

RECEIVED  
NOV 21 2005  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 7117  
 Name: Colorado Interstate Gas Company  
 Address: P. O. Box 1087  
 City/State/Zip: Colorado Springs, CO 80944  
 Purchaser: NA  
 Operator Contact Person: Anthony P. Trinko  
 Phone: ( 719 ) 520-4557  
 Contractor: Name: Key Energy Services, Inc.  
 License: 32393  
 Wellsite Geologist: NA  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: Colorado Interstate Gas Company  
 Well Name: Boehm #37  
 Original Comp. Date: 9/26/76 Original-Total Depth: 4,990' GL  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back 4,959' GL (Original) Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  

<u>11/09/05</u>	<u>11/10/05</u>
Spud Date or Recompletion Date	Date Reached TD Completion Date or Recompletion Date

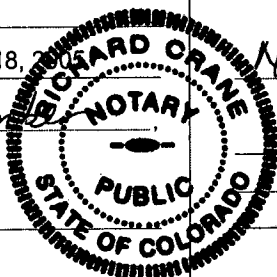
API No. 15 - 129-20253 - 00-01  
 County: Morton  
SE - NW Sec. 15 Twp. 33 S. R. 42  East  West  
2,310 feet from S / (N) (circle one) Line of Section  
2,280 feet from E / (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Boehm Well #: 37  
 Field Name: Boehm Gas Storage  
 Producing Formation: NA - "G" Sand Observation Well  
 Elevation: Ground: 3,486' Kelly Bushing: NA  
 Total Depth: 4,990' GL Plug Back Total Depth: 4,834' GL  
 Amount of Surface Pipe Set and Cemented at 1,366' GL Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
DWVO

**Drilling Fluid Management Plan** A17 I NOK  
 (Data must be collected from the Reserve Pit) 10-10-08  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Senior Engineer Date: November 18, 2005  
 Subscribed and sworn to before me this 18<sup>th</sup> day of November  
 20 05  
 Notary Public: Richard Crane  
 Date Commission Expires: 7-17-2009



KCC Office Use ONLY

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

My Commission Expires 7-17-2009

Operator Name: Colorado Interstate Gas Company Lease Name: Boehm Well #: 37  
 Sec. 15 Twp. 33 S. R. 42  East  West County: Morton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

**RECEIVED**  
**NOV 21 2005**  
**KCC WICHITA**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	17" - 12-1/4"	13-3/8" - 8-5/8"	48# - 24#	1,366' GL	525 Lt / 150 H	675	
Production	12-1/4" - 7-7/8"	9-5/8" - 5-1/2"	36# - 15.5#	4,983' GL	925 Lt / 200 Poz	1,125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4,834' - 4,850'	Class A	2	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4,794'-4,804' GL (New "G" Sand perforations)	11/09/05: Set CIBP @ 4,850' GL. Dumped	
		2 sacks of cement on top of CIBP. Storage	
2	4,873'-4,882' GL (Old Keyes perforations)	well was recompleted from the Keyes (Obs)	
		reservoir to the "G" Sand (Obs) reservoir.	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4,769' GL	4,769' GL	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_