

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL *cc-Cindy LLC*  
Form AC6-1  
September 1999

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed  
*\*Received from UIC on 9/10/08.*

Operator: License # 33838  
Name: J&J Operating, LLC.  
Address: 10830 W 179th St  
City/State/Zip: Bucyrus KS, 66013  
Purchaser: Crude Marketing Transportation  
Operator Contact Person: Jim Loeffelbein  
Phone: (913) 856-1531  
Contractor: Name: Town Oil Company  
License: 6142

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

8-19-08	8-20-08	8-21-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 045-21457-00-00  
County: Douglas  
SW SW SW Sec. 19 Twp. 13 S. R. 21  East  West  
330 feet from S / N (circle one) Line of Section  
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Pesnell Well #: I-1  
Field Name: Little Wakarusa  
Producing Formation: Squirrel  
Elevation: Ground: 921 Kelly Bushing: \_\_\_\_\_  
Total Depth: 742 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 42' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 42'  
feet depth to surface \_\_\_\_\_ w/ 6 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan *AIF II NCR*  
(Data must be collected from the Reserve Pit) *10-9-08*  
Chloride content 1500-3000 ppm Fluid volume 80 bbls  
Dewatering method used Used on lease  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John Loeffelbein - John Loeffelbein  
Title: owner Date: 2-September-08

Subscribed and sworn to before me this 2 day of September  
2008

Notary Public: \_\_\_\_\_  
Date Commission Expires: \_\_\_\_\_

**BRAD FORD**  
Notary Public - State of Kansas  
My Appt. Expires 6-26-2012

**KCC Office Use ONLY**  
*N*  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_ **RECEIVED**  
 Wireline Log Received **KANSAS CORPORATION COMMISSION**  
 Geologist Report Received **SEP 05 2008**  
 UIC Distribution *9/24*  
**CONSERVATION DIVISION**  
WICHITA, KS

Operator Name: J&J Operating, LLC. Lease Name: Pesnell Well #: I-1  
 Sec. 19 Twp. 13 S. R. 21  East  West County: Douglas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
  
**SEP 05 2008**  
  
**CONSERVATION DIVISION**  
**WICHITA, KS**

*Handwritten:* K&J, m, 10/05/08

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4"	6 1/4" <i>permitted</i>		42'	Portland	6	
Completion	5 5/8"	2 7/8"		727'	Portland	122	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	21 Perforations from 700 - 710		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16343  
 LOCATION Ottawa KS  
 FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/21/08	4028	Pasnell # I-1	19	21	13	DG
CUSTOMER J & J Operating			TRUCK #			
MAILING ADDRESS 10380 W 129th St			DRIVER			
CITY Bucyrus			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66013			TRUCK #			
JOB TYPE <u>Long string</u>			DRIVER			
HOLE SIZE <u>5 7/8</u>			TRUCK #			
HOLE DEPTH <u>740</u>			DRIVER			
CASING SIZE & WEIGHT <u>2 7/8 SUE</u>			TRUCK #			
CASING DEPTH <u>7270</u>			DRIVER			
SLURRY WEIGHT			TRUCK #			
SLURRY VOL			DRIVER			
WATER gal/sk			TRUCK #			
CEMENT LEFT in CASING			DRIVER			
DISPLACEMENT <u>4.2</u>			TRUCK #			
DISPLACEMENT PSI			DRIVER			
MIX PSI			TRUCK #			
RATE <u>4 BPM</u>			DRIVER			

REMARKS: Check casing depth w/ wireline. Mix & Pump 100# Premium  
 Gel Flush. Mix & Pump 722 sks 50/50 for Mix Cement  
 270 gal 5% Salt 5# Kol Seal 4# Pheno Seal per sack.  
 Cement to surface. Flush pump & lines clean. Displace  
 2 1/2" rubber plug to casing TD w/ 4.2 BBLs Fresh  
 water. Pressure to 750 PSI/Shot in casing.  
 (Hold 750 PSI for 30 min MIT. Hold Good)  
 Fred Maden  
 TOS Drilling

ACCOUNT CODE	QUANTITY of UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	369	725.00
5406	30 mi	MILEAGE Pump Truck	365	10950.00
5407	Minimum	Tax Mileage	510	315.00
5502c	2 hrs	EO BBL Vac Truck	370	200.00
1124	109 sks	50/50 for Mix Cement		1062.00
1118B	305 #	Premium Gel		51.00
1111	256 #	Granulated Salt		84.48
1110A	610 #	Kol Seal		256.20
1127A	31 #	Pheno Seal		35.55
4402	1	2 1/2" Rubber Plug		23.00
Sub Total				3063.73
Tax @ 6.3%				45.58
SALES TAX ESTIMATED TOTAL				3158.81

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 SEP 15 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

AUTHORIZATION Jeff Town TITLE 225007 DATE \_\_\_\_\_