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OCT 17 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32710
 Name: Laymon Oil II, LLC
 Address: 1998 Squirrel Rd
 City/State/Zip: Neosho Falls, KS 66758
 Purchaser: Coffeyville Resources
 Operator Contact Person: Kenneth Laymon
 Phone: (620) 963-2495
 Contractor: Name: Laymon Oil II, LLC
 License: 32710
 Wellsite Geologist: none
 Designate Type of Completion:
 ___ New Well Re-Entry ___ Workover
 ___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
 ___ Gas ENHR ___ SIGW
 ___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Laymon Oil II, LLC
 Well Name: ~~JD George~~ #6
 Original Comp. Date: 1982 Original Total Depth: 943
 ___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
 ___ Plug Back ___ Plug Back Total Depth
 ___ Commingled Docket No. _____
 ___ Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. E-27,709
 10/10/05 10/10/05 10/10/05
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 207-23136-00-01
 County: Woodson
NE, NW, NE Sec. 06 Twp. 24 S. R. 17 East West
4885 feet from N (circle one) Line of Section
1595 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE NW SW
 Lease Name: Kenneth Ellis Well #: 6
 Field Name: Neosho Falls
 Producing Formation: Squirrel
 Elevation: Ground: n/a Kelly Bushing: n/a
 Total Depth: 943 Plug Back Total Depth: 920
 Amount of Surface Pipe Set and Cemented at n/a Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from n/a
 feet depth to surface w/ n/a sx cmt.
 Drilling Fluid Management Plan AIT II n/c
 (Data must be collected from the Reserve Pit) 9-15-08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Owner Date: 10-10-05
 Subscribed and sworn to before me this 10 day of October
2005
 Notary Public: [Signature]
 Date Commission Expires: 07-21-05

NOTARY PUBLIC State of Kansas
 REGINA LAYMON
 My Appt. Expires 07-21-05

KCC Office Use ONLY
No Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 ___ Wireline Log Received
 ___ Geologist Report Received
v.c.m. UIC Distribution

Operator Name: Laymon Oil II, LLC Lease Name: Kenneth Ellis Well #: 6
 Sec. 06 Twp. 24 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	n/a	7"	14#	n/a	common	n/a	n/a
Production	n/a	2 7/8"	6.4#	920'	common	n/a	n/a

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

KCC OIL/GAS REGULATORY OFFICES

Date SEPTEMBER 21, 2005

New Situation
 Response to Request
 Follow-up

Qtr. Qtr Sec. 5 & 6 Twp. 24S. Rge. 17E.

Operator LAYMON OIL II, LLC License # 32710

Address 1998 SQUIRREL ROAD

Address NEOSHO FALLS, KS. 66758 Lease/Well # ELLIS & CHANDLER & GEORGE

Phone # 620-963-2495 County WOODSON

Lease Inspection	<input checked="" type="checkbox"/>	Complaint	<input type="checkbox"/>	Field Report	<input checked="" type="checkbox"/>
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MIKE LAYMON, OF LAYMON OIL, ASKED THAT I INSPECT THE COMPLETION OF SEVERAL WELLS IN LEIU OF A CEMENT TICKET.

Problem THE OPERATOR OF THESE LEASES WISHES TO CONVERT SEVERAL PRODUCER WELLS TO INJECTION . THE OPEATOR HAD NO DOCUMENTATION TO ESTABLISH CEMENTING OF THE CASING.

Persons Contacted I MET WITH MIKE LAYMON.

Findings I INSPECTED FOUR WELLS ON THE CHANDLER, ELLIS, AND GEORGE LEASES. ALL THREE WELLS CONTAINED 2" CASING AND SOLID CEMENT WAS VISIBLE AROUND THE WELLS AT SURFACE.

ELLIS NO.6 4885' NSL & 1595' WEL OF S.6. 2 7/8" IN 7". ANNULUS FULL OF CEMENT.

CHANDLER NO.6 3820' NSL & 1705' WEL OF S. 6. 2 7/8" BASE BURRIED IN CEMENT.

