\_\_ Original Total Depth\* \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
05/23/05 06/01/05 08/02/05  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 187-21,053-00-00  
County: Stanton  
NW NE SE Sec 35 Twp 30 S. R 41  East  West  
2292 feet from S N (circle one) Line of Section  
1140 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW Sw  
Lease Name: JMD Farms "A" Well # 1-35

Field Name Beauchamp SW  
Producing Formation Morrow, Mississippian  
Elevation: Ground 3380' Kelly Bushing 3389'  
Total Depth 5555' Plug Back Total Depth\* \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 1586' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate 11 completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan *ALT I with 2-14-07*  
(Data must be collected from the Reserve Pit)  
Chloride content 400 ppm Fluid volume 2,000 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec \_\_\_\_\_ Twp \_\_\_\_\_ S. R \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No \* \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature\* Scott Hampel  
Title Engineering/Production Mgr. Date August 8, 2005  
Subscribed and sworn to before me this 8th day of August  
05  
Notary Public Melinda K. Valadez  
Notary Commission Expires July 27, 2007

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: McCoy Petroleum Corporation Lease Name: JMD FARMS "A" Well #: 1-35
Sec 35 Twp 30 S. R 41 East West County: Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach additional Sheets) Samples Sent to Geological Survey Cores Taken Electric Log Run (Sub-It Copy) List All E. Logs Run: Photo Density Compensated Neutron Geologist's Report Array Induction Electric Log Micro Resistivity Log

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CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD Table with columns: Size, Set At, Packer At, Liner Run

Date of First, Resumed Production, SWD or Enhr. Producing Method

Estimated Production Per 24 Hours Table with columns: Oil Bbls., Gas MCI, Water Bbls., Gas-Oil Ratio, Gravity

METHOD OF COMPLETION Disposition of Gas Production Interval

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WELL REPORT

AUG 24 2005

KCC WICHITA

McCoy Petroleum Corporation  
JMD Farms 'A' #1-35  
150' W of NW NE SE  
Section 35-30S-41W  
Stanton County, Kansas

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Page 4

<b>ELECTRIC LOG TOPS</b>	<i>Structure compared to</i>	
McCoy Petroleum JMD Farms "A" #1-35 150' W of NW NE SE Sec. 35-30S-41W KB: 3389'	Berexco Julius Johns #1-35 C NE/4 Sec. 35-30S-41W KB: 3397'	McCoy Petroleum Johns "A" #1-36 NW SE SE Sec. 36-30S-41W KB: 3387'

Winfield	2238 (+1151)	+ 4	+ 5
Towanda	2320 (+1069)	+ 2	+ 7
Wreford	2440 (+ 949)	+ 9	+12
Council Grove	2482 (+ 907)	+12	Flat
Wabaunsee	2902 (+ 487)	+ 2	- 2
Stotler	3068 (+ 321)	+ 7	- 3
Shawnee?	3282 (+ 107)	+ 8	- 6
Heebner	3638 (- 249)	+16	- 4
Lansing	3754 (- 364)	+20	- 4
Marmaton	4330 (- 931)	+32	+ 8
Morrow Shale	4998 (- 1609)	+14	- 8
U/Morrow "C" Sd.	5133 (-1744)	+22	- 9
M-2 Marker	5284 (-1895)	+30	+ 2
L/Morrow "L2" Sd.	5338 (-1949)	+27	- 5
Keyes Sand	5431 (-2042)	+27	- 5
Mississippian	5496 (-2107)	-18	- 12
LTD	5553 (-2164)		
M-2 to Miss Interval:	212'	164'	198'

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*McCoy Petroleum Corporation  
JMD Farms 'A' #1-35  
150' W of NW NE SE  
Section 35-30S-41W  
Stanton County, Kansas*

