

RECEIVED  
OCT 17 2005  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 6194  
Name: ESP Development Inc.  
Address: 1749B 250th Ave  
City/State/Zip: HAYS KS 67601  
Purchaser: NCRA  
Operator Contact Person: Lewis Eulert  
Phone: (785) 625-6394  
Contractor: Name: \_\_\_\_\_  
License: \_\_\_\_\_  
Wellsite Geologist: Randy Kilian  
Designate Type of Completion:  
New Well \_\_\_\_\_ Re-Entry  Workover \_\_\_\_\_  
Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc) \_\_\_\_\_  
If Workover/Re-entry: Old Well Info as follows:  
Operator: ESP Development Inc.  
Well Name: Eulert East #1  
Original Comp. Date: 3-9-04 Original Total Depth: 3293  
Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD \_\_\_\_\_  
Plug Back Re-acidize-polymer well Plug Back Total Depth \_\_\_\_\_  
Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
11-24-04 11-24-04  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

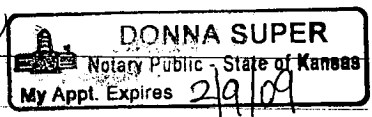
API No. 15 167-23245-00-00  
County: RUSSELL  
56 60 E NW-SE-NE Sec. 35 Twp. 11 S. R. 15  East  West  
3680 feet from (S) / N (circle one) Line of Section  
930 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Eulert East Well #: 2  
Field Name: Eulert East  
Producing Formation: Arbuckle  
Elevation: Ground: 1815 Kelly Bushing: 1820  
Total Depth: 3293 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 218 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Workover Alt II  
(Data must be collected from the Reserve Pit) NCR 9-15-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lewis Eulert  
Title: PRESIDENT Date: 10-14-05  
Subscribed and sworn to before me this 14 day of October  
2005  
Notary Public: Donna Super  
Date Commission Expires: 2/9/09



KCC Office Use ONLY  
NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received \_\_\_\_\_  
Geologist Report Received \_\_\_\_\_  
UIC Distribution \_\_\_\_\_

Operator Name: ESP Development Inc. Lease Name: Eulert East Well #: 2  
 Sec. 35 Twp. 11 S. R. 15  East  West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
		2000 gal 15% NE	3294'
		145 bbls Polymer	3294'

TUBING RECORD		Size <u>2 7/8</u>	Set At <u>3288</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>11-24-04</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil <u>36</u> Bbls.	Gas Mcf	Water <u>45</u> Bbls.	Gas-Oil Ratio	Gravity <u>32</u>

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

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E S P Dev, Inc  
Eulert E #2  
Russell Co Ks.

11-09-04

Rigged up Express Well Service, pulled rods and pump, pulled tubing, SD

11-10-04

Rigged up sand line drill and drill out CIBP at 3242, drove to bottom 3293.  
Ran 2 jts of tail pipe and R packer, set end of tail pipe 3288 and PK at 3226.  
Ran swab, had 800' of fluid 50% oil. SD

11-11-04

16 hr fill up of 1300' 300' oil 23%. Rigged up Oilman's Acid and  
Acidized w/ 2000 gal 15% NE and flushed w/ 40 bbls water. Max pres  
1500 min 900 avj 1290 avj rate 5 BPM Max rate 6 1/4 at 1500#  
ISIP 800 5 min to vac. Swab down recovered 34 bbls 30% oil 1<sup>st</sup> hr 8 bbls  
25% oil 2<sup>nd</sup> hr 8 bbls 15% oil 3<sup>rd</sup> hr 7 bbls at 15% oil.  
Rigged unit down.

11-12-04

Polymered well w. 145 bbls polymer flushed w/ 45 bbls oil Max pres 900#  
Shut well in.

11-24-04

Rigged up Express Well Service, pulled tubing and packer. Ran tubing in for  
production, end of MA 5' off bottom. Ran pump and rods, spaced well out,  
hung well on and set to pumping, cleaned up location. RD

2 7/8 8rd EUE perf MA	6.50	3288	
2 1/2 seating nipple	1.10		
2 7/8 8rd EUE tubing	105 jts	3279.86	
2 1/2 X 2 X 12 BHD insert pump	12		7/8 X 8' sub
3/4 X 2' pony rod sub	2		3 - 7/8 X 4' subs
3/4 X 25 sucker rods	77	1925	1 1/4 X 1 1/2 X 16
7/8 X 25 sucker rods	53	1325	