

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 3728
 Name: RJ Enterprises
 Address: 1203 E. 4th Avenue
 City/State/Zip: Garnett, KS 66032
 Purchaser: _____
 Operator Contact Person: Roger Kent
 Phone: (785) 448-6995 or 448-6963
 Contractor: Name: RJ Enterprises
 License: 3728
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7-15-00 - 7-18-00
 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

CONSERVATION DIVISION
Wichita Kansas

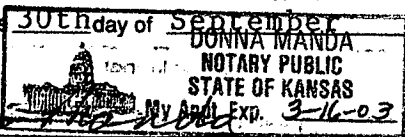
DCI 16 2000

API No. 15: 107-236220000
 County: Linn
 Ap SW-SW-NW-NE Sec. 19 Twp. 22 S. R. 22 East West
4235 feet from S N (circle one) Line of Section
2370 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Miller Well #: 3-A
 Well Name: Blue Mound
 Producing Formation: Bartlesville
 Elevation: Ground: n/a Kelly Bushing: _____
 Total Depth: 653 Plug Back Total Depth: 643
 Amount of Surface Pipe Set and Cemented at 20' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 0
 feet depth to 643 w/ 95 sx cmt.
 Drilling Fluid Management Plan alt #2 KGR 8/13/07
 (Data must be collected from the Reserve Pit)
 Drilled with fresh water
 Chloride content none ppm Fluid volume 140 bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger Kent
 Title: Owner Date: September 30, 2000
 Subscribed and sworn to before me this 30th day of September
2000.
 Notary Public: Donna Manda
 Date Commission Expires: March 26, 2003



KCC Office Use ONLY

Letter of Confidentiality Attached _____
 If Denied, Yes Date: _____
 Wireline Log Received _____
 Geologist Report Received _____
 UIC Distribution _____

Operator Name: RJ Enterprises Lease Name: Miller Well #: 3-A
 Sec. 19 Twp. 22 S. R. 22 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run: <p style="text-align: center;">Open hole</p> | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">See attached</p> |
|--|--|

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacs Used | Type and Percent Additives |
| Surface | 8-5/8 | 6-1/4 | | 20' | | 5 | |
| Tubing | 5-7/8 | 2-7/8 | | 643' | | 95 | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | | Depth |
|----------------|---|---|--|-------|
| | | See attached | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

| | | | | |
|---------------|------|--------|-----------|--|
| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|--|

| | |
|---|---|
| Date of First, Resumed Production, SWD or Enhr. | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|---|---|

| | | | | | |
|-----------------------------------|----------------------|-----------------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. 3 bbls. | Gas Mcf none | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|----------------------|-----------------|-------------|---------------|---------|

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

COPY

R.J. Enterprise
Miller 3-A

| | | |
|-----|-------------|----------|
| 2 | Soil | 2 |
| 3 | Clay | 5 |
| 53 | Lime | 58 |
| 8 | Shale | 66 |
| 18 | Lime | 84 |
| 4 | Shale | 88 |
| 25 | Lime | 113 |
| 26 | Shale | 139 |
| 2 | Lime | 141 |
| 138 | Shale | 279 |
| 27 | Lime | 306 |
| 58 | Shale | 364 |
| 2 | Coal | 366 |
| 21 | Lime | 387 |
| 5 | Shale | 392 |
| 5 | Lime | 397 |
| 36 | Shale | 433 |
| 25 | Lime | 458 |
| 7 | Shale | 465 |
| 5 | Lime | 470 |
| 33 | Shale | 503 |
| 1 | Lime | 504 |
| 59 | Shale | 563 |
| 2 | Lime | 565 |
| 12 | Shale | 577 |
| 1 | Coal | 578 |
| 27 | Shale | 605 |
| 3 | Coal | 608 |
| 22 | Shale | 630 |
| 2 | Coal | 632 |
| 10 | Shale | 642 |
| 2 | Broken Sand | 644 odor |
| 9 | Core | 653 |

42-52 oil sand

ran core slot packer to
643 and open holed

COPY

2nd Well
CONSOLIDATED INDUSTRIAL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

TICKET NUMBER **15556**
 LOCATION 3952 Jct.
 FOREMAN J.K.
 3N. 1 1/2 E. on S. side

TREATMENT REPORT

| | | | | | | | | |
|--|-------------------------|------------------------|---------|----------------------|-----------|-----------|-------------------|---------------------------|
| DATE 7-26-00 | CUSTOMER ACCT # 7001 | WELL NAME Miller 3A | QTR/QTR | SECTION 19 | TWP 22 | RGE 22 | COUNTY Lincoln | FORMATION Bartlesville |
| CHARGE TO P.J. Enterprises % Roger Kent | | | | OWNER | | | | |
| MAILING ADDRESS R#1 | | | | OPERATOR | | | | |
| CITY Garnett | | | | CONTRACTOR | | | | |
| STATE Ks 66032 | | | | DISTANCE TO LOCATION | | | | |
| TIME ARRIVED ON LOCATION | | | | TIME LEFT LOCATION | | | | |