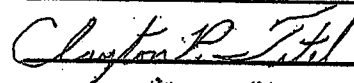
GEORGE NO. 5 3366' NSL & 3888' WEL OF S.5. 2 7/8" IN 7" ANNULUS FULL OF CEMENT.

GEORGE NO. 6 3666' NSL & 3680' WEL OF S.5. 2" IN 7" ANNULUS FULL OF CEMENT.

Photos Taken 4EA.

Actions/Recommendations ALL FOUR WELLS SHOWED CEMENT TO SURFACE ON THE BACK SIDE OF THEIR CASINGS. (SEE ATTACHED PHOTOS.)

By:



PIRT DISTRICT NO. 3

Retain 1 copy District Office
Send 1 copy Conservation Division

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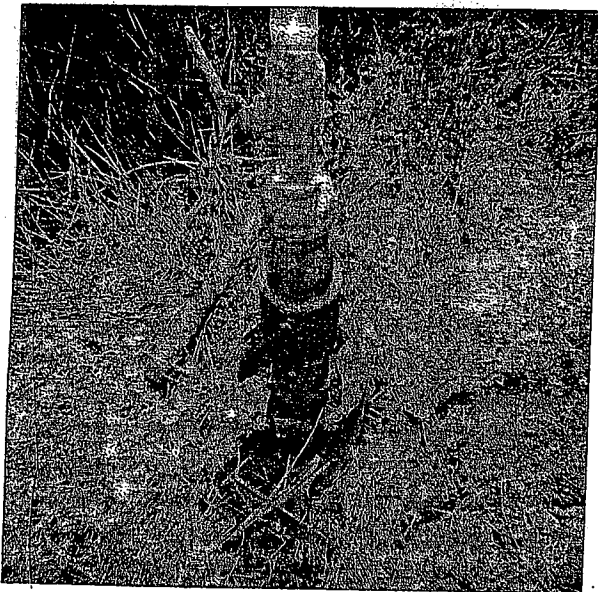
Kansas Corporation Commission
District 3
Photo Mounting Sheet

Name of Lease Site: Ellis # 6 & Chandler # 6 Operator: Laymon Oil II Lic.# 32210

Location: _____ Legal: S. 6 - T. 24 N. - R. 17 E. County Woodson

No. 1

No. 2



Ellis No. 6.

Date: 9/12/05 Time: 1:23 P.M.

General Direction Faced: Down & S.W.

Weather Conditions: Clear

4885' N.S.T.

Additional Information: 1595' W.E.T.

Producers to be converted to

injection.

2 7/8" in 7"

Chandler No. 6

Date: 9/12/05 Time: 1:32 P.M.

General Direction Faced: Down & N.W.

Weather Conditions: Clear

3829' N.S.T.

Additional Information: 1705' W.E.T.

2 7/8" Burred in cement.

Producers to be converted to

injection.

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Adams Jetwell Service, Inc.

