

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5952  
 Name: BP AMERICA PRODUCTION COMPANY  
 Address: 700 E MAIN STREET  
 City/State/Zip: FREEMONT, MO 64746  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: TEDD HOFFMAN  
 Phone: (816) 899-5604  
 Contractor: Name: CP DRILLING  
 License: 507 32525  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>9/7/06</u>	<u>9/8/06</u>	<u>9/8/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
<u>per oper. kcc-Dg</u>		

API No. 15 - 205-26753-0000  
 County: WILSON  
nw-nw-nw Sec. 28 Twp. 28 S. R. 17  East  West  
240 feet from S  (circle one) Line of Section  
40 feet from E  (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: MP 125.41 Well #: #1  
 Field Name: DRUMRIGHT HUMBOLDT  
 Producing Formation: \_\_\_\_\_  
 Elevation: Ground: 899' EST Kelly Bushing: \_\_\_\_\_  
 Total Depth: 244' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AH III NCR  
 (Data must be collected from the Reserve Pit) 10-9-08  
 Chloride content \_\_\_\_\_ ppm Fluid volume 2 loads bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Heritage Transport  
 Lease Name: IESI Centerpoint La License No.: 3541013  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: Lincoln Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Monela Colter  
 Title: Admin Assist Date: 10-16-06  
 Subscribed and sworn to before me this 16 day of Oct  
 Notary Public: Alesha Zigan  
 Date Commission Expires: 11/28/09

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 UIC Distribution  
**OCT 19 2006**

KCC WICHITA

Operator Name: BP AMERICA PRODUCTION COMPANY Lease Name: MP 125.41 Well #: #1  
 Sec. 28 Twp. 28 S. R. 17  East  West County: WILSON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CATHODIC	16.5"	10 3/4" pvc SCHEI		20'	Portland	20	5.5 gals per bag

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Sumit ACO-18.)  Other (Specify) \_\_\_\_\_

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 KCC WICHITA

QF 4.10.10 DEEP ANODE DRILLING LOG

REV 1



Job No. 06-088

Date 9/8/2006

Client BP Pipelines

POWO No. PAYKEY #zjih1405kz

Location Drumright-Humboldt MP 125.41

Depth	Logging Volts: 13.35		Geological Log	Depth	Logging Volts:		Geological Log	No.	Depth	No	Coke	With	Coke
	Amps	Ohms			Amps	Ohms							
5			0-10 Clay	205				1	200	1.10	2.20		
10			10-20 Shale	210	0.70	19.07		2	180	1.10	2.20		
15			Set Casing	215				3	170	1.00	2.20		
20			20-34 Shale	220	0.70	19.07		4	160	1.00	2.20		
25				225				5	150	1.10	2.20		
30				230	0.40	33.38		6	140	1.30	2.30		
35			34-52 Limestone	235				7	130	1.40	2.70		
40				240	0.70	19.07		8	120	1.40	3.70		
45				245	0.70	19.07	Total Depth 244'	9	110	1.50	4.00		
50	0.50	26.70	52-65 Shale	250				10	100	1.80	3.90		
55				255				11					
60	0.70	19.07		260				12					
65			65-100 Limestone	265				13					
70	0.50	26.70		270				14					
75				275				15					
80	0.60	22.25		280				16					
85				285				17					
90	0.70	19.07		290				18					
95				295				19					
100	1.80	7.42	100-195 Shale	300				20					
105				305				21					
110	1.50	8.90		310				22					
115				315				23					
120	1.40	9.54		320				24					
125				325				25					
130	1.40	9.54		330				26					
135				335				27					
140	1.30	10.27		340				28					
145				345				29					
150	1.10	12.14		350				30					
155				355				31					
160	1.00	13.35		360				32					
165				365				33					
170	1.00	13.35		370				34					
175				375				35					
180	1.10	12.14		380				36					
185				385				37					
190	0.80	16.69		390									
195			195-250 Limestone	395									
200	1.10	12.14		400									

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Hole Dia.:	10"	Total Depth:	244'	Casing Feet:	20'	Dia.:	10"	Type:	Sch. 40
No. Anodes:	10	Size and Type:	2684 Cast Iron	Anode Lead:	LL 275'	Size:	8	Type:	HALAR
Lbs. Coke:	6500#	Coke Type:	Loresco SWS	Top of Coke Column:	74'	Vent:	180'		
Lbs. Plug	500#	Plug Type:	Bentonite	Top of Plug:	64'				

# C. P. DRILLING

RT. 2, BOX 127-B

LEEDEY, OKLAHOMA 73654

PHONE: 580-488-3893 • MOBILE: 580-445-7348

INVOICE NO. 001929

DATE 9-8-06

CUSTOMER Mesa

ADDRESS Tulsa

BP Amoco

WELL LOCATION Chanute KS MP 125.41

LEGAL DESCRIPTION OF WELL:  
 1/4 of 1/4 of 1/4 of SEC \_\_\_\_\_ T \_\_\_\_\_ R \_\_\_\_\_ County Wilson State KS

### FORMATION

### WELL CONSTRUCTION DATA

0-10 Clay  
 10-20 Shale  
Set Casing

Mix 20 bags of portland cement  
 with 5.5 gallons per bag. Pumped  
 cement via tremie pipe from  
 bottom to surface. Let set 24 hrs

20-34 shale  
 34-52 Limestone  
 52-65 Shale  
 65-100 Limestone  
 100-95 Shale  
 195-250 Limestone

Diameter Hole 10" Total Depth 250'  
 Casing Hole 16.5" CASING  
 Diameter From To  
10 In. 0 Ft. 20 Ft.  
 Surface Seal: 20 sacks neat cement  
 Gravel Packed: 10" Schedule 40 PVC  
 From \_\_\_\_\_ To \_\_\_\_\_ Ft.  
 Amount Used: \_\_\_\_\_ Yd.

