## **RECEIVED** OCT 1 2 2005

KCC WICHITA

## Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

	September 1333				
Form	Muet	Re T	henv		
	musi	, JC	ypcu		

Operator: License # 30931	API No. 15 - 175-21948-00.0				
Name: Daystar Petroleum, Inc.	County: Seward				
Address: 1321 W. 93rd St. N.	C _E/2 _ SE Sec. 22 Twp. 31 S. R. 31 _ East ♥ West				
City/State/Zip: Valley Center, KS 67147	1320 feet from S/ N (circle one) Line of Section				
Purchaser:	660 feet from E/ W (circle one) Line of Section				
Operator Contact Person: Charles D. Schmidt	Footages Calculated from Nearest Outside Section Corner:				
Phone: (316) 755-3523	(circle one) NE SE NW SW				
Contractor: Name: Val Energy, Inc.	Lease Name: Lynn A Well #: 2-22				
License: 5822	Field Name: Thirty-One SW				
Wellsite Geologist: Brad Rine	Producing Formation: St. Louis C				
Designate Type of Completion:	Elevation: Ground: 2807 Kelly Bushing: 2820				
New Well Re-Entry Workover	Total Depth: 5990 Plug Back Total Depth: 5797				
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 1729 Feet				
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?				
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet				
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from				
Operator: Daystar Petroleum, Inc.	feet depth tosx cmt.				
Well Name: Lynn A #2-22					
Original Comp. Date: 12/20/04 Original Total Depth: 5990	Drilling Fluid Management Plan Workow AH I (Data must be collected from the Reserve Pit)				
Deepening Re-perf. Conv. to Enhr./SWD  ✓ Plug Back 5797 Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.	Chloride content ppm Fluid volume bbls  Dewatering method used  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name:  License No.:				
8/14/05 8/14/05 8/14/05  Spud Date or Recompletion Date  Date Reached TD Completion Date or Recompletion Date	Quarter Sec Twp S. R East West County: Docket No.:				
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.				
Signature: Mules Municipal	KCC Office Use ONLY				
Title: President Date: 10/10/05	Letter of Confidentiality Received				
Subscribed and sworn to before me this 10 th day of Uctober	If Denied, Yes Date:				
	Wireline Log Received				
20 09	Geologist Report Received				
Notary Public: Y Value / Sille	UIC Distribution				
Date Commission Expres: A BRETTENSTEIN 15 2007					

Operator Name: Daystar Petroleum, Inc.				Lease Name: Lynn A			Well #: 2-22				
Sec22 Twp31	31 S. R. 31 ☐ East ✓ West				County: Seward						
INSTRUCTIONS: She tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowing overy, and flow rate	g and shut s if gas to	in pressures, surface test, a	whether s long with	hut-in pre	ssure reached	static level, hydros	static pressur	es, botto	m hole	
Drill Stem Tests Taken  (Attach Additional Sheets)			es 🗌 No		<b></b> ✓L	og Formati	on (Top), Depth ar	nd Datum	<b>V</b>	Sample	
Samples Sent to Geological Survey			es No		Nam	е		Тор		Datum	
Cores Taken	•	Y	es 🗸 No								
Electric Log Run (Submit Copy)			es No			- L - E'' - O 1/O 0					
List All E. Logs Run:					Airea	ady on File @	KCC				
Neutron Dual Ind Microlog		Logs (	already on C	file							
		Repo	CASING I		Ne Urface, inte	w Used	tion, etc.			waa,	
Purpose of String	Size Hole Drilled		e Casing (In O.D.)		ight / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
Surface	12 1/4"	l	8 5/8"		3#	1729'	Class A/ Lite	800	3% CC, 2% Gel		
Production	7 7 7/8"	5	i 1/2"	15	5.5#	5980'	ASC	175	5#/sk	5#/sk Gilsonite	
Purpose:	Depth	Type	ADDITIONAL of Cement	CEMENTI #Sack		JEEZE RECORD		rcent Additives			
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom										
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
4	5454-58', 546	0-62', 54	74-78'			1000 gallons 7 1/2% FE 5454-78				5454-78'	
	Tbg plug set (	@ 5797'		e de la composición del composición de la compos							
TUBING RECORD	Size 2 3/8"	Set At 5805		Packer 580		Liner Run	Yes No				
Date of First, Resumerd 8/14/05	Production, SWD or E	Enhr.	Producing Meth		✓ Flowing	g Pumpi	ng 🔲 Gas Lift	Oth	er (Explair	1)	
Estimated Production Per 24 Hours	0il 0	Bbls.	Gas 500	Mcf	Wate 0	er E	bls. Ga	as-Oil Ratio		Gravity	
U 500 Disposition of Gas METHOD OF COMPLETION					Production Interval						
Vented ✓ Sold (If vented, Sub	Used on Lease		Open Hole Other (Speci	√ Per	f C	Dually Comp.	Commingled 5	454-78'			