

SEP 9 2008

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL *cc-Cindy-MLC*

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 3293
Name: Russell Oil, Inc.
Address: PO Box 1469
City/State/Zip: Plainfield, IL 60544
Purchaser: NA
Operator Contact Person: LeRoy Holt II
Phone: (815) 609-7000
Contractor: Name: H2 Drilling, LLC
License: 33793
Wellsite Geologist: Kevin Bailey

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: First Energy Corporation
Well Name: Ferguson #17-19
Original Comp. Date: 12/1/83 Original Total Depth: 4620
 Deepening Re-perf. Conv.-to-Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. D-30,064

6/2/08 6/4/08 7/1/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 179-20718-00-01
County: Sheridan
C NW SW Sec. 19 Twp. 10 S. R. 30 East West
980 1010 feet from S / N (circle one) Line of Section
4950 5080 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ferguson Well #: #17-19 SWD
Field Name: Zelda

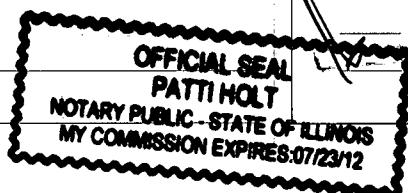
Producing Formation: Cedar Hills
Elevation: Ground: 2907' Kelly Bushing: 2920'
Total Depth: 2512' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 312' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2480'
feet depth to surface w/ 475' sx cmt.

Drilling Fluid Management Plan OWWO - Alt II NOK
(Data must be collected from the Reserve Pit) 10-10-08
Chloride content 22,000 ppm Fluid volume 500 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Kevin Bailey*
Title: President Date: 9-3-2008
Subscribed and sworn to before me this 3rd day of September
08
Notary Public: *Patti Holt*
Date Commission Expires: 7/23/12



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Russell Oil, Inc. Lease Name: Ferguson Well #: #17-19 SWD
 Sec. 19 Twp. 10 S. R. 30 East West County: Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GRN, Cement Bond log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Cedar Hills 2250' Anhydrite 2475'
---	--

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	312'	60/40 poz	150	3% cc, 2% gel
Production	7 7/8"	5 1/2"	15.5#	2480'	ASC	475	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	2250'-2270'	none	
		RECEIVED KANSAS CORPORATION COMMISSION SEP 09 2008 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		Seal-Tite 2 3/8"	2211'	2211'		
Date of First, Resumerd Production, SWD or Enhr. {Waiting on authorization to dispose}		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

ALLIED CEMENTING CO., LLC. 31642

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: OKHicks

6-4-08 DATE	SEC. 19	TWP. 10S	RANGE 30W	CALLED OUT	ON LOCATION 11:30am	JOB START 6:30pm	JOB FINISH 7:30pm
Ferguson LEASE	17-19 WELL #	sub	LOCATION Campus 3N-1E-1/2W			Sheridan	KS
OLD OR <u>NEW</u> (Circle one)			e + 5 in				

CONTRACTOR H2 #2
 TYPE OF JOB Production String
 HOLE SIZE 7 7/8 T.D. 2512'
 CASING SIZE 5 1/2 IS DEPTH 2480'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 30 1/2
 CEMENT LEFT IN CSG. 30 1/2
 PERFS. 57.6
 DISPLACEMENT 33 BBLs

OWNER same
 CEMENT
 AMOUNT ORDERED 350 L. & 114 # Flo-seal
150 ASC 290cell

COMMON	@		
POZMIX	@		
GEL	@	<u>3</u>	<u>18 25</u>
CHLORIDE	@		<u>56 25</u>
ASC	@	<u>150</u>	<u>16 25</u>
	@		<u>25.12 50</u>
L. & e	@	<u>350</u>	<u>12 65</u>
	@		<u>4427 50</u>
Flo-seal	@	<u>88</u>	<u>2 25</u>
	@		<u>198 00</u>
	@		
	@		
HANDLING	@	<u>539</u>	<u>2 15</u>
	@		<u>1158 85</u>
MILEAGE .09 x 5 kmile	@		<u>727 65</u>
TOTAL			<u>9080 25</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzz 4
 # 431 HELPER Kelly
 BULK TRUCK
 # 347 DRIVER Lonnice
 BULK TRUCK
 # 394 DRIVER LaRene

