

KANSAS CORPORATION COMMISSION *\*Amended*  
 OIL & GAS CONSERVATION DIVISION

Form ACO-1  
 September 1999  
 Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**CONFIDENTIAL**

**ORIGINAL**

Operator: License # 33365  
 Name: Layne Energy Operating, LLC  
 Address: 1900 Shawnee Mission Parkway  
 City/State/Zip: Mission Woods, KS 66205  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: M. B. Natrass  
 Phone: (913) 748-3987  
 Contractor: Name: McPherson Drilling  
 License: 5675  
 Wellsite Geologist: \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 SEP 23 2005  
 CONSERVATION DIVISION  
 WICHITA, KS

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abdr?  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
~~Deepening~~    ~~Re-perf.~~    ~~Conv. to Enhr./SWD~~  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>5/2/2005</u>	<u>5/3/2005</u>	<u>6/27/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30734 6000  
 County: Montgomery  
     
 Sec. 20 Twp. 32 S. R. 16  East  West  
820 feet from S /  (circle one) Line of Section  
805 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Casey Well #: 4-20  
 Field Name: Brewster  
 Producing Formation: Cherokee Coals  
 Elevation: Ground: 762 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1178 Plug Back Total Depth: 1170  
 Amount of Surface Pipe Set and Cemented at 80 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1178  
 feet depth to Surface w/ 135 sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit) *ACT II WITHIN 8-22-05*  
 Chloride content: N/A ppm Fluid volume: \_\_\_\_\_ bbls  
 Dewatering method used N/A - Air Drilled  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
 Signature: M B Natrass  
 Title: Agent Date: 9/21/2005  
 Subscribed and sworn to before me this 21<sup>st</sup> day of September,  
 20 05.  
 Notary Public: Margaret Allen  
 Date Commission Expires: 10/14/2008

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**MARGARET ALLEN**  
 Notary Public - State of Kansas  
 My Appt. Expires \_\_\_\_\_

CONFIDENTIAL

Side Two

KCC ORIGINAL

AUG 23 2005

Operator Name: Layne Energy Operating, LLC

Lease Name: Casey

Well #: 4-20

Sec. 20 Twp. 32 S. R. 16  East  West

County: Montgomery

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Pawnee Lime	510 GL	252
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Excello Shale	660 GL	102
List All E. Logs Run:		V Shale	708 GL	54
Compensated Density Neutron		Mineral Coal	747 GL	15
Dual Induction		Mississippian	1077 GL	-315

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11	8.65	24	80	Class A	40	Type 1 cement
Casing	6.75	4.5	10.5	1178	Thick Set	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached	<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b> <b>SEP 23 2005</b> <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	1084'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
7/9/2005			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	0	19	76			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

CONFIDENTIAL

KCC  
AUG 23 2005  
CONFIDENTIAL

ORIGINAL

<b>Operator Name:</b>	Layne Energy Operating, LLC.		
<b>Lease Name:</b>	Casey 4-20		
	Sec. 20 Twp. 32S Rng. 16E, Montgomery County		
<b>API:</b>	15-125-30734		
<b>Shots per Foot</b>	<b>Perforation Record</b>	<b>Acid, Fracture, Shot, Cement Squeeze Record</b>	<b>Depth</b>
4	1053-1055, 1005.5-1008, 837-838.5, 747.7-485	Riverton, Rowe, Weir, Mineral - 1,800gal 15% HCL + 400bbls water + 3,200# 20/40 Sand	747.7-1055
4	709-710, 682.5-683.5, 659.5-664.5, 632.5-637	Croweberg, Ironpost, Mulkey, Summit - 1,900gal 15% HCL + 506bbls water + 1,260# 20/40 Sand	632.5-710

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KANSAS CORPORATION COMMISSION  
SEP 23 2005  
CONSERVATION DIVISION  
WICHITA, KS

KCC

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

AUG 22 2005

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Operator: License # 33365  
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 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Victor H. Dyal  
 Phone: (913) 748-3987  
 Contractor: Name: McPherson Drilling  
 License: 5675  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
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 If Workover/Re-entry: Old Well Info as follows:  
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 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
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5/2/2005	5/3/2005	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

