KANSAS CORPORATION COMMISSION ORIGINAGIL & GAS CONSERVATION DIVISION WELL COMPLETION OF WELL WILEASE

Form ACO-1 September 1999 Form Must Be Typed

REVISED

RECE!	API No. 15 - 081-21533-00-00
Operator: License # _5003 Name: _McCoy Petroleum Corporation	County: Haskell
10 200	W2 SW SE Sec29 Twp30 S. R31 ☐ East ☑ West
City/State/Zip: Wichita, KS 67206	
Address:8080 E Central, Suite 300 City/State/Zip:Wichita, KS 67206 Purchaser: Oil - Semcrude Gas-Regency	rest from 50 14 (or one or section
Operator Contact Person: Scott Hampel	feet from E/W (circle one) Line of Section
	Footages Calculated from Nearest Outside Section Corner:
Phone: (_316)636-2737 Contractor: Name: Val Energy, Inc.	(circle one) NE SE Sw NW Lease Name: Schmidt D Well #: 1-29
KUC	
	Field Name: Lette
Wellsite Geologist: Paul Gunzelman UL 1 1 2 Designate Type of Completion:	Elevation: Ground: 2844' Kelly Bushing: 2854'
New Well Re-Entry Workover	Elevation: Ground: 2844' Kelly Bushing: 2854' Total Depth: 5740' Plug Back Total Depth: 5691'
🖾 Oil 🔲 SWD 🔲 S1OW 🔲 Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
🛛 Gas 🔲 ENHR 🔲 SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perfConv. to Enhr./SWD	11 000
Plug BackPlug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No	- Constanting motion used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
06-27-04 07-10-04 11-05-04	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No :
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: Scott Hange	KCC Office Use ONLY
Title: Engineering/Production Mgr. Date: 11/17/04	Letter of Confidentiality Attached
Subscribed and sworn to before me thisday ofNovember	If Denied, Yes Date-
	Wirellne Log Received
20 <u>04</u>	Geologist Report Received
Notary Public: SUSAN BR	
Date Commission Expires: 11-4-07 STATE OF KA	

Operator Name:	McCoy Petrol	eum Corporation	Lease Name:	Schi	midt D	_ Well #:	1-2	9		
		☐ East 🏻 West	County:	Haskell						
tested, time tool oper temperature, fluid red	and closed, flowing covery, and flow rate	and base of formations p g and shut-in pressures, es if gas to surface test, inal geological well site r	whether shut-in pr along with final ch	essure reached	static level, hydro	static pressu	res, bottom	n hole		
Drill Stem Tests Taker (Attach additional S		⊠ Yes		Log Formati	ion (Top), Depth a			ample		
Samples Sent to Geological Survey			Nar	ame Top		D	atum			
Cores Taken		Yes No								
Electric Log Run (Submit- Copy)	Log Run X Yes No			(See Attached Log Tops)						
List All E. Logs Run:	Neutr	on Density, Induction		1 5 2004						
			CON	FIDENTIAL			·			
		CASING Report all strings set-o		ew Used termediate, produc	tion, etc.					
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used		nd Percent ditives		
0 (22#	1826'	A-Con	480 115		# cellflake # cellflake		
Surface casing Production casing	7-7/8"	8 5/8" 4 1/2"	23# 10.5#	5735'	Common AA-2	370	10%salt, 5 5#gilsonite	%Calset		
		ADDITIONAL	CEMENTING / SQ	UEEZE RECORD)		<u> </u>			
Purpose: Perforate Protect Casing	Perforate Protect Casing		#Sacks Used				s			
Plug Back TD Plug Off Zone	·									
Shots Per Foot	Specify Poolage of Each Interval Periorated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
4 5310-5320 Upper Morrow Sand 4 5366-5369 Lower Morrow Sand				500 gal 7 1/2% FE						
4 5374-5379 Lower Morrow Sand				18,900 Profrac 25, 9750# of 20/40 and 9750# 12/20 Brady Sand						
4		5621-5625 St Louis A-2								
4 5606-5610 St Louis A-1				1500 gal 15% FE						
4 5644-5648 St Louis B				750 gal 15% HCL-Fe						
TUBING RECORD	Size Set At Packer At			Liner Run Yes No						
Date of First, Resumed I	2-7/8" Production, SWD or Er	5293' hr. Producing Meth								
	11-6-04		⊠ Flowin	g Pumpi	ng Gas Lift	t Oth	ner (Explain)	· · · · · · · · · · · · · · · · · · ·		
Estimated Production Per 24 Hours	Oil E	3bls. Gas 1876	Mcf Wat	er B O	bls. G	as-Oil Ratio		Gravity		
Disposition of Gas		METHOD OF C	OMPLETION							
◯ Vented ∑ Sold (If vented, Subn	Used on Lease	Open Hole Other (Specif		Dually Comp.	Commingled					

WELL REPORT

McCoy Petroleum Corporation Schmidt "D" #1-29 W/2 SW SE Section 29-30S-31W Haskell County, Kansas KCC 0CT 1 5 2004 CONFIDENTIAL

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5691'. Centralizers on top of joints 1,3,6,8,11, 13, 15, 22, 24 and 26. RU Acid Services. Pumped 20 bbls of salt flush, 24 bbls of mud flush followed by a 5 bbl water spacer. Lost circulation for 35 bbls while flushes were on bottom. Cemented with 370 sx of 15 ppg AA-2 cement with 5% Calset, 10% salt, 0.1% defoamer, 0.8% FLA-322, 5# gilsonite/sk, 0.25% CFRM and 0.75% Gasblock. Yield 1.46 ft³/sk. 6.38 gals/sk. Lift pressure was 1050#. Landed plug at 1500#. Good circulation while pumping cement. Plug down at 10:22 PM. Cemented rathole with 15 sx 60/40 pozmix with 6% gel.

ELECTRIC LOG TOPS Structure compared to						
McCoy Petroleum Schmidt 'D' #1-29 W/2 SW SE Sec. 29-30S-31W KB: 2854'		McCoy Petroleum Schmidt 'A' #1-29 W/2 SW SW Sec. 29-30S-31W KB: 2849'	McCoy Post Fitzgerald SE SE NI Sec. 30-30 KB: 2850	l A 1-30 2 08-31W		
Heebner	4174 (-1320)	- 7	- 6	The second of th		
Lansing LKC "G"	4242 (-1388) 4522 (-1668)	-11 - 3	-11 - 6			
Stark Shale Swope Porosity Hushpuckney	4666 (-1812) 4674 (-1820)	- 5 - 3	+ 2 + 2	Dn.		
Hertha Porosity Marmaton	4738 (-1890) 4746 (-1892) 4856 (-2002)	NP "	+13 +18 + 2	RECEIVE NOV 1 9 2004 KCC WICHIT		
Fort Scott Cherokee	4999 (-2145) 5011 (-2157)	66 66	+ 5 + 3	KCC WICH		
Atoka Morrow Shale	5237 (-2383) 5284 (-2430)	cc cc	+ 5 + 4	TIMON		
Upper Morrow Sand Lower Morrow Sand	5308 (-2454)	دد دد -	Absent Absent			
Chester St. Genevieve	5380 (-2526) 5469 (-2615)		+14 +32			
St. Louis LTD	5601 (-2747) 5738 (-2884)	"	NP			

Note: Log depths are generally 6' shallow to driller's depths.