REMARKS:

m. & 100ks RH 15s MH. mix
 325 sfs l. & e 114 # Flo-seal Tail
 with 150sks ASC 290cell.
 without pump & lines.
 Displace plug downent, L. & e #
 900* hand press 1500*. float
 did not hold release press to 500*
 + shot. n. cement did circulate
 approx 30 BBLs Plus down @ 7:15 pm

SERVICE

DEPTH OF JOB	@	<u>2480'</u>	
PUMP TRUCK CHARGE			<u>1812 00</u>
EXTRA FOOTAGE	@		
MILEAGE	@	<u>15</u>	<u>7 00</u>
MANIFOLD + head	@		<u>113 00</u>
	@		
TOTAL			<u>2030 00</u>

CHARGE TO: Russell Oil Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>5 1/2</u> { 1. G. shoe			<u>192 00</u>
1. AFU Insert	@		<u>293 00</u>
1. Basket	@		<u>186 00</u>
6. Centralizers	@	<u>57 00</u>	<u>342 00</u>
1. 5 1/2 plug	@	<u>174 00</u>	<u>74 00</u>
	@		
TOTAL			<u>1087 00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper(s) to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read and understand the "GENERAL
 TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Kevin Bailey
 SIGNATURE Kevin Bailey

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 09 2008

CONSERVATION DIVISION
WICHITA, KS

CASING MECHANICAL INTEGRITY TEST

DOCKET # C-30064

Disposal Well Enhanced Recovery:
 Repressuring
 Flood
 Tertiary

C-NW SW SW, Sec 19, T 10 S, R 30 E (W)

990 Feet from South Section Line
4950 Feet from East Section Line

Date injection started _____
 API #15- _____

Lease Sherrington Well # 17-19
 County Sheridan

KCC

Operator: Russell Oil Inc.

Operator License # 3293

Name & Address P.O. Box 1469

Contact Person Leroy Holt

JUL 03 2008

Plainfield Illinois 60544

Phone 815-609-7000

HAYS, KS

Max. Auth. Injection Press. _____ Psi; Max Inj. Rate _____ bbl/d;
 If Dual Completion - Injection above production _____ Injection below production _____

Conductor	Surface	Production	Liner	Tubing
Size _____	<u>8 5/8</u>	<u>5 1/2</u>	_____	Size <u>2 3/8</u>
Set at _____	<u>3 1/2</u>	<u>2480</u>	_____	Set at <u>2444</u>
Cement Top _____	<u>w/150sx</u>	<u>w/475 CWC</u>	_____	Type <u>S.T.</u>
Bottom _____	<u>3 1/2</u>	<u>2480</u>	_____	

DV/Perf. Oil cement from 2444 w/475sx TD (and plug back) 2480 ft. depth
 Packer type SL Sheer - tension Size 5/2 Set at 2444 2211
 Zone of injection C.H. 2250 ft. to ft. 2270 Perf. or open hole Perf

Type MIT: Pressure: Radioactive Tracer Survey: Temperature Survey:

Time: Start 0 Min. 10 Min. 20 Min.

Pressures: 340 340 340 Set up 1 System Pres. during test 0
30 min Set up 2 Annular Pres. during test 340
340 Set up 3 Fluid loss during test - bbls.

Tested: Casing or Casing - Tubing Annulus

The bottom of the tested zone in shut in with packer

Test Date 7-1-2008 Using Hobie Tank Service Company's Equipment

The operator hereby certifies that the zone between 0 feet and 2444 2211 feet

was the zone tested Leroy Holt Signature Leroy Holt Title

The results were Satisfactory , Marginal _____, Not Satisfactory _____

State Agent: Harrel Dipman Title: PI RT II Witness: YES NO _____

REMARKS: Fluid pressure. Treated water on backside.

Orign. Conservation Div.: KCC KDHE/T: 4 Dist. Office

Computer Update Is there Chemical Sealant or a Mechanical Casing patch in the annular space? (Y/N)

GPS Lat 39.16508 GPS Long -100.72027 (If YES please describe in REMARKS)

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 200 Colorado Derby Bldg.
 Wichita, Kansas 67202

Form CP-4
 Rev. 12-15-80

15-179-20718-0000

WELL PLUGGING RECORD

Give All Information Completely
 Make Required Affidavit

COUNTY Sheridan SEC. 19 TWP. 10S RGE. 30W E. 4
 Location as in quarters or footage from lines:
990' fSL & 330' fWL

Lease Owner First Energy Corporation
 Lease Name Ferguson Well No. 17-19
 Office Address 16701 Greenspoint Pk Dr. St 200, Houston, TX 77060
 Character of Well (Completed as Oil, Gas or Dry Hole): Dry Hole
 Date Well Completed 12-1-83
 Application for plugging filed 12-1-83
 Plugging commenced 12-1-83
 Plugging completed 12-1-83
 Reason for abandonment of well or producing formation Dry Hole

Locate Well
 correctly on above
 Section Platt.

