KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License #31392 Name: Richard T. Falkin / dba MAKN Oil. Services Name: Richard T. Falkin / dba MAKN Oil. Services Operator Contact Person, Richard T. Falkin Contractor: Name: Richard T. Falkin Contra	HL
Address: P.O. Box 91 City/State/Zip, Hepler, KS 66746 Purchaser, CMT TRANSPORTATION, INC. Operator Contact Person, Richard T, Falkin License, 31392 Welliaire Geologist: NONE Designate Type of Completion: New Well Re-Eitry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator. Well Name: Deepening Re-perf. Cornv. to Enhr/SWD Plug Back Plug Back Total Depth: Commingled Docket No. Deepening Re-perf. Cornv. to Enhr/SWD Deepening Re-perf. Cornv. to Enhr	
250 feet from S / (incide one) Line of Sec	
Purchaser: CMT TRANSPORTATION, INC. Operator Contact Person. Richard T. Falkin Phone: (620) 368-4140 Contractor: Name: Richard T. Falkin Contractor: Name: Richard T. Falkin Lease Name: New Hepler Producing Formation. Mississippi Elevation: Ground: 980' Kelly Bushing: Total Depin: 820' Plug Back Total Depth Original Comp. Date: Original Total Depth: Original Total Depth Commingled Docket No. Dual Completion Date: Original Total Depth Commingled Docket No. Dual Completion Date Reached TD Completion Date or Recompletion Date or Recompletion Date The Reached TD Completion Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form will be held confidential for a period of 12 months is requested in writing and submitted with the form (see or legs to the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the state terein are complete and correct to the best of my knowledge. 250	
Operator Contact Person: Richard T. Falkin Phone: (620) 368-4140 Contractor: Name: Richard T. Falkin License: 31392 Mellistic Geologist: NONE Designate Type of Completion: Weiw Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well into as follows: Original Comp. Date: Original Co	
Phone: (620) 368-4140 Contractor: Name: Richard T. Falkin License: 31392 Wellsite Geologist: NONE Designate Type of Completion: New Well "Re-Entry Workover Re-Entry Workover State Play Back Total Depth: Sigw Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Original Comp. Date: Original Total Depth: Debening Re-perf. Corv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. This-2005 8-9-2005 9-13-2005 Soud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wick Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-105 and 82-3-107 and Information of side two of this form will be held confidential for a period of 12 months). One copy of all wireline logs and geologist well report shall be attached with the form (see rule 8 to 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with the form (see rule 8 to 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with the form (see rule 8 to 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with the form (see rule 8 to 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with the form (see rule 8 to 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with the form (see rule 8 to 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with the form (see rule 8 to 107 for confidentiality in excess of 12 months). O	ection
Contractor: Name: Richard T. Falkin License: 31392 Well site Geologist: NONE Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Desepring Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth: Corriginal Comp. Date: Original Comp. Date: Original Comp. Date: Dual Completion Docket No. Date Reached TD Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wick Kansas 67202, within 120 days of the spud date, recompletion of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 8: 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTI TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Lease Name: Mulligan New Hepler Producing Formation: Mississispip Elevation: Ground: 980' Kelly Bushing: Total 'Depth' B820'. Plug Back Total Depth: Multiple Stage Cementing Collar Used? Yes If yes, show depth set Multiple Stage Cementing Collar Used? Yes If yes, show depth set Multiple Stage Cementing Collar Used? Yes If yes, show depth set Multiple Stage Cementing Collar Used? Yes If yes, show depth set Multiple Stage Cementing Collar Used? Yes If yes, show depth set Multiple Stage Cementing Collar Used? Yes If yes, show depth set Multiple Stage Cementing Collar Used? Yes If yes, show depth set Multiple Stage Cementing Collar Used? Yes If yes, show depth set Multiple Stage Cementing Collar Used? Yes If yes, show depth set Multiple Stage	
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If Alternate II completion, cement circulated from 700' feet depth to Surface W/ 90 s Well Name: Original Comp. Date: Original Total Depth: Conv. to Enhr/SWD Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. T-15-2005 8-9-2005 9-13-2005 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wich Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 ap Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form. ALL CEMENTI TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stateled with the been completed and correct to the best of my knowledge.	s √ No
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Well Name:Original Comp. Date:Original Total Depth:Original Comp. Date:Original Total Depth:Original Comp. Date:Original Total Depth:Original Total Depth:Original Total Depth:Original Total Depth:	
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herein are complete and correct to the best of my knowledge.	apply. 82-3- ITING
	ements
Signature: KCC Office Use ONLY	
Title: OPERATOR Date: 10/11/2005 Letter of Confidentiality Received	
Subscribed and sworn to before me this 1#11 day of October If Denied, Yes Date:	
Wireline Log Received	
Charles of the control of the contro	
Notary Public: UIC Distribution UIC Distribution	-
Date Commission Expires: 8-08-07	
CHERYL M. PAGE Notary Public - State of Kansas My Appt. Expires 2 - 08-07	

