

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/Foxxe
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4-29-08</u>	<u>4-29-08</u>	<u>5-1-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-133-27453-0000
County: Neosho
SW SW Sec. 23 Twp. 28 S. R. 18 East West
660 feet from S / N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Taylor, Larry W. Well #: 23-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 963 Kelly Bushing: n/a
Total Depth: 1145 Plug Back Total Depth: 1135.76
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1135.76
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan Alt II NCR
(Data must be collected from the Reserve Pit) 10-9-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 8-27-08
Subscribed and sworn to before me this 27th day of August,
2008.
Notary Public: Jessie Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: 10/08/08
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 02 2008

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Taylor, Larry W. Well #: 23-1
Sec. 23 Twp. 28 S. R. 18 [X] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [] No [X] Log Formation (Top), Depth and Datum [] Sample
Samples Sent to Geological Survey [] Yes [] No Name Top Datum
Cores Taken [] Yes [] No See attached
Electric Log Run [] Yes [] No
List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

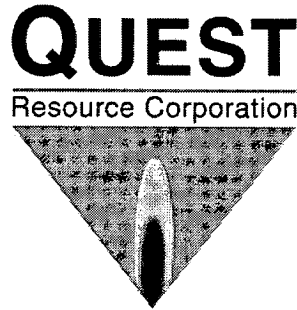
ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, Footage, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD Size Set At Packer At Liner Run [] Yes [] No
Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbbs. Gas Mcf Water Bbbs. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)

210 Park Ave, Suite 300
Oklahoma City, OK 73102
405-600-7704
405-600-7756 fax



211 West 14th Street
Chanute, KS 66720
620-431-9500
620-431-9501 fax

August 27, 2008

Kansas Corporation Commission
130 S. Market – Room 2078
Wichita, KS 67202

To Whom It May Concern:

RE: Taylor, Larry W. 23-1
API # 15-133-27453-0000
Sec23-T28S-R18E

At this time we would like to request confidentiality for a period of two years on the above named well location in accordance with Regulation #82-3-107 (e).

I have attached a copy of the ACO-1 for your reference.

Thank you for your time and consideration in this matter.

Sincerely,

A handwritten signature in cursive script that reads "Jennifer R. Smith".

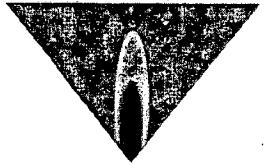
Jennifer R. Smith
New Well Development Coordinator

Enclosure

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 02 2008
CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 6638

FIELD TICKET REF # _____

FOREMAN Joe

SSI 628510

API 15-133-27453

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-1-8	Taylor Larry 23-1	23	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	6:45	9:00		903427		2.25	Joe Blum
Tim	6:45			903255		2.25	Tim
Matt	7:00			903600		2	Matt
Tyler	7:00			903140	932452	2	Tyler
Daniel	6:45	↓		904735		2.25	Daniel

JOB TYPE long string HOLE SIZE 7 7/8 HOLE DEPTH 1142 CASING SIZE & WEIGHT 5 1/2 14
 CASING DEPTH 1135.76 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 27.04 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed Cement head RAN 2 SKS gel & 17 BRIDG & 1 SK gel & 150 SKS of Cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	1135.76	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	130 SK	Portland Cement	
	3.0 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 02 2008
 CONSERVATION DIVISION
 WICHITA, KS

RIG #	101	S.	23	T.	28	R.	18	GAS TESTS:		
API #	133-27453	County:		Neosho		100'	0			
Elev.:	963'	Location:		Kansas		150'	0			
Operator: Quest Cherokee LLC						220'	2 - 1/2"	8.87		
Address 9520 N. May Ave., Suite 300						280'	5 - 1/2"	14.1		
Oklahoma City, OK. 73120						310'	3 - 1/2"	10.9		
WELL #	23-1	Lease Name:		Taylor, Larry W.		350'	3 - 1/2"	10.9		
Footage location		660 ft. from the		S	line	440'	3 - 1/2"	10.9		
		660 ft. from the		W	line	471'	3 - 1/2"	10.9		
Drilling Contractor: FOXFE ENERGY						502'	3 - 1/2"	10.9		
Spud Date: NA		Geologist:				595'	3 - 1/2"	10.9		
Date Comp: 4-30-08		Total Depth: 1145'				626'	2 - 1/2"	8.87		
Exact Spot Location SW SW						688'	3 - 1/2"	10.9		
Casing Record						750'	1 - 1/2"	6.27		
	Surface	Production				781'	3 - 1/2"	10.9		
Size Hole	12-1/4"	7-7/8"				843'	3 - 1/2"	10.9		
Size Casing	8-5/8"	5-1/2"				905'	3 - 1/2"	10.9		
Weight	24#	15-1/2#				998'	5 - 1/2"	14.1		
Setting Depth	22'					1029'	9 - 1 1/4"	132		
Type Cement	port					1145'	17 - 1 1/4"	181		
Sacks	5									

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil/clay	0	22	sand/shale	300	305	coal	571	572
shale	22	63	shale	305	351	b.shale	572	575
lime	63	70	lime	351	370	shale	575	579
shale	70	73	shale	370	374	lime	579	581
lime	73	80	lime	374	383	coal	581	582
b.shale	80	81	coal	383	385	shale	582	596
shale	81	83	shale	385	391	coal	596	597
lime	83	116	sand	391	407	sand	597	616
coal	116	118	shale	407	424	shale	616	633
b.shale	118	120	coal	424	425	sand/shale	633	660
shale	120	122	lime	425	426	coal	660	661
lime	122	127	sand	426	442	sand	661	665
shale	127	130	shale	442	458	shale	665	682
sand	130	140	lime	458	463	coal	682	683
lime	140	195	coal	463	464	shale	683	690
b.shale	195	196	shale	464	470	sand	690	700
lime	196	205	lime	470	506	shale	700	718
sand/shale	205	223	coal	506	508	coal	718	719
lime	223	277	shale	508	521	sand/shale	719	757
shale	277	293	san/shale	521	535	sand	757	766
b.shale	293	294	sand	535	545	coal	766	767
sand	294	300	lime	545	571	sand	767	789

Comments: 254' added water, 294-300' odor, 767-775' odor

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 02 2008

CONSERVATION DIVISION
WICHITA, KS

WELL LOG Taylor; 23-1

pg 2

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	789	822						
sand	822	837						
coal	837	839						
shale	839	868						
sand/shale	868	874						
shale	874	928						
sand/shale	928	930						
sand	930	938						
coal	938	940						
sand	940	946						
shale	946	951						
coal	951	953						
shale	953	960						
coal	960	962						
sand/shale	962	968						
coal	968	970						
shale	970	995						
coal	995	999						
sand	999	1017						
lime/mississ	1017	1145						

Comments:

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 02 2008

CONSERVATION DIVISION
WICHITA, KS