### PERFORATION RECORD

Type \_\_\_\_\_ From \_\_\_\_\_ Ft. To \_\_\_\_\_ Ft.  
 Size \_\_\_\_\_ From \_\_\_\_\_ Ft. To \_\_\_\_\_ Ft.

### WELL TEST DATA

Static Water Level \_\_\_\_\_ Ft.

### PUMP TEST

Performance \_\_\_\_\_  
 Drawdown \_\_\_\_\_ Ft.

### PLUGGING DATA

Date Plugged \_\_\_\_\_  
 Backfilled with \_\_\_\_\_ Material to \_\_\_\_\_ Ft.  
 Grouted From \_\_\_\_\_ Ft. To \_\_\_\_\_ Ft.

### CHARGES TO CUSTOMER

DRILLER Rex  
 RIG # \_\_\_\_\_  
 LICENSE # 32525

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TOTAL **KGC WICHITA**

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APR 13 2006

CORRECTION

FORM CB-1 12/95

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED IN

FOR KCC USE:

EFFECTIVE DATE: 6-13-06  
DISTRICT # 3  
SCA? Yes  No

State of Kansas  
CATHODIC PROTECTION BOREHOLE INTENT

Must be approved by the K.C.C. sixty (60) days prior to commencing well.

KCC WICHITA

Expected Spud (Starting) Date 4 10 2006  
month day year  
OPERATOR: License # 5952  
Name: BP America Production Company  
Address: 700 E. Main Street  
City/State/Zip: Freemont, MO 64746  
Contact Person: Ted Hoffman  
Phone: (816) 899-5604

Spot (Location) Q/O/O  
NW - NW - NW Sec 28 Twp 28 S Rg 17  East  
240 feet from South North line of Section  
40 feet from East West line of Section  
(Circle directions from nearest outside corner boundaries)  
IS SECTION  REGULAR  IRREGULAR?  
(Spot well on the Section Plat on Reverse Side)  
County: Wilson

Lease Name: MP 125.41 Well #: #1  
Facility Name: Drumright-Humboldt  
Ground Surface Elevation: 899' EST MSL  
Cathodic Borehole Total Depth: 250' ft.  
Depth to Bedrock: \_\_\_\_\_ ft.

WATER INFORMATION:

Aquifer Penetration:  None  Single  Multiple  
Depth to bottom of fresh water: 60'  
Depth to bottom of usable water: 130'  
Water well within one-quarter mile:  yes  no  
Public water supply well within one mile:  yes  no  
Water Source for Drilling Operations:  
 well  farm pond  stream  other  
Water Well Location: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
Standard Dimension Ratio (SDR) is 17.25  
(cathodic surface OD csg. in inches / MAT in inches = SDR)

Annular space between borehole and casing will be grouted  
with:  Concrete  Bentonite Cement  
 Neat Cement  Bentonite clay

Anode vent pipe will be set at: \_\_\_\_\_ ft. above surface

Anode conductor (backfill) material TYPE: Loresco SWS

Depth to BASE of Backfill installation material: 130'  
Depth to TOP of Backfill installation material: 20'

CONTRACTOR: License #: 6427 507  
Name: CP Drilling  
(Daring Drilling) Resenerantz Bears  
Type Drilling Equipment:  Mud Rotary  Cable  
 Air Rotary  Other

CONSTRUCTION FEATURES

Length of Cathodic Surface (Non-Metallic) Casing  
Planned to be set: 20' ft.  
Length of Conductor pipe (if any): none ft.

Size of the borehole (I.D.): 250' 20'-17.5"  
230'-10" inches  
Cathodic surface casing size: 10" inches  
Cathodic surface casing centralizers set at depths of: 20';

Cathodic surface casing will terminate at:  
 Above surface  Surface Vault  Below Surface Vault

Pitless casing adaptor will be used:  Yes  No at Depth \_\_\_\_\_ ft.

Anode installation depths are: 240; 230; 220; 210'  
200'; 190'; 180'; 170'; 160'; 150';

\* Max Permitted Depth = 250'

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of and again before plugging well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of cathodic surface casing as specified below shall be set by grouting to the top.
4. An agreement between the operator and the district office on plugs and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or casing is grouted in;
6. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: March 30, 2006 Signature of Operator or Agent: Dellby Anders Title: Administrative Assistant  
Mesa Corrosion Control

FOR KCC USE:  
API # 15- 205-26753-0000 ALT (3)  
Conductor pipe required NONE feet  
Minimum cathodic surface casing required 20' feet  
Approved by: DPW 6-13-06  
This authorization expires: 11-13-06  
(This authorization void if drilling not started within  
6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Install;
- File Completion Form CB-2 within 30 days of spud date;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CB-4) within 30 days after plugging is completed.

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28  
28  
17E