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**AUG 22 2005**

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*Page 2*

<b>SAMPLE TOPS</b>	<i>Structure compared to</i>	
<b>McCoy Petroleum</b>	<b>Berexco</b>	<b>McCoy Petroleum</b>
<b>JMD Farms "A" #1-35</b>	<b>Julius Johns #1-35</b>	<b>Johns "A" #1-36</b>
<b>150' W of NW NE SE</b>	<b>C NE/4</b>	<b>NW SE SE</b>
<b>Sec. 35-30S-41W</b>	<b>Sec. 35-30S-41W</b>	<b>Sec. 36-30S-41W</b>
<b>KB: 3389</b>	<b>KB: 3397</b>	<b>KB: 3387</b>

Heebner	3626 (- 237)	+28	+12
Lansing	3752 (- 363)	+22	- 2
B/KC	4188 (- 799)	+33	+ 7
Marmaton	4323 (- 934)	+29	+ 5
Morrow Shale	4991 (-1602)	+21	- 1
U/Morrow "C" Sd.	5124 (-1735)	+31	Flat
M-2 Marker	5289 (-1900)	+25	- 3
L/Morrow "L-2" Sd.	5340 (-1951)	+25	- 7
Keyes Sand	5428 (-2039)	+30	- 2
RTD	5555 (-2166)		

# ALLIED CEMENTING CO., INC.

Federal Tax I.F. \_\_\_\_\_

REMIT TO - P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

DAKLE

DATE <u>5-24-05</u>	SEC <u>35</u>	TWP. <u>30S</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>6:30 PM</u>	JOB START <u>6:45 PM</u>	JOB END <u>7:15</u>
LEASE <u>JMD FARMS "A"</u>		WELL # <u>1-35</u>	LOCATION <u>Johnson 1245-1/4W-1/4S</u>		COUNTY <u>STANTON</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MURFIN DRILL, RIG # 25 OWNER SAME  
 TYPE OF JOB SURFACE  
 HOLE SIZE 12 1/4" T.D. 1619'  
 CASING SIZE 8 5/8" DEPTH 1585'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 37.62'  
 CEMENT LEFT IN CSG. 37.62'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 98 1/2 BBL.

CEMENT  
 AMOUNT ORDERED 150 SKS COM 3 PCC  
500 SKS LITE 3 PCC 1/4" FLO SEAL

COMMON	<u>150 SKS</u>	@	<u>10 00/100</u>	<u>1500 00/100</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>21 SKS</u>	@	<u>38 00/100</u>	<u>798 00/100</u>
ASC		@		
LITE	<u>500 SKS</u>	@	<u>9 30/100</u>	<u>4650 00/100</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>697 SKS</u>	@	<u>1 60/100</u>	<u>1115 20/100</u>
MILEAGE	<u>64 PER SK / MILE</u>			<u>3345 00/100</u>
TOTAL				<u>11621 30/100</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY  
 # 191 HELPER WAYNE  
 BULK TRUCK  
 # 386 DRIVER JARROD  
 BULK TRUCK  
 # 347 DRIVER MEKE

REMARKS:

CEMENT OIA CIRC.

THANK YOU

CHARGE TO: McCoy Petroleum, Corp.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>1585'</u>		
PUMP TRUCK CHARGE			<u>1320 00/100</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>80 MILE</u>	@	<u>5 00/100</u> <u>400 00/100</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>1720 00/100</u>			

PLUG & FLOAT EQUIPMENT

	<u>8 5/8</u>		
1- Guide shoe		@	<u>235 00/100</u>
1- AFU INSERT		@	<u>325 00/100</u>
3- CENTRALIZERS		@	<u>55 00/100</u> <u>165 00/100</u>
1- BASKET		@	<u>180 00/100</u>
1- Rubber Plug		@	<u>100 00/100</u>
TOTAL <u>1005 00/100</u>			

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

[Signature]



INVOICE NO.		Subject to Correction		<b>FIELD ORDER</b> 9868 ✓	
Date	6-1-05	Lease	JMD FARMS	Well #	A1-35
Customer ID		County	STANTON	Legal	35-30-41 W
		State	KS	Station	LIBERAL
McCoy Petroleum		Depth	3620	Formation	
		Casing	4 1/2	Casing Depth	3620
		TD		Shoe Joint	35
		Customer Representative	CALVIN Mikkelsen	Treater	Shawn FREDERICK
		Job Type	4 1/2 L.S. (NW)		
AF# (MUREW #25)		Materials Received by <i>X Calvin Mikkelsen</i>			

