

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6044
Name: Stelbar Oil Corporation, Inc.
Address: 155 N. Market, Suite #500
City/State/Zip: Wichita, KS 67202
Purchaser: N/A
Operator Contact Person: Roscoe L. Mendenhall
Phone: (316) 264-8378
Contractor: Name: Summit Drilling Company
License: 30141
Wellsite Geologist: Joe Baker

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/06/00 12/12/00 12/12/00
Spud Date or Date Reached TD Completion Date of
Recompletion Date Recompletion Date

API No. 15 - 035-24131-00-00
County: Cowley
NW 1/4 NE 1/4 SE 1/4 Sec. 10 Twp. 30 S. R. 4 East West
2310 feet from S ~~XXX~~ (circle one) Line of Section
1040 feet from E ~~XXX~~ (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Akers Well #: 4
Field Name: Rock

Producing Formation: _____
Elevation: Ground: 1194' Kelly Bushing: 1204'

Total Depth: 2810' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 8 5/8" @ 272' KB Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan RA R/R 8/13/07
(Data must be collected from the Reserve Pit)

Chloride content 6000 ppm Fluid volume 500 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

KANSAS CORPORATION COMMISSION RECEIVED

CONSERVATION DIVISION WICHITA DEC 22 2000

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall
Title: Petroleum Engineer Date: 12/18/00

Subscribed and sworn to before me this 18th day of December, 19 2000.

Notary Public: Ginger L. Kelley

Date Commission Expires: July 1, 2004

GINGER L. KELLEY
Notary Public - State of Kansas
My Appt. Expires 07-01-2004

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Stelbar Oil Corporation, Inc. Lease Name: Akers Well #: 4
 Sec. 10 Twp. 30 S. R. 4 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
Cherokee Shale 2669 -1465
Ardmore Shale 2751 -1547
Cattleman Zone 2762 -1558
Mississippian Not Penetrated

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8" @ 272' KB	24#	272' KB	140 sx. neat cement 3% cc.		containing

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone <input checked="" type="checkbox"/> Plugging	Plug well from 60' to surface.	w/60 sx. 60/40	poz w/2% gel	as follows: 35 sx. @ 315', 25 sx.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

SERVICE TICKET
UNITED CEMENTING & ACID CO., INC.

ORIGINAL 2372 ✓

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 12-11-00 COUNTY Cowley
 CHG. TO: Stellar Oil Corp Inc ADDRESS 155 N. Market Suite 300
 CITY Wichita STATE Kansas ZIP 67202
 LEASE & WELL NO. Akers #4 SEC. 10 TWP. 30 RNG. 4E
 CONTRACTOR Summit Drilling TIME ON LOCATION 11:00P
 KIND OF JOB Rotary Plug

SERVICE CHARGE: _____ NW 450.00

QUANTITY	MATERIAL USED	TYPE		
60 st	60/40 pag	@	4.70	282.00
2 st	Gal	@	9.50	19.00
60 st	BULK CHARGE	@	.89	55.18
31	BULK TRK. MILES	(3 tons x .66 x 31 miles) mil chg @		85.00
31	PUMP TRK. MILES	one way @ 200 per mile		62.00
	PLUGS	None		
	SALES TAX			56.24
	TOTAL			1,009.42

T. D. 2810 CSG. SET AT 200 VOLUME _____
 SIZE HOLE 7 7/8 TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE 8 5/8 - 4" Drill Pipe
 PLUG DEPTH 315' 60' PKER DEPTH _____
 PLUG USED 60/40 pag 408 Gal TIME FINISHED 2:30 A 12-12-00

REMARKS: Drill Pipe @ 315' - load hole + Break Circulation
Spot 35 st
Drill Pipe @ 60' - load hole - Circulate Cement to
Surface w/ 25 st

EQUIPMENT USED

NAME <u>Chet Johnson</u>	UNIT NO. <u>14</u>	NAME <u>Jim Thomas</u>	UNIT NO. <u>1</u>
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Neal Ross
 CEMENTER OR TREATER

OWNER'S REP.

SERVICE TICKET

UNITED CEMENTING & ACID CO., INC.

ORIGINAL 2325

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 12-7-00 COUNTY Cond.
 CHG. TO: Stelbar oil ADDRESS _____
 CITY _____ STATE _____ ZIP _____
 LEASE & WELL NO. Akers # 4 SEC. _____ TWP. _____ RNG. _____
 CONTRACTOR Summit Drilling TIME ON LOCATION 8:45
 KIND OF JOB Surface Pipe

QUANTITY	MATERIAL USED TYPE	
		450.00
1405X	Common Cement @ 90 Cal. @ 5.70	798.00 x
4	Sol Chloride @ 26.00	104.00 x 104.00 x
144	BULK CHARGE Sol @ .89	128.16 x
	BULK TRK. MILES (3.2 miles x 16 x 7 hrs)	147.84 x
32	PUMP TRK. MILES: one way @ 2.00 per mile	64.00
	PLUGS <u>None</u>	
	SALES TAX	69.50
	TOTAL	1,761.50

T. D. 262 CSG. SET AT _____ VOLUME _____
 SIZE HOLE _____ TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE 8 5/8
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME FINISHED _____
 REMARKS: Circulate Cement From 262' To Surface

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Harold</u>			
<u>Jim</u>			
<u>Ken Pitts</u>			

CEMENTER OR TREATER

OWNER'S REP.