Was permission obtained from the Conservation Division or Agent's before plugging was commenced? Yes (CL)

Name of Conservation Agent who supervised plugging of this well Dennis Hammel, KCC

Producing formation _____ Depth to top _____ bottom _____ T.D. 4620'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
Surface				8 5/8"	312'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

- 1st plug set @ 2500' w/25 sx.
- 2nd plug set @ 1550' w/100 sx.
- 3rd plug set @ 330' w/40 sx.
- 4th plug set @ 40' w/10 sx.
- 10 sx in the rat hole.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Murfin Drilling Company

STATE OF KANSAS COUNTY OF SEDGWICK, ss.

David L. Murfin (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
 David L. Murfin - 250 North Water, Suite 300
 Wichita, KS 67202 (Address)

SUBSCRIBED AND SWORN TO before me this 6th day of December, 19 83

[Signature]
 Notary Public.

My Commission expires: 4-25-87

RECEIVED Donor Hall
 STATE CORPORATION COMMISSION

JAN 04 1984

ALLIED CEMENTING CO., LLC. 31642

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Onsite

DATE <u>6-9-08</u>	SEC. <u>19</u>	TWP. <u>10s</u>	RANGE <u>30w</u>	CALLED OUT	ON LOCATION <u>11:30am</u>	JOB START <u>6:30pm</u>	JOB FINISH <u>7:30pm</u>
LEASE <u>Ferguson</u>		WELL# <u>17-19 sub</u>		LOCATION <u>Campus 3N-1E-1/2W</u>		COUNTY <u>Sheridan</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>e + 5 in</u>			

CONTRACTOR H₂ #2

TYPE OF JOB Production String

HOLE SIZE 7 7/8 T.D. 2512

CASING SIZE 5" 2 IS DEPTH 2480

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 30" IS

CEMENT LEFT IN CSG. 30"

PERFS. 57.6

DISPLACEMENT 33 BBLs

OWNER same

CEMENT

AMOUNT ORDERED 350 Lide 11/4 Flo-seal

150 ASC 2900

COMMON	_____	@	_____	_____
POZMIX	_____	@	_____	_____
GEL	<u>3</u>	@	<u>18.75</u>	<u>56.25</u>
CHLORIDE	_____	@	_____	_____
ASC	<u>150</u>	@	<u>16.75</u>	<u>2512.50</u>
	_____	@	_____	_____
Lide	<u>350</u>	@	<u>12.65</u>	<u>4427.50</u>
	_____	@	_____	_____
Flo-seal	<u>88</u>	@	<u>2.25</u>	<u>198.00</u>
	_____	@	_____	_____
	_____	@	_____	_____
	_____	@	_____	_____
HANDLING	<u>539</u>	@	<u>2.15</u>	<u>1158.85</u>
MILEAGE	<u>.09 x 4 mile</u>			<u>727.65</u>
TOTAL				<u>9080.25</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzz 4

431 HELPER Kelly

BULK TRUCK

347 DRIVER Lonnie

BULK TRUCK

394 DRIVER LaRene

REMARKS:

Mix 10% RW 15% MH. Mix

325 gals Lide 11/4 Flo-seal Tail

with 150 gals ASC 2900.

washout pump & lines.

