

WELL REPORT

McCoy Petroleum Corporation
Schmidt "D" #1-29
W/2 SW SE
Section 29-30S-31W
Haskell County, Kansas

KCC
OCT 15 2004
CONFIDENTIAL

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5691'. Centralizers on top of joints 1,3,6,8,11, 13, 15, 22, 24 and 26. RU Acid Services. Pumped 20 bbls of salt flush , 24 bbls of mud flush followed by a 5 bbl water spacer. Lost circulation for 35 bbls while flushes were on bottom. Cemented with 370 sx of 15 ppg AA-2 cement with 5% Calset, 10% salt, 0.1% defoamer, 0.8% FLA-322, 5# gilsonite/sk, 0.25% CFRM and 0.75% Gasblock. Yield 1.46 ft³/sk. 6.38 gals/sk. Lift pressure was 1050#. Landed plug at 1500#. Good circulation while pumping cement. Plug down at 10:22 PM. Cemented rathole with 15 sx 60/40 pozmix with 6% gel.

ELECTRIC LOG TOPS

Structure compared to

McCoy Petroleum
Schmidt 'D' #1-29
W/2 SW SE
Sec. 29-30S-31W
KB: 2854'

McCoy Petroleum
Schmidt 'A' #1-29
W/2 SW SW
Sec. 29-30S-31W
KB: 2849'

McCoy Petroleum
Fitzgerald A 1-30
SE SE NE
Sec. 30-30S-31W
KB: 2850'

Heebner	4174 (-1320)	- 7	- 6
Lansing	4242 (-1388)	-11	-11
LKC "G"	4522 (-1668)	- 3	- 6
Stark Shale	4666 (-1812)	- 5	+ 2
Swope Porosity	4674 (-1820)	- 3	+ 2
Hushpuckney	4738 (-1890)	NP	+13
Hertha Porosity	4746 (-1892)	"	+18
Marmaton	4856 (-2002)	"	+ 2
Fort Scott	4999 (-2145)	"	+ 5
Cherokee	5011 (-2157)	"	+ 3
Atoka	5237 (-2383)	"	+ 5
Morrow Shale	5284 (-2430)	"	+ 4
Upper Morrow Sand	5308 (-2454)	"	Absent
Lower Morrow Sand	5359 (-2505)	"	Absent
Chester	5380 (-2526)	"	+14
St. Genevieve	5469 (-2615)	"	+32
St. Louis	5601 (-2747)	"	NP
LTD	5738 (-2884)		

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Note: Log depths are generally 6' shallow to driller's depths.