**CONFIDENTIAL**

**ORIGINAL**

API No. 15 - 125-30734-00-07  
 County: Montgomery  
 \_\_\_\_\_ NW \_\_\_\_\_ Sec. 20 Twp. 32 S. R. 16  East  West  
820 feet from S /  (circle one) Line of Section  
805 feet from E /  (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
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 Lease Name: Casey Well #: 4-20  
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 Producing Formation: Cherokee Coals  
 Elevation: Ground: 762 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1178 Plug Back Total Depth: 1170  
 Amount of Surface Pipe Set and Cemented at 80 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1178  
 feet depth to Surface w/ 135 sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit) *Asst. J. W. H. 8-22-07*  
 Chloride content N/A ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used N/A - Air Drilled  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No. \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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KANSAS CORPORATION COMMISSION

AUG 23 2005

CONSERVATION DIVISION  
WICHITA, KS

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Victor H. Dyal  
 Title: Agent Date: 8/22/2005  
 Subscribed and sworn to before me this 22<sup>nd</sup> day of August,  
 20 05.  
 Notary Public: [Signature]  
 Date Commission Expires: 10/14/2008

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**MARGARET ALLEN**  
 Notary Public - State of Kansas  
 My Appt. Expires 10/14/08

**CONFIDENTIAL**

Side Two

**KCC**  
AUG 22 2005

**ORIGINAL**

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Lease Name: Casey Well #: 4-20

Sec. 20 Twp. 32 S. R. 16  East  West

County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

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<input type="checkbox"/> Plug Off Zone				

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		<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b> <b>AUG 23 2005</b> <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>SI - Waiting on completion</b>			Producing Method			
			<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other <i>(Explain)</i>
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	
	<input type="checkbox"/> Other <i>(Specify)</i>	

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KCC  
AUG 22 2005  
CONFIDENTIAL

ORIGINAL

MORNING COMPLETION REPORT

Report Called in by: : Terry Wolfer

Report taken by:

KRD

LEASE NAME & # Casey 4-20	AFE#	DATE 6/2/2005	DAYS 1	CIBP DEPTH TYPE	PBTD TYPE FLUID
PRESENT OPERATION:					WT VIS
DRILL OUT FROM UNDER SURFACE					
DEEPEST CASING OD SHOE DEPTH	LINERS OD TOP & SHOE DEPTH 8 5/8" 24# J-65 — 80t 80'	REPAIR DOWN TIME HRS	CONTRACTOR MC RIG NO MIKE H.		
PACKER OR ANCHOR	FISHING TOOLS	OD	ID	TEST PERFS TO	SQUEEZED OR PLUG BACK PERFS
				TO	TO
				TO	TO
				TO	TO
				TO	TO
HRS	BRIEF DESCRIPTION OF OPERATION				
	MIRU MCPHERSON DRILLING. DRILLED 11" HOLE, 80' DEEP, HIT RIVER ROCK NO HARD BASE UNTIL 65'				
	RIH W/ 4 JTS 8 5/8 SURFACE CASING				
	MIRU CONSOLIDATED CIRCULATED HOLE, PUMPED 40 SCKS CEMENT, LET 10 FT IN SURFACE PIPE.				
	SHUT DOWN FOR NIGHT				
	RECEIVED KANSAS CORPORATION COMMISSION AUG 23 2005 CONSERVATION DIVISION WICHITA, KS				

DAILY COST ANALYSIS

RIG	_____
SUPERVISION	175
RENTALS	_____
SERVICES	400
MISC	4300

DETAILS OF RENTALS, SERVICES, & MISC

MCPHERSON DRILLING @ 6.50/ft	
MC (CEMENT)	
DIRTWORKS (LOC, RD, PIT)	400
SURFACE CASING	800
LAND/ LEGAL	2000
CONSOLIDATED	1500