ORIGINAL

perator Name: Rich				es _{Lea}	se Name:	Mulligan		Well #: WS	SW#1		
ec. 5 Twp. 28	S. R. <u>22</u>	_ ✓ East	t West	Cou	nty: Craw	ord					
ISTRUCTIONS: Sho ested, time tool open emperature, fluid reco lectric Wireline Logs	and closed, flowir	ng and shut es if gas to	-in pressures, surface test, a	whether along wit	shut-in pre	ssure reached	static level, hydro	static pressu			
rill Stem Tests Taken (Attach Additional S		Y	es 🗸 No	,		og Format	tion (Top), Depth a	nd Datum	Sample		
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			CASING	RECOR	D Ne	w 🗸 Used					
District of Chrise	Size Hole	<u></u>	rt all strings set-o		, surface, inte	rmediate, produ	ction, etc. Type of	# Sacks	Type and Percent		
Purpose of String SURFACE	Drilled 10"		t (In O.D.)		os. / Ft.	Depth 21'	PORTLAND	Used 5	Additives		
CASING	6 3/4"	4 1/2"		10.5		710'	PORTLAND	85	NONE		
			ADDITIONAL	CEMEN	ITING / SOI	JEEZE RECOR	<u> </u>				
Purpose: Perforate	Depth Top Bottom	Туре	of Cement		cks Used						
Protect Casing Plug Back TD Plug Off Zone											
Shots Per Foot			RD - Bridge Pluç Each Interval Per	pe	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth						
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TUBING RECORD 2 7/	Size /8"	Set At 500'		Packe	er At	Liner Run	☐ Yes				
Date of First, Resumerd	Production, SWD or	Enhr.	Producing Met	hod	Flowing	Pump	ing Gas Lift	Oth	er (Explain)		
Estimated Production Per 24 Hours	oil NONE	Bbis.	Gas NONE	Mcf	Wate	er i	3bls. G	as-Oil Ratio	Gravity		
Disposition of Gas METHOD OF COMPLETION						Production Inte	rval	· · · · · · · · · · · · · · · · · · ·			
Vented Sold	Used on Lease		Open Hole	P∈	erf C	ually Comp.	Commingled				

RECEIVED OCT 1 3 2005

DELIVERY WICHITA

Filled by

Driver .

Checked by

☐ CUSTOMER TAKING

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FA	RM	& I	TON	1E

CHANUTE, KANSAS 66720

2103 S. Santa Fe 620-431-6070

Building Materials Farm & Ranch Supplies Structural Steel Products

 Feed Nev Deck Materials Plur Doors • Plyv • Electrical • Roo • Fencing • Sidii Hardware Stor • Cement Stor • Insulation Tool Kitchen Cabinets • Vani · Lawn & Garden Rent Lumber Wind Paints Pani

SOLD TO

CASH CUSTOMER

SHIP TO

NON-STOCK ITEMS 50% DOWN NO RETURNS !! I.E. SHUTTERS & STORM WIND

ACCOUNT	# CUSTOMI	ER P.O. #		TERMS *	ORDER#	γ	1 2. 2	T	1
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worde - No tell	unds on Special Order	non-stock items H	CEIVED BY	^					n

RECEIVED Cleaver's Farm Supply, Inc. OCT 13 2005 Chanute, Kansas 66720

KCC WICHITA

☐ DELIVERY

☐ CUSTOMER TAKING

Filled by Checked by ___ Driver_

Time ...

620-431-6070

 Plumb · Deck Materials Doors Plywor Electrical Roofin Fencing Siding Hardware • Storm Cement • Storm Insulation Tools Kitchen Cabinets Vanitie Lawn & Garden Rental Lumber • Windo

• New S

• Paneli

Feed

Paints

SOLD TO

CASH CUSTOMER

SHIP TO

NUN-STOCK ITEMS 50% DOWN NO RETURNS !!

I.E. SHUTTERS & STORM WIND

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00 **	KHAKKAKK INVOICE	96 96 96 36	Mon'	ount due 10th of month follor th added for an annual perce	wing purchase. ntage rate of 189	11/2% interest per %.			0.
RETURN POLIC	Y - within 30 days O	けみか nly - merchandise		PAGE	1 OF	1.	TAX	7.300%	2.
Invoice - No refu	nds on Special Orde	er non-stock items F	RECEIVED	BY 入			EREIGHT		Ø.