RECEIVED OCT 1 1 2005 ... KCC WICHITA

100

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

0	R		G	IN	Á	
100	_	_	11			71

•	000-04521-00-01 URIGINAL
Operator: License # 31714	API No. 15 - 009-04521-00-01
Name: Novy Oil & Gas, Inc.	County: Barton
Address: 125 N. Market, Suite 1230	NW_NW_SW_Sec. 25 Twp. 19S S. R. 11 _ East
City/State/Zip: Wichita, KS 67202	feet from S N (circle one) Line of Section
Purchaser: NCRA	feet from E (W) (circle one) Line of Section
Operator Contact Person: Michael Novy	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>316</u>) <u>265-4651</u>	(circle one) NE SE NW SW
Contractor: Name: D. S. & W. Well Servicing, Inc.	Lease Name: Isern "A" Well #: 2
License: 6901	Field Name: Kraft-Prusa
Wellsite Geologist: NA	Producing Formation: Arbuckle
-Designate Type of Completion:	Elevation: Ground: 1767 - Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 3287 Plug Back Total Depth:
✓ Oil SWD SIOW Temp. Abo	d. Amount of Surface Pipe Set and Cemented at 202 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: Okmar Oil Company	feet depth to w/sx cmt.
Well Name: Isern "A" 2	
Original Comp. Date: 6-22-47 Original Total Depth: 32	Drilling Fluid Management Plan Worker AHI NCL (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enh	9-16-119
Plug Back Plug Back Total D	• • • • • • • • • • • • • • • • • • • •
Commingled Docket No	
Dual Completion Docket No	· · · · · · · · · · · · · · · · · · ·
Other (SWD or Enhr.?) Docket No	Operator Name:
7-18-05 8-11-05 10-3-05	Lease Name: License No.:
Spud Date or Date Reached TD Completion	
Recompletion Date Recompletion	on Date County: Docket No.:
and the second s	
	Illia filad with the Kanasa Canasatian Commission 400 C Market Boom 0070 Wishita

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

nd gas industry have been fully complied with and the statements

All requirements of the statutes, rules and herein are complete and correct to the bes	regulations promulgated to regulate the oil a st of my knowledge.
Signature: Signature:	Hory
Title: Vice President	_{Date:} 10-4-05
Subscribed and sworn to before me this	day of October
Notary Public: Connie X	CONNIE L. CROOK OFFICE MAY COMMISSION EXPIRES
Date Commission Expires: 12-18	December 12, 2008

KCC Office Use ONLY						
<u> </u>						
If Denied, Yes Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						

Operator Name: Nov	/ Oil & Gas, Iı	nc.		Lease	e Name:	sern "A"		Well #: 2		,	
Sec. 25 Twp. 195					y: Barto						
INSTRUCTIONS: Show tested, time tool open a temperature, fluid recove Electric Wireline Logs s	and closed, flowing very, and flow rate:	and shut- if gas to s	in pressures, surface test, a	whether s long with	hut-in pre	ssure reached	static level, hydro	static pressure	s, bottom l	nole	
Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken Electric Log Run (Submit Copy)		s 📝 No			og Formati	on (Top), Depth a	Depth and Datum Sam				
		☐ Ye	s 🗸 No		Nam	е		Тор		Datum	
		_	es 🗸 No								
List All E. Logs Run:											
		Repor		RECORD	No	ew Used	tion, etc.				
Purpose of String	Size Hole Drilled	Siz	e Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	ype of # Sacks Type		d Percent itives	
surface		8 5/8"				202					
production	7 7/8"	/8" 5 1/2"		14#		3233'					
Purpose:	Depth	Typo	ADDITIONAL of Cement	T	ING / SQI	UEEZE RECORD Type and Percent Additives					
Perforate	Top Bottom	Туре	O Cement				21				
Plug Back TD Plug Off Zone											
Shots Per Foot	PERFORATION RECORD - Bridge Plug Specify Footage of Each Interval Per			90 000 1,700				Shot, Cement Squeeze Record and Kind of Material Used) Depth			
Specily Poolage of		Footage of t	_acii iiilei vai i e	norated							
									_		
				-							
TUBING RECORD 2 7	Size	Set At 3230'	<u> </u>	Packer	r At	Liner Run	Yes No)			
Date of First, Resumerd		Enhr.	Producing Me	thod	Flowin	ng 📝 Pump	ing Gas L	ft Othe	er <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil 4	Bbls.	Gas	Mcf	Wa 800		Bbls.	Gas-Oil Ratio		Gravity	
Disposition of Gas	METHOD OF COMPLETION				Production Interval						
Vented Sold	Used on Lease		✓ Open Hole Other (Spe	_	erf.	Dually Comp.	Commingled	. •	•		