

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5056
Name: F.G. Holl Company, L.L.C.
Address: 9431 E. Central, Suite 100
City/State/Zip: Wichita, Kansas 67206
Purchaser: NCRA
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481, Ext. 206
Contractor: Name: Duke Drilling Company, Inc., Rig #8
License: 5929
Wellsite Geologist: Bill Ree
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: F.G. Holl Company, L.L.C.
Well Name: KIRKMAN "A" NO. 1-33
Original Comp. Date: 01/03/2006 Original Total Depth: 3650'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

RU: <u>4/16/2008</u>	<u>12/19/2005</u>	RD: <u>4/24/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-24,889-0001
County: Barton, 70' N. & 20' W. of
C S2 SE SW Sec. 33 Twp. 20 S. R. 14 East West
400 feet from (S) N (circle one) Line of Section
2000 feet from (W) E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: KIRKMAN "A" "OWWO" Well #: 1-33
Field Name: Bart-Staff
Producing Formation: LKC
Elevation: Ground: 1912' Kelly Bushing: 1920'
Total Depth: 3650' Plug Back Total Depth: 3520'
Amount of Surface Pipe Set and Cemented at 815 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OWWO AIT I NCR
(Data must be collected from the Reserve Pit) 10-10-08
Chloride content 41,000 ppm Fluid volume 500 bbls
Dewatering method used Hauled free fluids to SWD
Location of fluid disposal if hauled offsite:
Operator Name: John J. Darrah Oil
Lease Name: ANSHUTZ SWD License No.: 5088
Quarter NE Sec. 15 Twp. 21 S. R. 14 East West
County: Stafford Docket No.: D-17,893

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
Title: Exploration Manager Date: 09/08/2008

Subscribed and sworn to before me this 8th day of September, 2008
The State of Kansas: Sedgwick County

Notary Public: Betty H. Spotswood

Date Commission Expires: 4/30/2010

Notary Public - State of Kansas
BETTY H. SPOTSWOOD
My Appointment Expires 4/30/2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
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SEP 09 2008

Operator Name: F.G. Holl Company, L.L.C. Lease Name: KIRKMAN "A" "OWWO Well #: 1-33
 Sec. 33 Twp. 20 S. R. 14 East West County: Barton. 70' N. & 20' W. of

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: DIL/MEL/BHCS CNL/CDL	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	815'	A-Con	210sx	
					Common	125sx	
Production	7-7/8"	5-1/2"	15.5#	3649'	AA-2	100sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	3435' - 3441' LKC	Treat w/ 500 gal 15% NEFE acid	
	CIBP @ 3520'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-7/8"	3594'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
4/25/2008			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	~20					

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3435' - 3441' LKC

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 CONSERVATION DIVISION
 WICHITA, KS

per sup
 cc
 9/10/08

KIRKMAN "A" NO. 1-33
BARTON COUNTY, KANSAS

Sample Tops	Sample Top	Datum	E-Log Tops	Datum
Anhydrite				
Herrington	1764	+156	1763	+157
Winfield	1813	+107	1817	+103
Towanda			1886	+34
Ft. Riley			1930	-10
Florence				
B/Florence			2030	-110
Kinney				
Wrefold				
Council Grove			2092	-172
Bader				
Cottonwood			2199	-279
Neva				
Red Eagle			2320	-400
B/Red Eagle	2354	-434	2353	-433
Foraker	2427	-507	2427	-507
Onaga Shale			2477	-557
Wabausee	2498	-578	2495	575
Root Shale	2552	-632	2554	-634
Langdon Sand				
Stotler	2621	-701	2620	-700
Willard Shale				
Tarkio/Elmont	2685	-765	2685	-765
Howard	2824	-904	2824.5	-904.5
Severy				
Topeka	2898	-978	2896	-976
Heebner			3173	-1253
Douglas Sh.			3203	-1283
Brown Lime	3275	-1355	3275	-1355
LKC	3285	-1365	3284	-1364
LKC "G"			3366	-1446
BKC			3502	-1582
Marmaton			3507	-1587
Arbuckle	3543	-1623	3544	-1624
RTD			3650	-1730

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