

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
Form Must Be Typed

ORIGINAL

Operator: License# 6484 API No. 15 - 193-20676 -00-00

Name: Anderson Energy, Inc. County: Thomas

Address: 1305 E. Waterman, Suite A N/2 - N/2 - SE Sec. 26 Twp. 8 S. R. 32 East West

City/State/Zip: Wichita, KS 67211 2225 feet from (S) N (circle one) Line of Section

Purchaser: _____ 990 feet from (E) W (circle one) Line of Section

Operator Contact Person: Dean Pattisson Footages Calculated from Nearest Outside Section Corner:

Phone: (316) 265-7929 (circle one) NE SE NW SW

Contractor: Name: Murfin Drilling Co., Inc. Lease Name: Ryan "E" Well #: 1-26

License: 30606 Field Name: Wildcat

Wellsite Geologist: Dean Pattisson Producing Formation: Mississippi

Designate Type of Completion: Elevation: Ground: 3071 Kelly Bushing: 3076

New Well Re-Entry Workover Total Depth: 4700 Plug Back Total Depth: _____

Oil SWD SLOW Temp Abd. Amount of Surface Pipe Set and Cemented at 315 Feet

Gas ENHR SIGW Multiple Stage Cement Collar Used? Yes No

Dry Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set _____ Feet

If Workover/Re-entry: Old Well Info as follows: If Alternate II completion, cement circulated from _____

Operator: _____ Feet depth to _____ w/ _____ sx cmt.

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Duel Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

10/12/00 10/22/00 10/22/00

Spud Date or Date Reached TD Completion Date or

Recompletion Date Recompletion Date

Drilling Fluid Management Plan P&A JJR 8/13/07
(Data must be collected from the Reserve Pit)

Chloride content 6000 ppm Fluid volume 150 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

RECEIVED
 STATE CORPORATION COMMISSION
 NOV 16 2000
 CONSERVATION DIVISION
 Wichita, Kansas

Instructions: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: W.L. Anderson

Title: Vice President Date: 11/10/00

Subscribed and sworn to before me this 10th day of November 2000

Notary Public: Cynthia J. Thiry

Date Commission Expires: 11-19-00



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Anderson Energy, Inc. Lease Name: Ryan "E" Well #: 1-26

Sec. 26 Twp 8 S 32 R. East West County: Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SEE ATTACHED		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				
Dual Induction, Gamma Ray/Neutron, Compensated Density/Neutron, Sonic				

RECEIVED
STATE CORPORATION COMMISSION
NOV 16 2000
CONSERVATION DIVISION
Wichita, Kansas

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28	315'	60/40 Poz	200	3% cc, 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD—Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18) Other (Specify) _____

Thornton E. Anderson
President

Anderson Energy, Inc.

1305 E. Waterman, Suite A
Wichita, KS 67211
(316) 265-7929
Fax (316) 265-8820

ORIGINAL
William L. Anderson
Vice President

Ryan E #1-26
N/2 N/2 SE
26-8S-32W Thomas County, KS

Orig. Elev.
3071 GL
3076 KB

	Sample Tops	Log Tops
Anhydrite	2701 (+375)	2700 (+376)
B Anhydrite	2735 (+341)	2730 (+346)
Wabaunsee	3641 (-565)	3638 (-562)
Topeka	3865 (-789)	3861 (-785)
Heebner	4058 (-982)	4060 (-984)
Lansing	4100 (-1024)	4096 (-1020)
Stark	4311 (-1235)	4303 (-1227)
BKC	4372 (-1296)	4362 (-1276)
Marmaton	4392 (-1316)	4375 (-1299)
Pawnee	4484 (-1408)	4482 (-1406)
Myric Station	4517 (-1441)	4514 (-1438)
Ft. Scott	4543 (-1467)	4554 (-1478)
Cherokee	4584 (-1508)	4584 (-1508)
Johnson	4621 (-1545)	4626 (-1550)
Mississippi	4663 (-1587)	4663 (-1587)
RTD	4700 (-1614)	
LTD		4701 (-1615)

ALLIED CEMENTING CO., INC.