Displace plug down cent. Lide #

900* Land press 1500*. float

did not hold release press to 500*

+ shot. n. cemented and circulate

approx 30 BBLs plus down @ 7:15 pm

SERVICE

DEPTH OF JOB 2480'

PUMP TRUCK CHARGE _____ 1812.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 15 @ 7.00 105.00

MANIFOLD thread _____ @ 113.00

_____ @ _____

Thanks Fuzz 4 & crew

CHARGE TO: Russell Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 2030.00

PLUG & FLOAT EQUIPMENT

5 1/2 {

1- G. shoe	_____		<u>192.00</u>
1- AFU Insert	@	_____	<u>293.00</u>
1- Basket	@	_____	<u>186.00</u>
6- Centralizers	@	<u>57.00</u>	<u>342.00</u>
1- 5 1/2 plug	@	<u>174.00</u>	<u>174.00</u>
_____	@	_____	_____

TOTAL 1087.00

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Kevin Bailey

SIGNATURE Kevin Bailey

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ RECEIVED _____ IF PAID IN 30 DAYS

KANSAS CORPORATION COMMISSION

SEP 09 2008

CONSERVATION DIVISION
WICHITA, KS

CASING MECHANICAL INTEGRITY TEST

DOCKET # 0-30064

Disposal Well Enhanced Recovery:

Repressuring
 Flood
 Tertiary

C-NW SW SW, Sec 19, T 10 S, R 30 E (W)

990 Feet from South Section Line
4950 Feet from East Section Line

Date injection started _____
 API #15- _____

Lease Sherrington Well # 17-19
 County Sheldon

KCC

Operator: Russell Oil Inc.
 Name & Address P.O. Box 1469
Plainfield, Illinois 60544

Operator License # 3293
 Contact Person Leroy Holt
 Phone 815-609-7000

JUL 03 2008

HAYS, KS

Max. Auth. Injection Press. _____ Psi; Max Inj. Rate _____ bbl/d;
 If Dual Completion - Injection above production _____ Injection below production _____

Conductor	Surface	Production	Liner	Tubing
Size _____	<u>8 5/8</u>	<u>5 1/2</u>	_____	Size <u>2 3/8</u>
Set at _____	<u>3 1/2</u>	<u>2480</u>	_____	Set at <u>2444 2211</u>
Cement Top _____	<u>W/150SX</u>	<u>W/475 CWC</u>	_____	Type <u>S.T.</u>
" Bottom _____	<u>3 1/2</u>	<u>2480</u>	_____	

DV/Perf. Oil cement from 2444 w/475sx TD (and plug back) 2480 ft. depth
 Packer type SL Sheer - London Size 5 1/2 Set at 2444 2211
 Zone of injection C.H. 2250 ft. to ft. 2270 Perf. or open hole Perf

Type MIT: Pressure: Radioactive Tracer Survey: Temperature Survey:

Time: Start 0 Min. 10 Min. 20 Min.
 Pressures: 340 340 340 Set up 1
30 min _____ Set up 2
340 _____ Set up 3
 System Pres. during test 0
 Annular Pres. during test 340
 Fluid loss during test _____ bbls.

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 09 2008
 CONSERVATION DIVISION
 WICHITA, KS

Tested: Casing or Casing - Tubing Annulus

The bottom of the tested zone in shut in with packer
 Test Date 7-1-2008 Using Hodie Tank Service Company's Equipment

The operator hereby certifies that the zone between 0 feet and 2444 2211 feet
 was the zone tested Leroy Holt Signature Leroy Holt Title

The results were Satisfactory , Marginal _____, Not Satisfactory _____

State Agent: Harrel Dipman Title: PI RT II Witness: YES NO _____

REMARKS: Fluid pressure. Treated water on backside.

Orign. Conservation Div.: KCC KDHE/T: 4 Dist. Office

Computer Update **Is there Chemical Sealant or a Mechanical Casing patch in the annular space?**

GPS Lat 39.16508 GPS Long -100.72027

(If YES please describe in REMARKS)
 KCC Form U-7

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 200 Colorado Derby Bldg.
 Wichita, Kansas 67202

Form CP-4
 Rev. 12-15-80

15-179-20718-0000

WELL PLUGGING RECORD

Give All Information Completely
 Make Required Affidavit

COUNTY Sheridan SEC. 19 TWP. 10S RGE. 30W E. 4
 Location as in quarters or footage from lines:
990' fSL & 330' fWL

Lease Owner First Energy Corporation
 Lease Name Ferguson Well No. 17-19
 Office Address 16701 Greenspoint Pk Dr. St 200, Houston, TX 77060
 Character of Well (Completed as Oil, Gas or Dry Hole): Dry Hole
 Date Well Completed 12-1-83
 Application for plugging filed 12-1-83
 Plugging commenced 12-1-83
 Plugging completed 12-1-83
 Reason for abandonment of well or producing formation Dry Hole

Locate Well
 correctly on above
 Section Platt.

