

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3728
Name: R.J. Enterprises
Address: 1203 East 4th Avenue
City/State/Zip: Garnett, KS 66032
Purchaser: _____
Operator Contact Person: Roger Kent
Phone: (785) 448-6995 or 448-6963
Contractor: Name: RJ Enterprises
License: 3728

Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7-9-00 7-12-00
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No. 15 - 107-236210000
County: Linn
Ap SW NW NW NE Sec. 19 Twp. 22 S. R. 22 East West
4675 feet from S N (circle one) Line of Section
2370 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Miller Well #: 2-A
Field Name: Blue Mound
Producing Formation: Bartlesville

Completion: Ground: n/a Kelly Bushing: _____
Total Depth: 651 Plug Back Total Depth: 638
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 638 w/ 92 sx cmt.

Drilling Fluid Management Plan Alt #2 KGR 8/13/07
(Data must be collected from the Reserve Pit)
Drilled with fresh water
Chloride content none ppm Fluid volume 140 bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

CONSERVATION DIVISION
Wichita, Kansas

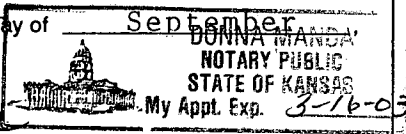
OCT 16 2000

RECEIVED
STATE CORPORATION COMMISSION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger Kent
Title: Owner Date: September 30, 2000
Subscribed and sworn to before me this 30 day of September, 2000.
Notary Public: Donna Handa
Date Commission Expires: March 16, 2003



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: RJ Enterprises Lease Name: Miller Well #: 2-A
 Sec: 19 Twp. 22 S. 10 R. 22 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Open Hole	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">See attached</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	8-5/8	6-1/4		20'		5	
Tubing	5-7/8	2-7/8		638'		92	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		See attached	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 3 bbls.	Gas Mcf none	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> no gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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**R.J. Enterprise
Miller 2-A**

2	Soil	2
5	Clay	7
48	Lime	55
10	Shale	65
18	Lime	83
5	Shale	87
25	Lime	112
24	Shale	136
2	Lime	138
141	Shale	279
24	Lime	303
57	Shale	360
3	Coal	363
20	Lime	383
4	Shale	387
5	Lime	392
35	Shale	427
25	Lime	452
9	Shale	461
7	Lime	468
90	Shale	558
2	Lime	560
9	Shale	569
1	Coal	570
33	Chale	603
3	Coal	606
22	Shale	628
1	Coal	629
9	Shale	636
2	Sandy Shale	638 odor
13	Core	651

38-39 broken sand
39-50 oil sand
50-51 shale

ran core slot packer to
638 and open holed

ORIGINAL

1st well
CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

TICKET NUMBER 15557
LOCATION 3952 Jct 3N.
FOREMAN JJ
1/2 E. on S. side

TREATMENT REPORT

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
7-26-00	7201	Mulla 2A		19	22	22	Linn	Bartlesville
CHARGE TO R. J. Enterprise % Roger Kent				OWNER				
MAILING ADDRESS R #1				OPERATOR				
CITY Garnett				CONTRACTOR				
STATE Ks 66032 ZIP CODE				DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA

HOLE SIZE
TOTAL DEPTH
CASING SIZE
CASING DEPTH
CASING WEIGHT
CASING CONDITION
TUBING SIZE 2 7/8 10nd.
TUBING DEPTH
TUBING WEIGHT
TUBING CONDITION
PACKER DEPTH 6541 open hole
PERFORATIONS
SHOTS/FT
OPEN HOLE
TREATMENT VIA Tubing

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input checked="" type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB Break down, Establish Max BPM, Run 25M 8/12
5 Bbl overflush.

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Broke Well down, Establish Max BPM, Run 25M 8/12
Sand. Flush to depth 5 Bbl over. Used 100 Bbl of Salt Water
25# Sol system.

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	1100	psi
FINAL DISPLACEMENT		psi
ANNULUS		psi
MAXIMUM	2100	psi
MINIMUM	1400	psi
AVERAGE	1750	psi
ISIP	500	psi
5 MIN SIP		psi
15 MIN SIP		psi

TREATMENT RATE

BREAKDOWN BPM	3
INITIAL BPM	18.20
FINAL BPM	19.50
MINIMUM BPM	17
MAXIMUM BPM	19
AVERAGE BPM	18
HYD HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED

TITLE

DATE

7-26-00

ORIGINAL

Invoice

Garnett Ready Mix, Inc.

840 Elm Street

Garnett, Kansas 66032

785-448-5462

DATE

INVOICE #

7/12/2000

10029

BILL TO

Roger Kent

R.R. 1 Box 256

Garnett, Kansas 66032

DESCRIPTION

AMOUNT

Trk# O-2301: 100 portland, 3 pallets

\$612.86

Miller 2A

All invoices due by the 10th of the month following purchase!

Total

\$612.86