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OCT 13 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

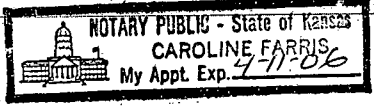
Operator: License # 3911
 Name: Rama Operating Co., Inc.
 Address: P.O. Box 159
 City/State/Zip: Stafford, KS. 67578
 Purchaser: _____
 Operator Contact Person: Robin L. Austin
 Phone: (620) 234-5191
 Contractor: Name: Klima Well Service
 License: 7023
 Wellsite Geologist: _____
 Designate Type of Completion:
 _____ New Well Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SLOW Temp. Abd.
 _____ Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Hinkle Oil Company
 Well Name: Spence "A" #2
 Original Comp. Date: 5-18-1980 Original Total Depth: 4250
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____
 6-16-2005 6-22-2005 6-27-2005
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 145-20684-00-01
 County: Pawnee
 _____ Nw Nw Nw Sec. 35 Twp. 23 S. R. 18 East West
420 4931 feet from (circle one) Line of Section
320 4951 feet from (circle one) Line of Section
 Footages Calculated from KC MC Nearest Outside Section Corner:
 _____ (circle one) NE SE NW SW
 Lease Name: Spence "A" "OWWO" Well #: 2
 Field Name: Gatterman
 Producing Formation: _____
 Elevation: Ground: 2106 Kelly Bushing: _____
 Total Depth: 4,122 Plug Back Total Depth: 4,122
 Amount of Surface Pipe Set and Cemented at 323 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cm.
Workover
 Drilling Fluid Management Plan P+A Alt 1 NUR
 (Data must be collected from the Reserve Pit) 9-15-08
 Chloride content _____ ppm Fluid volume 80 bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Oil Producers Inc. of Kansas
 Lease Name: Palmatier License No.: 8061
 Quarter _____ Sec. 16 Twp. 25 S. R. 16 East West
 County: Edwards Docket No.: D-2093

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: UP Date: 10-10-05
 Subscribed and sworn to before me this 10th day of October,
2005
 Notary Public: Caroline Farris
 Date Commission Expires: 4-11-06



KCC Office Use ONLY

NO Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 _____ Wireline Log Received
 _____ Geologist Report Received
 _____ UIC Distribution

Operator Name: Rama Operating Co., Inc. Lease Name: Spence "A" "OWWO" Well #: 2
 Sec. 35 Twp. 23 S. R. 18 East West County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4044-56	300 gal 15%	
4	4002-09	300 gal 15%	
4	3932-36	300 gal 15%	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. T&A	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

Production Interval _____