CHARGE

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D204	425 <del>50</del>	SU/SO POZ PRATT				
C195	240 lb	FLA-302	"			
C140	768 lb	KCL	"			
C243	100 lb	Defoamer	"			
C321	2000 lb	Gilsonite	"			
C312	170 lb	GAS BLOK	"			
C311	2000 lb	CAL SET	"			
F-273	1 ea	WEATHERFORD 4 1/2 PACKER SHOE				
F120	1 ea	BASKET				
F100	1 ea	TURBOLIZER				
E100	60 mi	Units 1 miles 1-WAY				
E107	425 <del>50</del>	CMT SERVICE charge				
E104	1700 <del>TM</del>	Tons 20 miles 10				
R208	1 ea	CMT Pump 4 hrs				
R701	1 ea	CMT HEAD RENTAL				
E101	60 mi	P.V. Mileage				
Discounted TOTAL PLUS TAX						

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KANSAS CORPORATION COMMISSION

AUG 09 2007

CONSERVATION DIVISION  
WICHITA, KS

12/16/9.38

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

TOTAL

# TREATMENT REPORT



Customer ID			Date		
Customer <i>McLOY PETROLEUM</i>			<i>6-1-05</i>		
Lease <i>IMP FARMS</i>			Lease No.	Well # <i>A1-35</i>	
Field Order # <i>2868</i>	Station <i>LEBERAL</i>	Casing <i>4 1/2</i>	Depth <i>3020</i>	County <i>STANTON</i>	State <i>KS</i>
Type Job <i>4 1/2 L.S. (NW)</i>			Formation	Legal Description <i>35-30-41W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft		Fluid <i>425 SF 50/50 P02</i>		RATE	PRESS	ISIP
Depth <i>3020</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <i>57</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>WATER</i>	Gas Volume			Total Load

Customer Representative <i>Calvin Mikkelson</i>	Station Manager <i>JERRY BENNETT</i>	Treater <i>Shaun Frederick</i>		
Service Units	<i>114</i>	<i>227</i>	<i>338</i>	<i>570</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0230</i>					<i>ON LOCATION / RIG Rolling RPT / mouse</i>
<i>0345</i>					<i>START IN W/ CASING / F.E.</i>
<i>0510</i>					<i>CASING ON BOTTOM / Hook up P.C.</i>
<i>0520</i>	<i>800</i>				<i>SET PER Shoe</i>
<i>0525</i>					<i>BREAK CIR</i>
<i>0540</i>					<i>SPOT TRUCKS</i>
<i>0545</i>			<i>No Flush</i>		<i>PRE-JOB SAFETY MEETING</i>
<i>0550</i>				<i>45min</i>	<i>RIG up P.T.</i>
<i>0555</i>					<i>Hook lines TO P.T.</i>
<i>0600</i>	<i>300</i>		<i>10</i>	<i>6</i>	<i>Pump 25 SX 50/50 P02 Scavenger</i>
<i>0603</i>	<i>300</i>		<i>101</i>	<i>6</i>	<i>Pump 400 SF 50/50 P02 @ 13.8"</i>
<i>0640</i>					<i>SHOT DOWN / Drop Plug / CLEAR lines</i>
<i>0643</i>	<i>100</i>		<i>57</i>	<i>6</i>	<i>Pump DISP</i>
<i>0655</i>	<i>600</i>			<i>2</i>	<i>SLOW RATE</i>
<i>0700</i>	<i>1500</i>			<i>2</i>	<i>LAND PLUG</i>
<i>0700</i>					<i>RELEASE PSI - 1-HOUR</i>
<i>0705</i>			<i>8</i>	<i>2</i>	<i>Pump 80/50 P02 Plug</i>
<i>0710</i>					<i>WASH Lines</i>
<i>0800</i>					<i>JOB Complete</i>

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