629 So. Santa Fe

Chanute, Kansas 66720

COMPANY NORMAN BELL
 P.O. BOX 184 NEOSHO FALLS KE 66758
 WELL KENNETH ELLIS # 6
 FIELD _____
 COUNTY WOODSON STATE KS

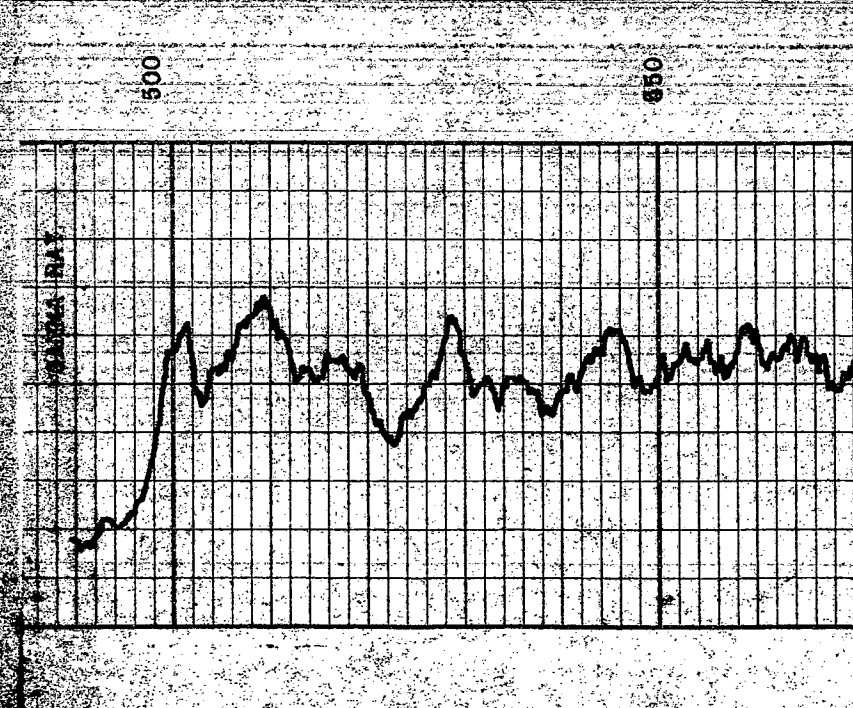
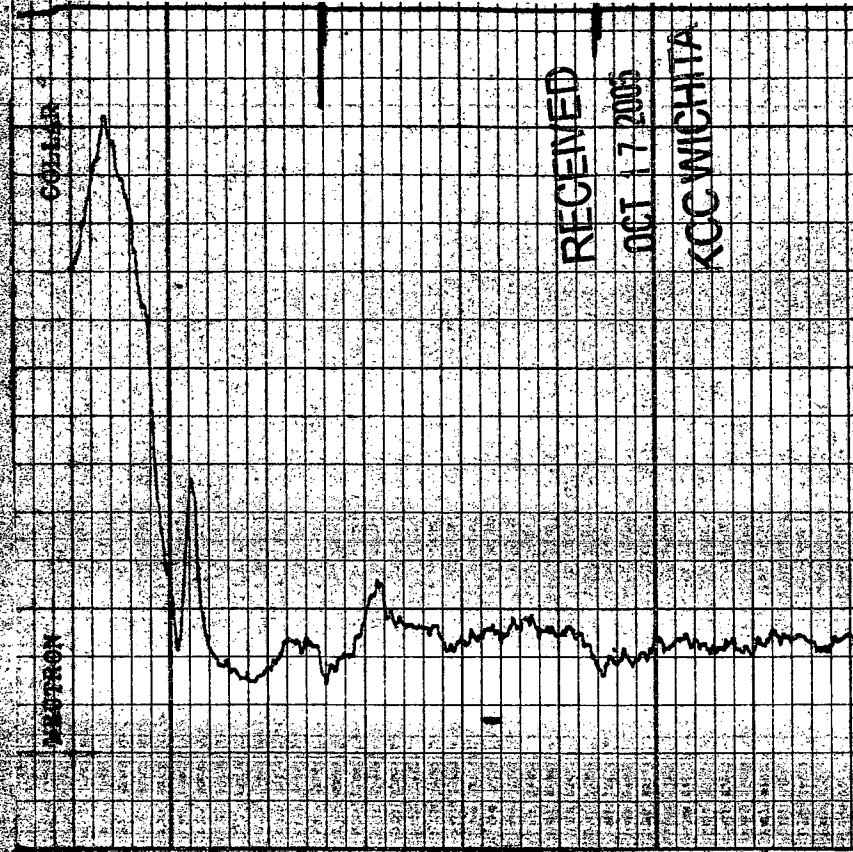
Location: 150' EWL 150' SNL NB/4
API # 15-207-23, 136
 Sec. 6 Twp. 24S Rge. 17R

