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OCT 31 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5453
Name: L-K Wireline, Inc
Address: P.O. Box 1188
City/State/Zip: Hays, KS
Purchaser: N/A
Operator Contact Person: Randy K. Longpine
Phone: (785) 625-6877
Contractor: Name: Ranger Drilling
License: _____
Wellsite Geologist: Mike Whisler

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil SWD ____ SLOW ____ Temp. Abd.
____ Gas ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: L-K Wireline, Inc.

Well Name: Butcher #3
Original Comp. Date: 9/2/82 Original Total Depth: 3620
 Deepening ____ Re-perf. Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. D 28501.0

8/10/05 7/22/05 8/10/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 163-21,545-00-01
County: Rooks
C E/2 W/2 NW Sec. 18 Twp. 9 S. R. 18 East West
3960 3971 feet from N (circle one) Line of Section
4290 4202 feet from W (circle one) Line of Section
per GPS KCC NR
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Butcher Well #: 3
Field Name: Barry SE

Producing Formation: _____
Elevation: Ground: 2090 Kelly Bushing: 2095
Total Depth: 3792 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 248 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1200
feet depth to Surface w/ 500 sx cmt.

Drilling Fluid Management Plan Workover AH II NR
(Data must be collected from the Reserve Pit) 9-15-08
Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy K. Longpine
Title: President Date: 10/28/05
Subscribed and sworn to before me this 28th day of October,
2005.
Notary Public: Jennifer L. Everding
Date Commission Expires: 4/18/2009

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

NOTARY PUBLIC
STATE OF KANSAS
JENNIFER L. EVERDING
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 4/18/2009

ORIGINAL

Operator Name: L-K Wireline, Inc Lease Name: Butcher Well #: 3
 Sec. 18 Twp. 9 S. R. 18 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

Submitted w/ Form U1

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	248	Common	150	N/A
Production	7-7/8	5-1/2	14	3619	common	250	N/A

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1200-Surf.	Common	500	N/A

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		Squeeze @ 475 w/250 sks.	
		Squeeze @ 1200 w/100 sks.	
		Squeeze @ 600 w/ 150 sks.	
		Squeeze old perms @ 2737-3592 (O/A) w/	
		total of 1525 sks.	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8 Seal-Tite	3596	3598	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Pending approval		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

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JOB LOG

SWIFT Services, Inc.

DATE 8-13-65 PAGE NO. 1

CUSTOMER Wichita WELL NO. 23 SWD LEASE Butcher JOB TYPE Squeeze perf's TICKET NO. 8396

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T.	C.	TUBING	CASING	
	1100							as loc set up truck
								Arb. perf's 3552' - 590'
								Kr. perf's 3470 - 78 ; 3441 - 44'
								3428 - 31 ; 3408 - 17 ; 3358 - 64'
								phr set @ 3490'
	1145	2	0				0	load samples
	1200		30				100	hole loaded
	1205	.8	12			900		Take injection rate down to
								release phr to spot socks cement
	1220	2	0					start cement : socks standard
	1225		10.5					end cement
								set phr
								wash P&L
	1229	3	0			0		Start displacement
		1.5	4.5			500		catch cement
		1	11			500		cement on perf's
		.75	16			1100		press climbing
	1245	.5	18			900		shut down
	1250	.5	19.5			160 / 900		Bump pressure
	1300	.5	19			300 / 900		Bump
								wash Trk
	1305	.5	19.5			200 / 900		Bump
	1320	.5	20			200 / 1150		"
	1400	.5	20.5			150 / 1150		"
	1430	.5	21			150 / 1050		"
	1431					300		pump cement away
		1.25				1200		pumping
			2.5					shut down
	1435	1.25	0			1200		start cement : socks standard
	1442		10			700		end cement
								wash P&L
	1446	1.5	0			600		start disp
	1455	1.25	11.5			900		cement on perf's
	1458	1.00	16			1300		pressure climbing
	1500		18			1000		shut down

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PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

Job Log

TICKET No. 8396

CUSTOMER L K Wireline WELL Butcher #3 sub DATE 6-13-05 PAGE 2 OF 3

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	UM	QTY	UM		
Time	Rate	Volume										
1505	.5	18.25			csy	Bump						
						wash up Trk						
1515	.5	18.3				hold inia then leaked off						
1530	.5	18.5				Bump 1.5 bbl in tby						
1540						release pressure						
						rig died trying to get started						
						rig started up on by pass						
1550	4.	0			200	rev out						
1555	4	25			200	circ established rig died again						
1558	6.5	34			300	lost circ line rate						
1608		64				shut down no circ. rig running again						
						pull bits to 3260'						
1620	3	55			500	pump 55 bbl down annulus						
						sd pkr						
1700					500	pressure annulus						
1710	3.5	10			250	take rate down tby						
1742	3.5	0			0	start cement						
1750		30			0	end cement						
						wash pit						
1753	1.25	0			Vac	start displacement not pumping						
1801		11				close valves						
1821					Vac	open valves						
1830	1.75	14				pump						
1842		18			800	shut down						

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SERVICE CHARGE CUBIC FEET
TOTAL WEIGHT LOADED MILES TON MILES