DAILY TOTALS 4875 PREVIOUS TCTD TCTD 4875

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

KCC

AUG 2 2 2005

TICKET NUMBER 3864  
 LOCATION Eureka  
 FOREMAN Russell McCoy

CONFIDENTIAL

CONFIDENTIAL TREATMENT REPORT & FIELD TICKET  
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-4-05	4758	CASBY 4-30				Montgomery
CUSTOMER			Gus Jones			
MAILING ADDRESS			TRUCK # DRIVER TRUCK # DRIVER			
P.O. Box 160			444 ALAN			
CITY STATE ZIP CODE			442 Anthony			
SYCAMORE KS			436 JASON			

JOB TYPE <u>Remediation</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1178</u>	CASING SIZE & WEIGHT <u>4 1/2 10.5 #</u>
CASING DEPTH <u>1176</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>13.2 #</u>	SLURRY VOL <u>40 Bbl</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CASING <u>6' (Shoe)</u>
DISPLACEMENT <u>18.6 Bbl</u>	DISPLACEMENT PSI	MIX PSI	RATE <u>3 Bpm</u>

REMARKS: Safety meeting, Rig up to 4 1/2 casing, wash down 5' to 1171' set casing at 1176 to cement pump in SW Pickett, Follow w/ 8 Bbl Dry Mix 13.2 sls Thickset w/ 10 # Kalsol at 13.2 # shot down wash out pump + lines, Release 4 1/2 Alg. Displace w/ 18.6 # DI water. Final Pump PSI was 1600 # Pump flow to 1166 # check float, float held, close casing in at 0 PSI. GOOD cement returns RECEIVED = 8 Bbl slurry. Job complete, TONGER down.

KANSAS CORPORATION COMMISSION

AUG 23 2005

Thank you  
 Russell McCoy

CONSERVATION DIVISION

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5402	25	MILEAGE	2.50	62.50
1126 A	A 139 SKS	Thickset cement	12.00	1668.00
1110 A	27 SKS	Kalsol 10 # P-10K	16.90	456.30
1111 A	50 #	Metasilicate - Die Flush	1.55	77.50
5407 A	7.4 Tons	25 miles	.92	170.20
5502 C	3 hr	80 Bbl Vac Truck	82.00	246.00
5605 A	4 hrs	water	75.00	300.00
4311	1	4 1/2 well collar	48.00	48.00
4404	1	4 1/2 Ton ladder pipe	38.00	38.00
			Sub Total	3918.50
			5.3%	
			SALES TAX	125.86
			ESTIMATED TOTAL	4,044.36

197051

**CONFIDENTIAL**

**ORIGINAL**

**GEOLOGIC REPORT**

**KCC**

**AUG 2 2 2005**

**LAYNE ENERGY**

**Casey 4-20**

**NW ¼, NW ¼, 820' FNL, 805' FWL**

**Section 20-T32S-R16E**

**MONTGOMERY COUNTY, KANSAS**

**CONFIDENTIAL**

Drilled: May 2-3, 2005

Logged: May 3, 2005

A.P.I.# 15-125-30734

Ground Elevation: 762'

Depth Driller: 1,178'

Depth Logger: 1,178'

Surface Casing: 8 5/8" @ 80'

Production Casing: 4 1/2" @ 1,170'

Cemented Job: Consolidated

Open Hole Logs: Compensated density neutron log, dual induction sfl/gr log

**RECEIVED  
KANSAS CORPORATION COMMISSION**

**AUG 2 3 2005**

**CONSERVATION DIVISION  
WICHITA, KS**

**FORMATION.....TOPS (in feet below ground surface)**

Quaternary Alluvium .....	Surface
Lenapah Lime .....	274
Altamont Lime .....	342
Weiser Sand .....	401
Pawnee Lime .....	510
Anna Shale .....	538
Lexington Coal .....	544
First Oswego Lime .....	598
Little Osage Shale .....	632
Excello Shale .....	660
Mulky Coal .....	664
Iron Post Coal .....	682
"V" Shale .....	708
Croweburg Coal .....	710
Fleming Coal .....	721
Mineral Coal .....	747
Tebo Coal .....	802
Weir Pitt Coal .....	837
AW Coal .....	1,006
Riverton Coal .....	1,053
Mississippian .....	1,077