

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33169  
Name: Mid-America Pipeline Company, LLC  
Address: 1324 West Paige  
City/State/Zip: Hobbs, NM 88240  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Danny Thomas  
Phone: (505) 390-5906  
Contractor: Name: McLean's C P Installation, Inc.  
License: 32775

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

API No. 15 - 067-21621-00-00  
County: Grant  
NE NW NE Sec. 8 Twp. 30S S. R. 35  East  West  
520' feet from S / N (circle one) Line of Section  
1640' feet from E W (circle one) Line of Section

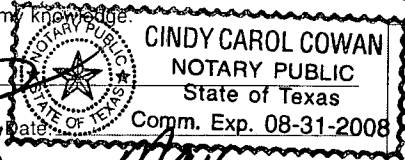
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Cathodic Protection Well #: #1  
Field Name: Cathodic Protection  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 250' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 100' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH III ncr  
(Data must be collected from the Reserve Pit) 10-9-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Nichols Fluid Service, Inc.  
Lease Name: Johnson #3 License No.: 31983  
Quarter \_\_\_\_\_ Sec. 16 Twp. 34S S. R. 32  East  West  
County: Seward Docket No.: EE27805

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Operations Manager  
Subscribed and sworn to before me this 24 day of May  
20 06  
Notary Public: Cindy Carol Cowan  
Date Commission Expires: 8-31-2008



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: Mid-America Pipeline Company, LLC Lease Name: Cathodic Protection Well #: #1  
 Sec. 8 Twp. 30S S. R. 35  East  West County: Grant

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	17 1/2"	10"		100'	Neat	93	Portland w/water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i>	Production Interval
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4520 State Hwy 136, Amarillo, TX 79108-7617 • tel. 806-383-5047 • fax 806-383-1716

Deep Well GroundBed Data:		Date: 05/23/06
Job Number: ET30-2006KS		Drilling Contractor: McLean's CP Installation, Inc.
Company Name: Mid-American Pipeline		Facility/Line: Hugoton Lateral Line
Subject: Deep Well		State: Kansas
Well Depth: 250'		County: Grant
Diameter: 10"		Other- Driller: CM
Casing: 100'		
Type of Backfill: Carbo 60		TEST VOLTAGE: 13.8
Anode Type: (1) set of (12) 3884 Z anodes		

Remarks:

Drilling Log			Electrical Log			Anode Log		
Depth:	Formation Type:	Material:	BEFORE BACKFILL			AFTER BACKFILL		
			Volt	Anode Depth	Anode #	Volt	Anode Depth	Anode #
0'	Top Soil	Hole Plug/Casing/Cement						
5'	"	Hole Plug/Casing/Cement						
10'	Sand	Casing/Cement						
15'	"	Casing/Cement						
20'	"	Casing/Cement						
25'	"	Casing/Cement						
30'	"	Casing/Cement						
35'	"	Casing/Cement						
40'	Sandy Clay	Casing/Cement						
45'	"	Casing/Cement						
50'	"	Casing/Cement						
55'	"	Casing/Cement						
60'	"	Casing/Cement						
65'	"	Casing/Cement						
70'	"	Casing/Cement						
75'	"	Casing/Cement						
80'	"	Casing/Cement						
85'	"	Casing/Cement						
90'	"	Casing/Cement						
95'	"	Casing/Cement						
100'	"	Hole Plug/Casing/Cement						
105'	"	Hole Plug						
110'	"	Carbo 60	1.2					
115'	"	Carbo 60						
120'	"	Carbo 60	1.0					
125'	"	Carbo 60						
130'	"	Carbo 60	0.7	128'	12			
135'	"	Carbo 60						
140'	"	Carbo 60	1.2	138'	11			
145'	"	Carbo 60						
150'	"	Carbo 60	1.1	148'	10			
155'	"	Carbo 60						
160'	"	Carbo 60	1.1	158'	9			
165'	"	Carbo 60						
170'	"	Carbo 60	1.1	168'	8			
175'	"	Carbo 60						
180'	"	Carbo 60	1.1	178'	7			
185'	"	Carbo 60						
190'	"	Carbo 60	1.1	188'	6			
195'	"	Carbo 60						
200'	"	Carbo 60	1.2	198'	5			
205'	"	Carbo 60						
210'	"	Carbo 60	1.1	208'	4			
215'	"	Carbo 60						
220'	"	Carbo 60	1.0	218'	3			
225'	"	Carbo 60						
230'	Sandstone	Carbo 60	0.6	228'	2			
235'	"	Carbo 60						
240'	"	Carbo 60	0.5	238'	1			
245'	"	Carbo 60						
250'	"	Carbo 60						

