

RECEIVED
OCT 17 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202-1775
Purchaser: n/a
Operator Contact Person: Dean Pattison, Operations Manager
Phone: (316) 267-4379 ext 107
Contractor: Name: Val Energy
License: 5822
Wellsite Geologist: n/a

Designate Type of Completion:

☐ New Well ☒ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: B.H. Hilburn and Tomilson & Kathol
Well Name: Shaw 1

Original Comp. Date: 07-03-64 Original Total Depth: 4698

☐ Deepening ☒ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. ☐
☐ Dual Completion ☐ Docket No. ☐
☐ Other (SWD or Enhr.?) ☐ Docket No. ☐

06-18-05 06-19-05 07-21-05
Spud Date or Completion Date or
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 007-00658-00-01
County: Barber
100' N of SW NW Sec. 36 Twp. 32 S. R. 12 ☐ East ☒ West
1800 3368 feet from S (circle one) Line of Section
680 46460 feet from E (circle one) Line of Section
27 GPS KCC NEL

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW
Lease Name: GILMORE Well #: 1 OWWO

Field Name: none

Producing Formation: n/a

Elevation: Ground: 1429 Kelly Bushing: 1439

Total Depth: 3570 Plug Back Total Depth: n/a

Amount of Surface Pipe Set and Cemented at 291 (existing) Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set ☐ Feet

If Alternate II completion, cement circulated from ☐

feet depth to ☐ w/ ☐ sx cmt.

Drilling Fluid Management Plan Workover AH I NEL
(Data must be collected from the Reserve Pit) P+A 9-15-08

Chloride content 42,000 ppm Fluid volume 2000 bbls

Dewatering method used Haul off free fluids and allow to dehydrate

Location of fluid disposal if hauled offsite:

Operator Name: Oil Producers

Lease Name: May 13-3 License No.: 8061

Quarter 13 Sec. 35 Twp. 35 S. R. 16 ☐ East ☒ West

County: Comanche Docket No.: D-27726

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dean Pattison

Title: Dean Pattison Date: October 14, 2005

Subscribed and sworn to before me this 14th day of October

20 05

Notary Public: Debra K. Clingan

Date Commission Expires: March 15, 2006

KCC Office Use ONLY

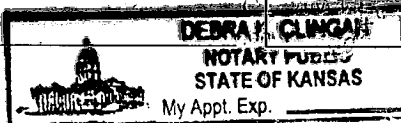
N/D Letter of Confidentiality Attached

If Denied, Yes ☐ Date: ☐

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution



Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: GILMORE Well #: 1 OWWO
 Sec. 36 Twp. 32 S. R. 12 ☐ East ☒ West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	☐ Yes ☒ No	☒ Log Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes ☒ No	Name	Top Datum
Cores Taken	☐ Yes ☒ No	Chase	1731 - 292
Electric Log Run (Submit Copy)	☒ Yes ☐ No	Onaga	2550 - 1132
List All E. Logs Run:		Wabaunsee	2608 - 1169
Compensated Neutron Density		Stotler	2817 - 1378
Dual Induction		Lwr Elgin sand	3420 - 1981
Cement Bond			

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	(existing)	10-3/4"		291		175	
Production	7-7/8"	4-1/2"	10.5#	3521	60/40 poz	50	
					& Class H	100	10%gyp, 10% Coalseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3420' - 3432' Elgin	1200 gal 10% MIRA	same
		12,000# 20/40 Brady sand frac	same

TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
Date of First, Resumed Production, SWD or Enhr. n/a (decision made to P&A)		Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

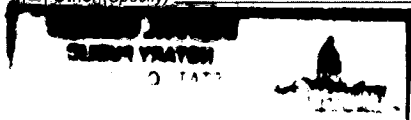
Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)



RECEIVED
OCT 17 2005
KCC WICHITA

ALLIED CEMENTING CO., INC. 20691

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Med. Lodge, KS

6-20-05

DATE	SEC <u>36</u>	TWP <u>32S</u>	RANGE <u>12W</u>	CALLED OUT <u>10:30</u>	ON LOCATION <u>12:00</u>	JOB START <u>3:30pm</u>	JOB FINISH <u>4:28pm</u>
LEASE <u>Gilmore</u>	WELL # <u>1</u>	LOCATION <u>Med Lodge, KS 160 & 281, 3 south,</u>				COUNTY <u>Barber</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>				<u>W/S</u>			

CONTRACTOR Val Energy
TYPE OF JOB Production casing
HOLE SIZE 7 7/8 T.D. 3580
CASING SIZE 4 1/2 DEPTH 3578
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX 1000 MINIMUM 200
MEAS. LINE SHOE JOINT 45.02
CEMENT LEFT IN CSG. 45.02
PERFS.
DISPLACEMENT 57 Bbls 2% KCL water

EQUIPMENT

368
PUMP TRUCK CEMENTER P. FELIO
261 HELPER David W - Jase K.
BULK TRUCK
381 DRIVER Mike B.
BULK TRUCK
DRIVER

OWNER Woodsey Petro

CEMENT
AMOUNT ORDERED 75sx 60:40:6+4% Sodium Metasilicate (25sx Plug RH+MH) / 100sx H+10% Gyp Seal + 10% Salt + 6% Kd Seal + .8% FL60 CIA Pro 6 gr
COMMON 45 A @ 8.70 391.50
POZMIX 30 @ 4.70 141.00
GEL 4 @ 14.00 56.00
CHLORIDE
ASC @
Gyp Seal 9 @ 19.15 172.35
100 "H" @ 10.50 1050.00
Sodium Metasilicate @
25 @ 1.60 40.00
Salt 11 @ 7.90 86.90
Kol Seal 600# @ .60 360.00
CIA Pro 6 gr @ 22.90 137.40
FL-160 75 @ 8.70 652.50
HANDLING 21.3 @ 1.60 340.80
MILEAGE 4 x 213 x .06 180.00
Min chng TOTAL 3608.45

REMARKS:

Pipe on Burton, Break Gnc. Plug Rat & mouse with 25sx 60:40:6+4% sodium Metasilicate, Pump lead cement 50sx 60:40:6+4% Sodium Metasilicate Pump tail 100sx H+10% Salt + 6% Kol Seal + .8% FL60, Shut down, wash Pump & lines, Release Plug Disp. 57 Bbls 2% KCL water, Bump Plug to 1000 psi, float did hold, Rig down gearbox

SERVICE

DEPTH OF JOB 3578
PUMP TRUCK CHARGE 1320.00
EXTRA FOOTAGE @
MILEAGE 4 @ 5.00 20.00
MANIFOLD head Rent @ 75.00 75.00
@
@

TOTAL 1415.00

CHARGE TO: Woodsey Petro

STREET

CITY STATE ZIP

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

SIGNATURE Allen F. Dick

4 1/2"
PLUG & FLOAT EQUIPMENT
1-AFU Floatshoe @ 200.00 200.00
1-latch down Plug @ 300.00 300.00
6-turbolizer @ 55.00 330.00
15-Scratchers @ 29.00 435.00
1-4 1/2 Basket @ 116.00 116.00
@

TOTAL 1381.00

TAX
TOTAL CHARGE 1415.00
DISCOUNT 1415.00 IF PAID IN 30 DAYS

SIGNATURE Allen F. Dick
PRINTED NAME