Other Services:
 Elev.: K.B. _____
 D.F. _____
 G.L. _____

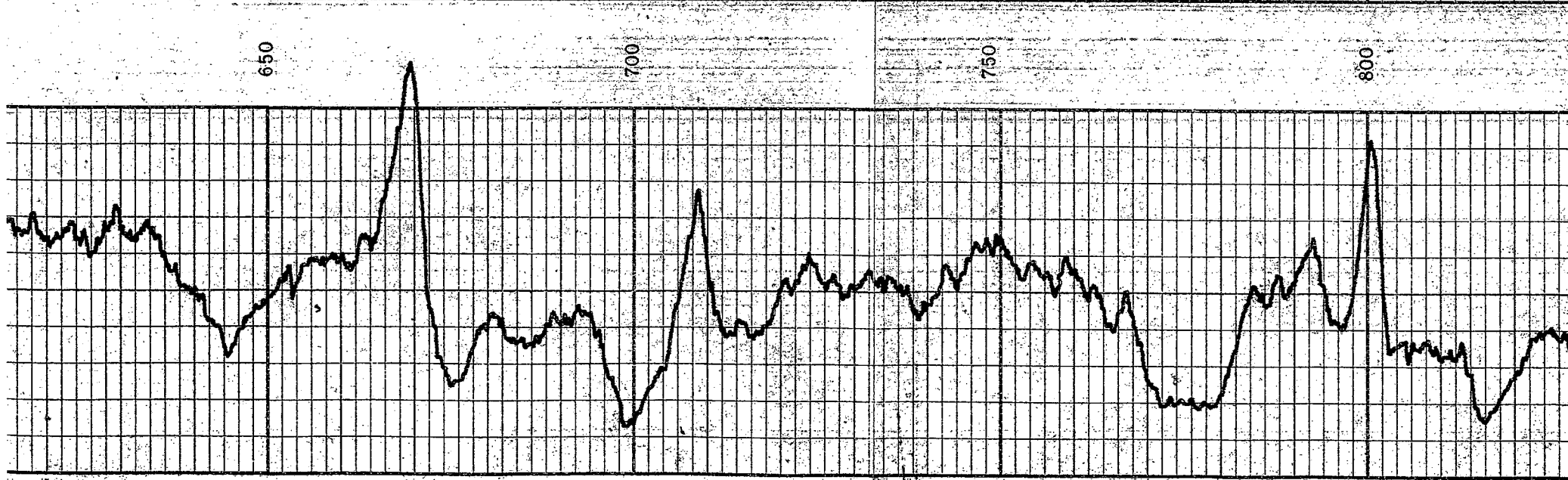
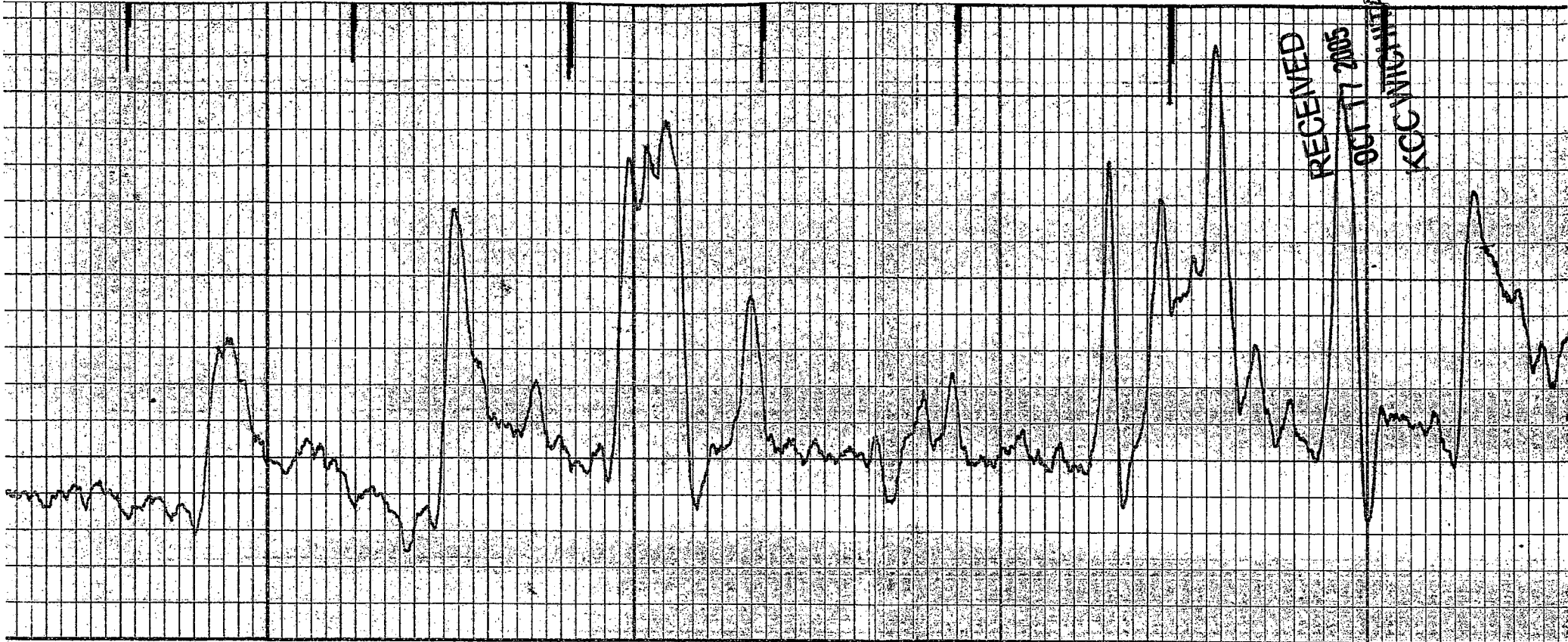
Permanent Datum: _____ Elev. _____
 Log measured from G.L. _____ ft. above perm. datum
 Drilling measured from _____