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# TARBET

INCORPORATED

54946

Rt. 3 / 303 South Rd. I  
Ulysses, Kansas 67880  
(620) 356-2110

806-679-9736 Robert  
P.O. Box 142  
Colby, Kansas 67701  
(785) 462-7432

Box 142  
Colby, Kansas 67701  
(785) 462-7432

CUSTOMER'S ORDER NO. Safelite Gas Plant DATE 5-22 2006

SOLD TO Mr. Clemons - C.P. & Installations

ADDRESS

DRIVER	CASH	CHARGE	ON ACCT.		
				<u>UP</u>	
QTY.	DESCRIPTION		PRICE	AMOUNT	
	YDS <u>93</u> SACK CONCRETE				
	% CALCIUM CHLORIDE				
	OZ WRDA				
	OZ AIRE				
	<u>5-2 gal water per sack</u>				
<u>20</u>	MILE HAUL				
	LBS OR % ROCK				
	HOT WATER				
	SERV CHG ORD OF 1 TO 3 YDS				
	WAITING TIME				
	<u>Cal M. h.</u> TAX				
	YDS				
	MI HAUL				
RECEIVED BY NO. 100			TOTAL		

All claims and returned goods MUST be accompanied by this bill.

ALL PURCHASES MADE ON CREDIT DURING THE MONTH ARE DUE AND PAYABLE BY THE 10th OF THE FOLLOWING MONTH. ANY BALANCE NOT PAID BY THE 25th DAY OF THE FOLLOWING MONTH SHALL BE SUBJECT TO A FINANCE CHARGE COMPUTED AT A PERIODIC RATE OF 1 1/2% PER MONTH, OR A MINIMUM CHARGE OF 50c. THIS IS AN ANNUAL PERCENTAGE RATE OF 18%.

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**NICHOLS FLUID SERVICE INC.**

316 INDUSTRIAL PARK AVE  
LIBERAL, KS 67901  
(620)624-5582  
(620)624-4900 (fax)

# INVOICE

INVOICE NO.: 155617  
INVOICE DATE: 05/25/2006

ENTERPRISE DISP  
Grant Co KS

MCLEAN'S C. P. INST  
4520 ST HWY 136  
AMARILLO, TX 79108

Qty	UM	Description	Price/Unit	Ext Amt
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**TICKET # 1583 - 05/22/2006**

6.00 HR High Pressure Kill Truck  
60 BBL Fresh Water  
FSC

**TOTAL FOR TICKET # 1583**

**TICKET # 1696 - 05/22/2006**

8.50 HR Haul FW  
100 BBL Disposal Fee  
FSC

**TOTAL FOR TICKET # 1696**

**TICKET # 1723 - 05/23/2006**

2.50 HR 80 BBL CENTRIFUGAL PUMP TRUCK  
80 BBL Fresh Water  
FSC

**TOTAL FOR TICKET # 1723**

**TICKET # 1968 - 05/23/2006**

10.00 HR HAUL MUD  
30 BBL Disposal Fee  
FSC

**TOTAL FOR TICKET # 1968**

Total Well:

PLEASE PAY THIS AMOUNT =====>

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