Was permission obtained from the Conservation Division or Agent's before plugging was commenced? Yes *(initials)*

Name of Conservation Agent who supervised plugging of this well Dennis Hammel, KCC
 Producing formation _____ Depth to top _____ bottom _____ T.D. 4620'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
Surface				8 5/8"	312'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

- 1st plug set @ 2500' w/25 sx.
- 2nd plug set @ 1550' w/100 sx.
- 3rd plug set @ 330' w/40 sx.
- 4th plug set @ 40' w/10 sx.
- 10 sx in the rat hole.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Murfin Drilling Company

STATE OF KANSAS COUNTY OF SEDGWICK, ss.
David L. Murfin (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
 David L. Murfin - 250 North Water, Suite 300
 Wichita, KS 67202 (Address)

SUBSCRIBED AND SWORN TO before me this 6th day of December, 19 83

[Signature]
 Notary Public.

My Commission expires: 4-25-87

RECEIVED
 STATE CORPORATION COMMISSION

JAN 04 1984

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 09 2008
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., LLC.

31642

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

On-site

6-4-08 DATE	SEC. 19	TWP. 10S	RANGE 30W	CALLED OUT	ON LOCATION 11:30am	JOB START 6:30pm	JOB FINISH 7:30pm
Ferguson LEASE	17-19 WELL#	sub	LOCATION Campus 3N-1E-1/2W			COUNTY Sheridan	STATE KS
OLD OR <u>NEW</u> (Circle one)			e + s in				

CONTRACTOR H₂ #2
 TYPE OF JOB Production String
 HOLE SIZE 7 7/8 T.D. 2512
 CASING SIZE 5" 2 15 DEPTH 2480
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 30"
 CEMENT LEFT IN CSG. 30"
 PERFS. 57.6
 DISPLACEMENT 33 BBLs

OWNER same
 CEMENT
 AMOUNT ORDERED 350 L. + 114# Glo-seal
150 ASC 290cell

EQUIPMENT

PUMP TRUCK CEMENTER Fuzz 4
 # 431 HELPER Kelly
 BULK TRUCK
 # 347 DRIVER Lonnie
 BULK TRUCK
 # 394 DRIVER LaRene

COMMON	@		
POZMIX	@		
GEL	@	<u>3</u>	<u>18.75</u>
CHLORIDE	@		<u>56.25</u>
ASC	@	<u>150</u>	<u>16.25</u>
	@		<u>2512.50</u>
L. + e	@	<u>350</u>	<u>12.65</u>
	@		<u>4427.50</u>
Glo-seal	@	<u>88</u>	<u>2.25</u>
	@		<u>198.00</u>
	@		
	@		
	@		
HANDLING	@	<u>539</u>	<u>2.15</u>
	@		<u>1158.85</u>
MILEAGE	@	<u>.09 x 5 kmile</u>	<u>727.63</u>
			<u>9080.25</u>

REMARKS:

mix 10% RW 15% MH. mix
325 gals L. + e 114# Glo-seal Tail
with 150 gals ASC 290cell.
washout pump & lines.
Displace plug downent, L. + e #
900# hand press 1500#. float
did not hold release press to 500#
+ shot in. cement did circulate
approx 30 BBLs Plus down @ 7:15 pm

SERVICE

DEPTH OF JOB	@	<u>2480'</u>	
PUMP TRUCK CHARGE	@		<u>1812.00</u>
EXTRA FOOTAGE	@		
MILEAGE	@	<u>15</u>	<u>7.00</u>
MANIFOLD thread	@		<u>113.00</u>
	@		
<u>Thanks Fuzz 4 & crew</u>			

CHARGE TO: Russell Oil Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 2030.00

PLUG & FLOAT EQUIPMENT

<u>5 1/2</u> 1. G. Shoe		<u>192.00</u>
1. AFU Insert	@	<u>293.00</u>
1. Basket	@	<u>186.00</u>
6. Centralizers	@	<u>57.00</u>
1. 5 1/2 plug	@	<u>174.00</u>
	@	

TOTAL 1087.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Kevin Bailey

SIGNATURE Kevin Bailey

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

CASING MECHANICAL INTEGRITY TEST

DOCKET # C-30064

C-NW SW SW, Sec 19, T 10 S, R 30 E (W)