ORIGINAL 5314

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

10-12-00 DATE	SEC. 26	TWP. 85	RANGE 32W	CALLED OUT	ON LOCATION 6:30 AM	JOB START 9:30 PM	JOB FINISH 10:00 PM
LEASE RYAN "E"		WELL # 1-26	LOCATION OAKLEY 14N-1E-1/2N-WIND		COUNTY THOMAS	STATE KS	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MURFIN DRUG. REG # 16 OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 320'

CASING SIZE 8 5/8" DEPTH 319'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 18 3/4 BBL.

EQUIPMENT

PUMP TRUCK CEMENTER TERRY
191 HELPER WAYNE

BULK TRUCK
218 DRIVER ANDREW

BULK TRUCK
_____ DRIVER _____

CEMENT
AMOUNT ORDERED 200 SKS 60/40 P.O.Z. S20CC2206EL

COMMON	120 SKS	@	7.55	906.00
POZMIX	80 SKS	@	3.25	260.00
GEL	4 SKS	@	9.50	38.00
CHLORIDE	6 SKS	@	28.00	168.00

HANDLING 210 SKS @ 1.05 220.50
MILEAGE 4¢ per SK/mile 176.00

TOTAL 1,760.50

REMARKS:

SERVICE

CEMENT DID CUR.

DEPTH OF JOB 319'

PUMP TRUCK CHARGE 470.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 20 miles @ 3.00 60.00

PLUG 8 5/8 SURFACE @ 45.00

THANK YOU

TOTAL 575.00

CHARGE TO: ANDERSON ENERGY, INC.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

-TOTAL _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE

Bill Wynn

Bill Wynn

PRINTED NAME

ALLIED CEMENTING CO., INC.

ORIGINAL
5389

Federal Tax I.D.# [REDACTED]

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>10/22/00</u>	SEC. <u>26</u>	TWP <u>8s</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>7:00 AM</u>	JOB START <u>8:30 PM</u>	JOB FINISH <u>12:45 AM</u>
LEASE <u>Ryan "E"</u>		WELL # <u>1-26</u>	LOCATION <u>Oakley 14N/E 1/2 NW 15</u>		COUNTY <u>Thomas</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Murfin #16
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 1/4 T.D. 4700
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 16.60" DEPTH 2725
 TOOL _____ DEPTH _____
 PRES. MAX 300 MINIMUM 50
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Same
 CEMENT AMOUNT ORDERED 200 sks 60/40 + 69 gpl 1/4 # Flo-Seal

COMMON	<u>120 sks</u>	@	<u>7.55</u>	<u>906.00</u>
POZMIX	<u>80 sks</u>	@	<u>3.25</u>	<u>260.00</u>
GEL	<u>10 sks</u>	@	<u>9.50</u>	<u>95.00</u>
CHLORIDE		@		
<u>Flo-Seal</u>	<u>50 #</u>	@	<u>1.15</u>	<u>57.50</u>
		@		
		@		
		@		
		@		
HANDLING	<u>212 sks</u>	@	<u>1.05</u>	<u>222.60</u>
MILEAGE	<u>4¢ per sk/mile</u>			<u>169.60</u>

TOTAL 1,710.70

EQUIPMENT

PUMP TRUCK CEMENTER _____
 # 191 HELPER Wayne
 BULK TRUCK _____
 # 212 DRIVER Max
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:

Spot Plugs 25 sks @ 2725'
100 sks @ 1851'
40 sks @ 365'
10 sks @ 40'
10 sks in Mouse Hole
15 sks in Rat Hole

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>580.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>20 miles</u>	@	<u>3.00</u> <u>60.00</u>
PLUG		@	
<u>Dry Hole Plug</u>		@	<u>23.00</u>
		@	

TOTAL 663.00

CHARGE TO: Anderson Energy Inc

STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

Bill Wynn
 PRINTED NAME