WELL DATA

| |
|------------------------------|
| HOLE SIZE |
| TOTAL DEPTH |
| CASING SIZE |
| CASING DEPTH |
| CASING WEIGHT |
| CASING CONDITION |
| TUBING SIZE 2 7/8 Red 747 |
| TUBING DEPTH |
| TUBING WEIGHT |
| TUBING CONDITION |
| PACKER DEPTH |
| PERFORATIONS |
| SHOTS/FT |
| OPEN HOLE 654 Open hole |
| TREATMENT VIA Tubing |

TYPE OF TREATMENT

| | |
|--|---|
| <input type="checkbox"/> SURFACE PIPE | <input type="checkbox"/> ACID BREAKDOWN |
| <input type="checkbox"/> PRODUCTION CASING | <input type="checkbox"/> ACID STIMULATION |
| <input type="checkbox"/> SQUEEZE CEMENT | <input type="checkbox"/> ACID SPOTTING |
| <input type="checkbox"/> PLUG & ABANDON | <input checked="" type="checkbox"/> FRAC |
| <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> FRAC + NITROGEN |
| <input type="checkbox"/> MISC PUMP | <input type="checkbox"/> FOAM FRAC |
| <input type="checkbox"/> OTHER | <input type="checkbox"/> NITROGEN |

PRESSURE LIMITATIONS

| | THEORETICAL | INSTRUCTED |
|---------------------|-------------|------------|
| SURFACE PIPE | | |
| ANNULUS LONG STRING | | |
| TUBING | | |

INSTRUCTIONS PRIOR TO JOB Break down, Established Max BPM, Run 2500 8/12, 5 Bbl Swaflex.

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Broke Well down, Established Max BPM, Run 2500 8/12, 5 Bbl Swaflex used 77 Bbls of Salt Water 2500 gal system

PRESSURE SUMMARY

| | | |
|--------------------------|------|-----|
| BREAKDOWN or CIRCULATING | 1400 | psi |
| FINAL DISPLACEMENT | | psi |
| ANNULUS | | psi |
| MAXIMUM | 1700 | psi |
| MINIMUM | 1300 | psi |
| AVERAGE | 1500 | psi |
| ISIP | 450 | psi |
| 5 MIN SIP | | psi |
| 15 MIN SIP | | psi |

TREATMENT RATE

| | |
|----------------------------------|-------|
| BREAKDOWN BPM | 4 |
| INITIAL BPM | 11.20 |
| FINAL BPM | 19.20 |
| MINIMUM BPM | 10 |
| MAXIMUM BPM | 16 |
| AVERAGE BPM | 17 |
| HYD HHP = RATE X PRESSURE X 40.8 | |

AUTHORIZATION TO PROCEED

TITLE

DATE

7-26-00

LOAD COPY

Garnett Siding & Lumber Co.

410 N Maple
Garnett, KS 66032

COPY

*****INVOICE*****

Invoice # 010000041

TIME: 14:28:15
SHIP: 07/18/00
INVOICE: 07/18/00
DUE DATE: 08/08/00

NUMBER: JETP ACCTS/P: ORDERED BY: ROGER

ROGER KENT
RR1 BOX 256
GARNETT, KS 66032

SHIP TO: ROGER KENT

Form# 00058

0.000357 JOB: CUSTOMER P.O. SHIP VIA: Customer Pickup

| SHIP | U/M | U-PRICE | ITEM NUMBER | ITEM DESCRIPTION | UNITS | PRICE | EXTENSION |
|------------------|---------|---------|-------------|-------------------------|------------|-------|-----------|
| 60.00 | BAG | 5.93 | PPC | PORTLAND CEMENT-94# | 60.000 BAG | 5.93 | 355.86 |
| 60.00 | BAG | 2.69 | PPM | POST MIX 75 LBS PER BAG | 60.000 BAG | 2.69 | 161.46 |
| <i>Miller 3A</i> | | | | | | | |
| 0.00 | CHECKER | | DRIVER | WEIGHT: | 0 | lbs | |

| | | | |
|------------------|--------|-------------|----------|
| FREIGHT | 0.00 | SALES TOTAL | \$517.32 |
| TAXABLE TOTAL | 517.32 | MISC + FRGT | 0.00 |
| NONTAXABLE TOTAL | 0.00 | SALES TAX | 33.11 |
| 100000041 | | TOTAL | \$550.43 |

TERMS: MONTHLY CLOSING DATE IS LAST DAY OF MONTH ANY CHARGES OR PAYMENTS MADE AFTER CLOSING DATE WILL SHOW ON NEXT MONTH'S STATEMENT
ALL CHARGES ARE DUE AND PAYABLE BY 10TH OF NEXT MONTH FOLLOWING DATE OF PURCHASE
ANY AMOUNT NOT PAID BY THIS DATE IS CONSIDERED PAST DUE AND WILL HAVE THE MAXIMUM LEGAL INTEREST APPLIED TO THE ACCOUNT

| Current due | 1 month | Amounts by days past due | | | | Balance due now |
|-------------|---------|--------------------------|----------|----------|------|-----------------|
| | | 2 months | 3 months | 4 months | | |
| 00 | 956.46 | 0.00 | 0.00 | 0.00 | 0.00 | 956.46 |