

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Smith
Phone: (620) 431-9500
Contractor: Name: TXD/Foxxe
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4-30-08</u>	<u>5-05-08</u>	<u>5-6-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-099-24405-0000
County: Labette
____ NW NE Sec. 16 Twp. 31 S. R. 19 East West
660 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Billr, Katherine J. Trust Well #: 16-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 903 Kelly Bushing: n/a
Total Depth: 936 Plug Back Total Depth: 930.11
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 930.11
feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan AH II NCR
(Data must be collected from the Reserve Pit) 10-9-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Smith
Title: New Well Development Coordinator Date: 8-27-08
Subscribed and sworn to before me this 27th day of August,
20 08.
Notary Public: Terra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: 10/08/08
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

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Conservation
WICHITA, KS

JAM13190

Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Biller, Katherine J. Trust Well #: 16-1
Sec. 16 Twp. 31 S. R. 19 [X] East [] West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [] No [X] Log Formation (Top), Depth and Datum [] Sample
Samples Sent to Geological Survey [] Yes [] No Name Top Datum
Cores Taken [] Yes [] No See attached
Electric Log Run [] Yes [] No
List All E. Logs Run:
Compensated Density Neutron Log
Dual Induction Log

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

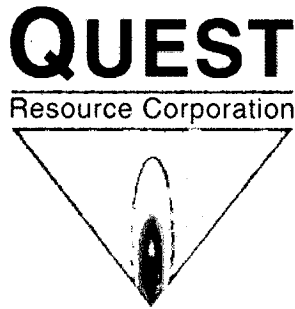
ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
Table with columns: Shots Per Foot, Footage, Material, Depth

TUBING RECORD Size 2-3/8" Set At 797 Packer At n/a Liner Run [] Yes [] No
Date of First, Resumerd Production, SWD or Enhr. N/A Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. n/a Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)

210 Park Ave, Suite 300
Oklahoma City, OK 73102
405-600-7704
405-600-7756 fax



211 West 14th Street
Chanute, KS 66720
620-431-9500
620-431-9501 fax

August 26, 2008

Kansas Corporation Commission
130 S. Market – Room 2078
Wichita, KS 67202

To Whom It May Concern:

RE: Biller, Katherine J. Trust 16-1
API # 15-099-24405-0000
Sec16-T31S-R19E

At this time we would like to request confidentiality for a period of two years on the above named well location in accordance with Regulation #82-3-107 (e).

I have attached a copy of the ACO-1 for your reference.

Thank you for your time and consideration in this matter.

Sincerely,

A handwritten signature in cursive script that reads "Jennifer R. Smith".

Jennifer R. Smith
New Well Development Coordinator

Enclosure

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CONSERVATION DIVISION
WICHITA, KS

KCC
9/02/08

FOXFE ENERGY SERVICES

DRILLERS LOG

FOXFE ENERGY SERVICES

RIG #	101	S.	16	T.	31	R.	19	GAS TESTS:			
API #	099-24405	County:	Neosho					223'	no blow		
Elev.:	903'	Location:	Kansas					254'	slight blow		
								285'	slight blow		
Operator:	Quest Cherokee LLC						378'	20 - 1/2"		28	
Address	9520 N. May Ave., Suite 300						471'	15 - 1"		101	
								502'	18 - 1"		110
								533'	5 - 1 1/4"		98.1
WELL #	16-1	Lease Name:	Billie Katherine Trust					564'	8 - 1"		73.1
Footage location	660 ft. from the		N	line							
								626'	10- 1 1/4"		138
								657'	5 - 1 1/4"		98.1
Drilling Contractor:	FOXFE ENERGY SERVICES						688'	8 - 1 1/4"		124	
Spud Date:	NA	Geologist:						719'	10-1 1/4"		138
Date Complete:	5-5-08	Total Depth:	936'					750'	10- 1 1/4"		138
Exact Spot Location	NW NE						781'	10- 1 1/4"		138	
Casing Record								812'	10- 1 1/4"		138
	Surface	Production						843'	15- 1 1/4"		170
Size Hole	12-1/4"	7-7/8"						936'	2lb- 1/2"		47.7
Size Casing	8-5/8"	5-1/2"									
Weight	24#	15-1/2#									
Setting Depth	22'										
Type Cement	port										
Sacks	5										

WELL LOG

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	b.shale	370	372	sand	665	695
clay/shale	1	22	lime	372	377	coal	695	697
shale	22	116	sand	377	461	shale	697	721
lime	116	172	coal	461	463	sand	721	746
shale	172	176	shale	463	473	coal	746	748
sand	176	182	coal	473	474	sand	748	753
shale	182	186	sand	474	486	coal	753	755
lime	186	208	lime	486	492	sand	755	764
shale	208	219	coal	492	493	shale	764	788
coal	219	221	sand	493	521	coal	788	790
shale	221	245	coal	521	522	sand/shale	790	800
sand	245	249	sand	522	538	coal	800	804
coal	249	251	coal	538	539	shale	804	807
lime	251	275	sand	539	554	sand	807	812
b.shale	275	277	coal	554	555	coal	812	814
shale	277	279	sand/shale	555	598	sand	814	816
coal	279	281	coal	598	600	lime/mississ	816	936
shale	281	300	sand	600	624			
sand	300	328	shale	624	637			
lime	328	350	coal	637	638			
b.shale	350	353	sand/shale	638	664			
lime	353	370	coal	664	665			

Comments: 72' injected water

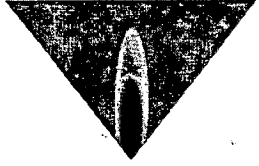
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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

*See
9/2/08*

TREATMENT REPORT & FIELD TICKET CEMENT

TICKET NUMBER **6645**
FIELD TICKET REF # _____
FOREMAN Joe
SSI 628570
API 15-099-24405

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
5-6-8	Biller Katherine Trust 16-1		16	31	19	LB	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	9:30	4:30		903427		7	<i>Joe Blouck</i>
Tim		3:30		903255		6	<i>Tim</i>
Matt		4:15		903600		6.75	<i>Matt</i>
Tyler		4:00		903140	932452	6.5	<i>Tyler</i>
Daniel	✓	5:05		904735		7.50	<i>Daniel</i>
Maverick	✓	11:00				6.5	120

JOB TYPE longstrick HOLE SIZE 7 7/8 HOLE DEPTH 936 CASING SIZE & WEIGHT 5 1/2 14"
CASING DEPTH 930.11 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
DISPLACEMENT 22.14 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:
INSTALLED Cement head Ran 25Ks gal & 12 BBI dye & 15K gal & 125 SKS of
Cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set
Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	1	Foreman Pickup	
903255	1	Cement Pump Truck	
903600	1	Bulk Truck	
903140	1	Transport Truck	
932452	1	Transport Trailer	
904735	1	80 Vac	
	930.11	Casing	
	5	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles	
	105 SK	Portland Cement	
	25 SK	Gilsonite	
	1.5 SK	Flo-Seal	
	10 SK	Premium Gel	
	3 SK	Cal Chloride	
	1 gal	KCL	
	7000 gal	City Water	

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