

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC
AUG 23 2005

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM **CONFIDENTIAL**
WELL HISTORY - DESCRIPTION OF WELL & LEASE

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ORIGINAL

Operator: License # 5254
Name: MIDCO Exploration, Inc.
Address: 414 Plaza Drive, Suite 204
City/State/Zip: Westmont, IL 60559
Purchaser: ONEOK
Operator Contact Person: Earl J. Joyce, Jr.
Phone: (630) 655-2198
Contractor: Name: Leiker Well Service, Inc.
License: 30891
Wellsite Geologist: N/A
Designate Type of Completion: SQUEEZE CASING LEAK
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: MIDCO Exploration, Inc.
Well Name: Booth #1
Original Comp. Date: 9/20/84 Original Total Depth: 5165'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
6/20/05 6/28/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

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WICHITA, KS

API No. 15 - 033-20640 - DD - 01
County: Comanche
C NE SW Sec. 23 Twp. 32 S. R. 17 East West
1980 _____ feet from S / N (circle one) Line of Section
1980 _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Booth Well #: 1
Field Name: Wildcat
Producing Formation: Mississippi
Elevation: Ground: 2056' Kelly Bushing: 2068'
Total Depth: 5165' Plug Back Total Depth: 5147'
Amount of Surface Pipe Set and Cemented at 642 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan ALT I W H M 4-23-07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: (SEE ATTACHED SHEET)
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

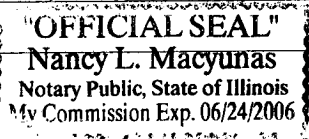
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Vice-President Date: 8/23/05

Subscribed and sworn to before me this 23rd day of August,
20 05

Notary Public: Nancy L. Macyunas
Date Commission Expires: _____



KCC Office Use ONLY

YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

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Side Two

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ORIGINAL

Operator Name: MIDCO Exploration, Inc. Lease Name: Booth Well #: 1
Sec. 23 Twp. 32 S. R. 17 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)
List All E. Logs Run:

No new logs run

Log Formation (Top), Depth and Datum Sample
Name Top Datum

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	642	lite	200	2% gel 3% cc
					common	100	2% gel 3% cc
Production	7 7/8"	4 1/2"	10.5#	5164	pozmix	125	50/50 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD					15% salt; 5% ERG
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3236-4931	Class A	200	SEALED LEAKS AND DRILLED OUT	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5042-46'		
2	5124-32'	800 gals - 15% de-mud acid	
	5124-32'	750 gals - 15% NE double FE	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	5121		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 7/1/05			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		25	4		

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

* NEW INFORMATION

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ORIGINAL

Drilling Fluid Management Plan

Location of fluid disposal if hauled offsite:

Operator Name: Thoroughbred Associates
Lease Name: Weldon #2
License No.: 31514
Location: Sec. 22-32S-19W
County: Comanche County, KS
Docket: D 27987

Operator Name: KBW Oil & Gas
Lease Name: Harmon SWD
License No.: 5993
Location: Sec. 11-33S-20W
County: Comanche County, KS
Docket: CD 98329

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ALLIED CEMENTING CO., INC. 20856

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SERVICE POINT:

Medicine Lodge

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

DATE <u>6-21-05</u>	SEC. <u>23</u>	TWP. <u>32S</u>	RANGE <u>17W</u>	CALLED OUT <u>10:00 AM</u>	ON LOCATION <u>10:45 AM</u>	JOB START <u>11:50 AM</u>	JOB FINISH <u>8:00 PM</u>
LEASE <u>Booth</u>	WELL # <u>1</u>	LOCATION <u>Mm 193, 45; to stop sign</u>			COUNTY <u>Comanche</u>	STATE <u>KS.</u>	
OLD OR NEW (Circle one)		<u>15, 14, 4/5</u>					

CONTRACTOR Leiker w/s
 TYPE OF JOB Squeeze
 HOLE SIZE _____ T.D. _____
 CASING SIZE 4 1/2 DEPTH _____
 TUBING SIZE 2 3/8 DEPTH 4931'
 DRILL PIPE 2nd squeeze DEPTH 3236'
 TOOL _____ DEPTH _____
 PRES. MAX 160 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. 5042-46
 DISPLACEMENT Freshwater

OWNER Midco Exploration
 CEMENT AMOUNT ORDERED _____
150 5x Class A + 3% cc
50 5x A Neat
 COMMON 200 A @ 8.70 1740.00
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE 5 @ 38.00 190.00
 ASC _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Carl Balding
 # 343 HELPER Jennis Cushinbery
 BULK TRUCK DRIVER Mike Cox
 # 364
 BULK TRUCK DRIVER _____
 # _____

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 HANDLING 205 @ 1.60 328.00
 MILEAGE 40 x 205 x .06 492.00
 TOTAL 2750.00

REMARKS:

BP-5060 test plug to 800 psi
perfs 5042-46 set packer 4931'
Load annular take inj Pat. 3 BPM - 800 psi
Mix 50 5x A 3% cc + 25 5x A Neat wash pumps
Disp w/ 20 Bbls squeeze to 1600 psi. Release
psi + pull tubing thru + to holes. 3803-63
inj of 1 1/2 BPM 1000 psi, packer set 3236'
Mix 100 5x A + 3% cc + 25 A Neat. Wash pump + lines
Displace with 12 1/2 Bbls squeeze to 1200 psi.
Reverse out with 15 Bbls pull 3 stand + shut in w/ 1000 psi

SERVICE

DEPTH OF JOB 5046'
 PUMP TRUCK CHARGE _____ 1510.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 40 @ 5.00 200.00
 MANIFOLD _____ @ _____
 _____ @ _____

CHARGE TO: Midco Exploration
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1710.00

PLUG & FLOAT EQUIPMENT

Squeeze Manifold @ 75.00 75.00
Rental @ _____
 _____ @ _____
 _____ @ _____

TOTAL 75.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

TAX _____
 TOTAL CHARGE ~~2750.00~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE David H Mayfield

David H Mayfield
 PRINTED NAME