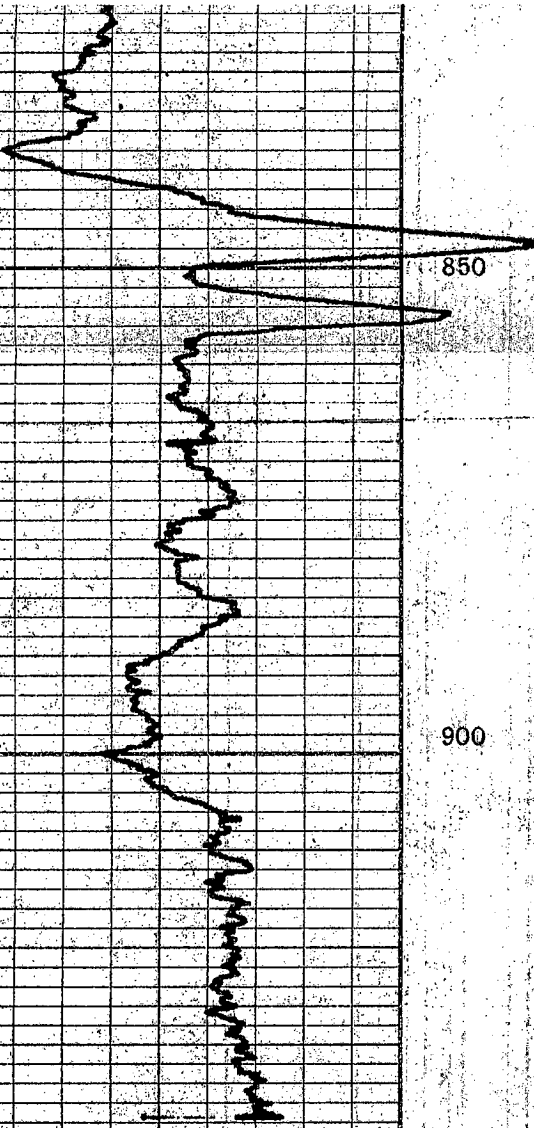
Date	10-6-81	10-6-81	10-6-81
Run No.	1 N.W.	1 N.W.	1 N.W.
Type Log	GAMMA RAY	PERFORATE	NEUTRON
Depth - Driller			
Depth - Logger	943' 6"		943' 6"
Bottom Logged Interval	937'		942'
Top Logged Interval	490'		490'
Type fluid in hole	WTR	WTR	WTR
Completed with			
Plug - Set at			
Level	FULL	FULL	FULL
Max. rec. temp. deg. F.			
Type of shot		2 1/8 GLASS C ALUM. SERIP JETS	
Recorded by	R. ADAMS	R. ADAMS	R. ADAMS
Witnessed by	BELL	BELL	BELL

