

RECEIVED

OCT 13 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31392
Name: Richard T. Falkin / dba MAKN OIL Services
Address: P.O. Box 91
City/State/Zip: Hepler, KS 66746
Purchaser: CMT TRANSPORTATION, INC.
Operator Contact Person: Richard T. Falkin
Phone: (620) 368-4140
Contractor: Name: Richard T. Falkin
License: 31392
Wellsite Geologist: NONE

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☒ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

7-15-2005	8-9-2005	9-13-2005
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 037 217 29-00-00County: CrawfordNE NE NE NE Sec. 5 Twp. 28 S. R. 22 ☒ East ☐ West450 feet from S / (N) (circle one) Line of Section250 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Mulligan Well #: WSW#1Field Name: New HeplerProducing Formation: MississippiElevation: Ground: 980' Kelly Bushing: _____Total Depth: 820' Plug Back Total Depth: _____Amount of Surface Pipe Set and Cemented at 21' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 700'feet depth to Surface w/ 90 sx cmt.**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 15 bblsDewatering method used hauled to lease injection

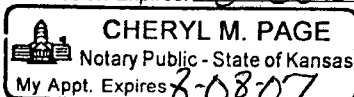
Location of fluid disposal if hauled offsite: _____

Operator Name: Richard T. FalkinLease Name: Mulligan License No.: 31392Quarter NE Sec. 5 Twp. 28 S. R. 22 ☒ East ☐ WestCounty: Crawford Docket No.: E-24,586

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: OPERATOR Date: 10/11/2005Subscribed and sworn to before me this 11th day of October20 05Notary Public: Cheryl M. PageDate Commission Expires: 8-08-07**KCC Office Use ONLY**NO Letter of Confidentiality ReceivedIf Denied, Yes ☐ Date: _____

____ Wireline Log Received

____ Geologist Report Received

____ UIC Distribution

ORIGINAL

Operator Name: Richard T. Falkin / dba MAKN OIL Services Lease Name: Mulligan Well #: WSW#1
 Sec. 5 Twp. 28 S. R. 22 ☒ East ☐ West County: Crawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name NONE Top Datum

RECEIVED
 OCT 13 2005
 KCC WICHITA

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10"	8 5/8"	10.5	21'	PORTLAND	5	NONE
CASING	6 3/4"	4 1/2"	10.5	710'	PORTLAND	85	NONE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8"	500'		
Date of First, Resumerd Production, SWD or Enhr. 10-14-2005			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NONE	NONE			

Disposition of Gas ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____ Production Interval _____

RECEIVED

OCT 13 2005

KCC WICHITA

☐ DELIVERY

☐ CUSTOMER TAKING

Filled by _____

Checked by _____

Driver _____

Time _____

CLEAVER

FARM & HOME
CHANUTE, KANSAS 66720

2103 S. Santa Fe

620-431-6070

Building Materials
Farm & Ranch Supplies
Structural Steel Products

- Feed
- Deck Materials
- Doors
- Electrical
- Fencing
- Hardware
- Cement
- Insulation
- Kitchen Cabinets
- Lawn & Garden
- Lumber
- Paints
- New
- Plur
- Plyv
- Roo
- Sidi
- Stor
- Stor
- Tool
- Van
- Rent
- Winc
- Pan

SOLD TO

SHIP TO

CASH CUSTOMER

NON-STOCK ITEMS
50% DOWN NO RETURNS !!
I.E. SHUTTERS & STORM WIND



ACCOUNT #	CUSTOMER P.O. #		TERMS		ORDER #	ORDER DATE	SLSMN	INVOICE #	INVOICE
CASHS			CASH SALE		95710	09/09/05	SW	10025	09/09
ORDERED	BACK ORDERED	SHIPPED	U/M	DESCRIPTION.			PRICE		AMOU
90	0	90	EA	CEMENT STANDARD TYPE 1 94LB PALLET ?			6.500		585.
3	0	3	EA	STD PALLET BLOCKS & QUIK-CRETE PALLET			7.190 14.000 14.000		42.
SEP 9, 2005 12:31:53 OT: 0/ 1							MERCHANDISE		627.
00 ***** * INVOICE * ***** RETURN POLICY - within 30 days Only - merchandise must be in saleable condition and accompanied by Invoice - No refunds on Special Order non-stock items									0.
PAGE 1 OF 1							TAX 7.300%		42.
RECEIVED BY X									

Chanute, Kansas 66720

KCC WICHITA

☐ DELIVERY

☐ CUSTOMER TAKING

Filled by _____

Checked by _____

Driver _____

Time _____

FARM & HOME

CLEAVER

620-431-6070

2103 S. SANTA FE

- Feed
- Deck Materials
- Doors
- Electrical
- Fencing
- Hardware
- Cement
- Insulation
- Kitchen Cabinets
- Lawn & Garden
- Lumber
- Paints
- New S
- Plumb
- Plywo
- Roofin
- Siding
- Storm
- Storm
- Tools
- Vanitie
- Rental
- Windo
- Panel

SOLD TO

SHIP TO

CASH CUSTOMER

NON-STOCK ITEMS

50% DOWN NO RETURNS !!

T.E. SHUTTERS & STORM WIND

ACCOUNT #	CUSTOMER P.O. #	TERMS	ORDER #	ORDER DATE	SLSMN	INVOICE #	INVOICE D
CASHS		CASH SALE	79286	07/14/05	DT	95199	07/14/
ORDERED	BACK ORDERED	SHIPPED	U / M	DESCRIPTION		PRICE	AMOUN
5	0	5	EA	CEMENT STANDARD TYPE 1 94LB PALLET ? STD		6.830 6.830	34.
JUL 14, 2005 16:30:06						DT:	0 / 1
00 ***** * INVOICE * ***** RETURN POLICY - within 30 days Only - merchandise must be in saleable condition and accompanied by Invoice - No refunds on Special Order non-stock items						Account due 10th of month following purchase. 1 1/2% interest per month added for an annual percentage rate of 18%. PAGE 1 OF 1 RECEIVED BY X	
						MERCHANDISE	34.
							0.
						TAX 7.300%	2.
						FREIGHT	0.