Disposal Well Enhanced Recovery:
Repressuring
Flood
Tertiary

990 Feet from South Section Line
4950 Feet from East Section Line

Date injection started _____
API #15- _____

Lease Sherrington Well # 17-19
County Sherridan

Operator: Russell Oil Inc.
Name & Address P.O. Box 1469
Plainfield Illinois 60544

Operator License # 3293
Contact Person Leroy Holt
Phone 815-609-7000

KCC
JUL 03 2008
HAYS, KS

Max. Auth. Injection Press. _____ Psi; Max Inj. Rate _____ bbl/d;
If Dual Completion - Injection above production _____ Injection below production _____
Conductor _____ Surface 8 5/8 Production _____ Liner _____
Size _____ Set at 3/2 _____ Size 2 3/8
Cement Top _____ Bottom W/150SX _____ Type 2444 2211
Bottom 3/2 _____ Type S.T.
DV/Perf. Oil cement from 2444 w/475sx TD (and plug back) 2480 ft. depth
Packer type SL Sheer - Tomson Size 5/2 Set at 2444 2211
Zone of injection C.H. 2250 ft. to ft. 2270 Perf. or open hole Perf

Type MIT: Pressure: Radioactive Tracer Survey: Temperature Survey:
Time: Start 0 Min. 10 Min. 20 Min.
Pressures: 340 340 340 Set up 1 System Pres. during test 0
30 min _____ Set up 2 Annular Pres. during test 340
340 _____ Set up 3 Fluid loss during test - bbls.

Tested: Casing or Casing - Tubing Annulus
The bottom of the tested zone in shut in with packer
Test Date 7-1-2008 Using Hobie Tank Service Company's Equipment
The operator hereby certifies that the zone between 0 feet and 2444 2211 feet
was the zone tested Leroy Holt Signature Li DeKey Title

The results were Satisfactory , Marginal _____, Not Satisfactory _____
State Agent: Harrel Dipman Title: PI RT II Witness: YES NO _____

REMARKS: Fluid pressure. Treated water on backside.

Origin. Conservation Div.: KCC KDHE/T: 4 Dist. Office

Computer Update Is there Chemical Sealant or a Mechanical Casing patch in the annular space? (Y/N)

GPS Lat 39.16508 GPS Long -100.72027 (If YES please describe in REMARKS)
KCC Form U-7

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 200 Colorado Derby Bldg.
 Wichita, Kansas 67202

Form CP-4
 Rev. 12-15-80

15-179-20718-0000

WELL PLUGGING RECORD

Give All Information Completely
 Make Required Affidavit

COUNTY Sheridan SEC. 19 TWP. 10S RGE. 30W E/W
 Location as in quarters or footage from lines:
990' fSL & 330' fWL

Lease Owner First Energy Corporation
 Lease Name Ferguson Well No. 17-19
 Office Address 16701 Greenspoint Pk Dr. St 200, Houston, TX 77060
 Character of Well (Completed as Oil, Gas or Dry Hole): Dry Hole
 Date Well Completed 12-1-83
 Application for plugging filed 12-1-83
 Plugging commenced 12-1-83
 Plugging completed 12-1-83
 Reason for abandonment of well or producing formation Dry Hole

Locate Well
 correctly on above
 Section Platt.

Was permission obtained from the Conservation Division or Agent's before plugging was commenced? Yes (CL)

Name of Conservation Agent who supervised plugging of this well Dennis Hammel, KCC
 Producing formation _____ Depth to top _____ bottom _____ T.D. 4620'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
Surface				8 5/8"	312'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

- 1st plug set @ 2500' w/25 sx.
- 2nd plug set @ 1550' w/100 sx.
- 3rd plug set @ 330' w/40 sx.
- 4th plug set @ 40' w/10 sx.
- 10 sx in the rat hole.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Murfin Drilling Company

STATE OF KANSAS COUNTY OF SEDGWICK, ss.
David L. Murfin (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
 David L. Murfin - 250 North Water, Suite 300
 Wichita, KS 67202 (Address)

SUBSCRIBED AND SWORN TO before me this 6th day of December, 19 83

[Signature]
 Notary Public.

My Commission expires: 4-25-87

RECEIVED Danor Hall
 STATE CORPORATION COMMISSION

JAN 04 1984