RUN NO.	BORE-HOLE RECORD				CASING RECORD			
	Bit	From	To	Size	Wgt.	From	To	
				2 7/8"		0	T.D.	



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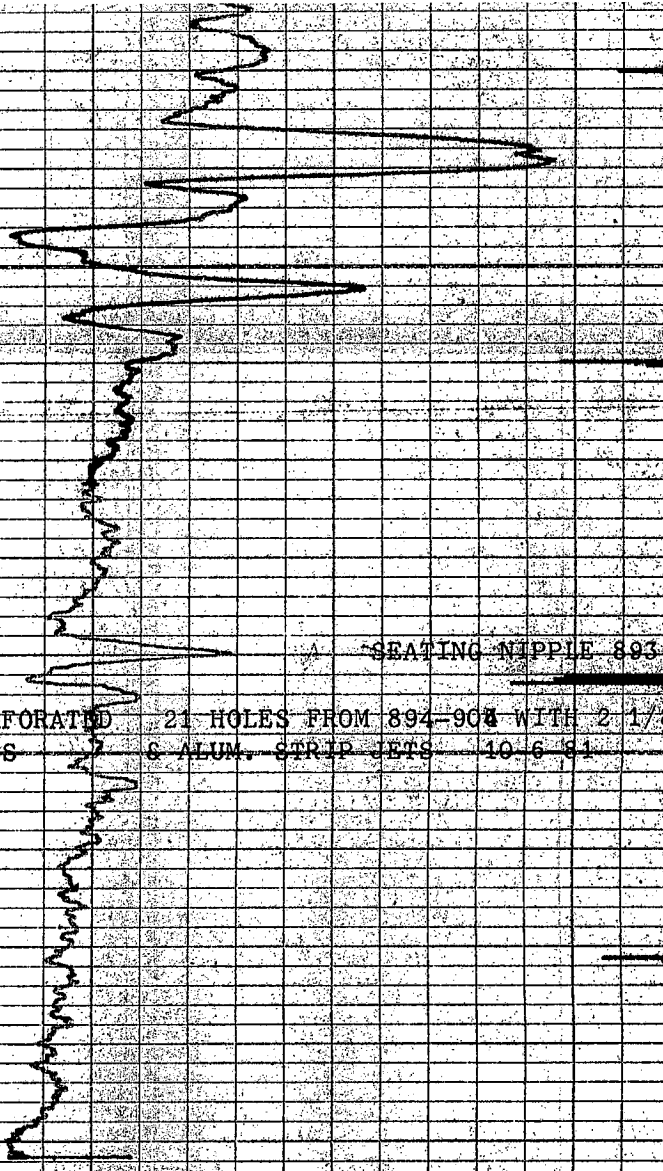


850

900

R.D. 937'
T.D. 943', 6

NORMAN BELL
KENNETH ELLIS # 6
WOODSON COUNTY, KS
10-6-81



SEATING NIPPLE 893

PERFORATED GLASS 21 HOLES FROM 894-904 WITH 2 1/2" ALUM. STRIP JETS 10-6-81

R.D. 942'
T.D. 943', 6

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