

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5120  
 Name: Range Oil Company, Inc.  
 Address: 125 N. Market, Suite 1120  
 City/State/Zip: Wichita, KS 67202  
 Purchaser: American Energies Pipeline, LLC  
 Operator Contact Person: John Washburn  
 Phone: (316) 265-6231  
 Contractor: Name: Summit Drilling Company  
 License: 30141  
 Wellsite Geologist: Roger Martin  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>6-20-06</u>	<u>6-28-06</u>	<u>8-15-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 115-21,354 -00-00  
 County: Marion  
 Approx. NE SW Sec. 9 Twp. 19 S. R. 1  East  West  
1980 feet from  S  N (circle one) Line of Section  
1900 feet from  W  E (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
115 2 2 2006 (circle one) NE SE NW  SW  
 Lease Name: Goering B Well #: 2  
 Field Name: \_\_\_\_\_  
 Producing Formation: Mississippian  
 Elevation: Ground: 1563' Kelly Bushing: 1573'  
 Total Depth: 2900' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 294' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit) *WMM 8-22-07*  
 Chloride content 1300 ppm Fluid volume 200 bbls  
 Dewatering method used evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M. Washburn  
 Title: Vice President Date: 8-22-06  
 Subscribed and sworn to before me this 22<sup>nd</sup> day of August  
20 06  
 Notary Public: Peggy L. Sailor  
 Date Commission Expires: \_\_\_\_\_

NOTARY PUBLIC - State of Kansas  
 PEGGY L. SAILOR  
 My Appt. Exp. 12-31-07

**KCC Office Use ONLY**

Y Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**AUG 23 2006**  
**KCC WICHITA**

Operator Name: Range Oil Company, Inc. Lease Name: Goering B Well #: 2  
 Sec. 9 Twp. 19 S. R. 1  East  West County: Marion

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <u>Dual Porosity + Dual Induction</u>  DST (1) 2828' to 2885' 30-30-60-60 Guage: 90-20 mcfpd Rec:320' SOWCM (3% oil, 6% water) IFP 71-72 ISIP 510 FFP 61-124 FSIP 540 T: 111F	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>2038</td> <td>-465</td> </tr> <tr> <td>Lansing</td> <td>2282</td> <td>-709</td> </tr> <tr> <td>BKC</td> <td>2644</td> <td>-1071</td> </tr> <tr> <td>Cherokee</td> <td>2831</td> <td>-1258</td> </tr> <tr> <td>Mississippian</td> <td>2869</td> <td>-1296</td> </tr> <tr> <td>LTD</td> <td>2900</td> <td>-1327</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	2038	-465	Lansing	2282	-709	BKC	2644	-1071	Cherokee	2831	-1258	Mississippian	2869	-1296	LTD	2900	-1327
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																							
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LTD	2900	-1327																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	294'	common	170	3% CaCl
Production	7 7/8	4 1/2	10.5	2899'	Thick-set	185	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2870' to 2872' and 2876' to 2881'	250 gallons acid (15% MCA)	2870' to
		1000 gallons acid (15% FE)	2881'

TUBING RECORD		Size <b>2 3/8"</b>	Set At <b>2894'</b>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <b>8-15-06</b>		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		<b>70</b>	<b>10</b>		

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_



**CONSOLIDATED**

OIL WELL SERVICES, INC.  
AN INFINITY COMPANY

**KCC**

**AUG 22 2006**

**CONFIDENTIAL**

**REMIT TO**  
Consolidated Oil Well Services, Inc.  
Dept. 1228  
Denver, CO 80256

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 206570

Invoice Date: 06/28/2006 Terms:

Page 1

RANGE OIL CO. INC.  
125 N. MARKET, SUITE 1120  
WICHITA KS 67202  
( ) -

GOERING B #2  
10215  
06-27-06

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	110.00	9.3500	1028.50
1118A	S-5 GEL/ BENTONITE (50#)	380.00	.1400	53.20
1102	CALCIUM CHLORIDE (50#)	100.00	.6400	64.00
1110A	KOL SEAL (50# BAG)	450.00	.3600	162.00
1126A	THICK SET CEMENT	75.00	14.6500	1098.75
1110A	KOL SEAL (50# BAG)	300.00	.3600	108.00
1123	CITY WATER	3000.00	.0128	38.40
4226	INSERT FLOAT VALVE W/ AF	1.00	123.0000	123.00
4129	CENTRALIZER 4 1/2"	4.00	29.0000	116.00
4310	MISC. EQUIPMENT	8.00	44.0000	352.00
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	5.00	90.00	450.00
439 TON MILEAGE DELIVERY	243.38	1.05	255.55
463 CEMENT PUMP	1.00	800.00	800.00
463 EQUIPMENT MILEAGE (ONE WAY)	55.00	3.15	173.25
479 TON MILEAGE DELIVERY	243.37	1.05	255.54

JUL - 1

**RECEIVED**  
**AUG 23 2006**  
**KCC WICHITA**

Parts:	3183.85	Freight:	.00	Tax:	200.59	AR	5318.78
Labor:	.00	Misc:	.00	Total:	5318.78		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
P.O. Box 1453 74005  
918/338-0808

EUREKA, KS  
820 E. 7th 67045  
620/583-7664

OTTAWA, KS  
2631 So. Eisenhower Ave. 66067  
785/242-4044

GILLETTE, WY  
300 Enterprise Avenue 82716  
307/686-4914

THAYER, KS  
8655 Dorn Road 66776  
620/839-5269



**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
 AN INFINITY COMPANY

**KCC**

**AUG 22 2006**

**CONFIDENTIAL**

**REMIT TO**  
 Consolidated Oil Well Services, Inc.  
 Dept. 1228  
 Denver, CO 80256

**COPY**

**MAIN OFFICE**  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 FAX 620/431-0012

INVOICE Invoice # 206387  
 -----  
 Invoice Date: 06/23/2006 Terms: Page 1  
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RANGE OIL CO. INC.  
 125 N. MARKET, SUITE 1120  
 WICHITA KS 67202  
 ( ) -

GOERING B #2  
 10163  
 06-21-06

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	160.00	11.2500	1800.00
1102	CALCIUM CHLORIDE (50#)	450.00	.6400	288.00
1118A	S-5 GEL/ BENTONITE (50#)	300.00	.1400	42.00
1107	FLO-SEAL (25#)	50.00	1.8000	90.00
4132	CENTRALIZER 8 5/8"	2.00	45.0000	90.00
4432	8 5/8" WOODEN PLUG	1.00	57.0000	57.00
	Description	Hours	Unit Price	Total
439	TON MILEAGE DELIVERY	413.60	1.05	434.28
446	CEMENT PUMP (SURFACE)	1.00	620.00	620.00
446	EQUIPMENT MILEAGE (ONE WAY)	55.00	3.15	173.25

*[Handwritten signature]*  
 JUN 23 2006

**RECEIVED**  
**AUG 23 2006**  
**KCC WICHITA**

Parts:	2367.00	Freight:	.00	Tax:	149.12	AR	3743.65
Labor:	.00	Misc:	.00	Total:	3743.65		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

<b>BARTLESVILLE, OK</b> P.O. Box 1453 74005 918/338-0808	<b>EUREKA, KS</b> 820 E. 7th 67045 620/583-7664	<b>OTTAWA, Ks</b> 2631 So. Eisenhower Ave. 66067 785/242-4044	<b>GILLETTE, WY</b> 300 Enterprise Avenue 82716 307/686-4914	<b>THAYER, KS</b> 8655 Dorn Road 66776 620/839-5269
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