

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32660
Name: Douglas L. Timmons - Triple T
Address: Rt. #4 Box 113
City/State/Zip: Fredonia, KS 66736
Purchaser: _____
Operator Contact Person: Douglas L. Timmons
Phone: (316) 378-2457
Contractor: Name: MoKat Drilling
License: 5831
Wellsite Geologist: _____

Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____
_____ Plug Back _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

09-03-00 09-07-00 09-30-00
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-253200000
County: Wilson
S $\frac{1}{2}$ SW $\frac{1}{4}$ Sec. 1 Twp. 28 S. R. 14 ☒ East ☐ West
660 feet from (S) N (circle one) Line of Section
1000 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)
Lease Name: Blosser-Timmons Well #: 1
Field Name: _____

Producing Formation: _____
Elevation: Ground: 900 Kelly Bushing: _____
Total Depth: 1264 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 0 - 40' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set _____ Feet
If alternate II completion, cement circulated from 0'
feet depth to 40' w/ 12 sx cmt.

Drilling Fluid Management Plan: P&A KJR 8/13/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Desilting method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

CONSERVATION DIVISION
Wichita, Kansas

DEC 4 2000

RECEIVED
OIL & GAS CONSERVATION DIVISION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 30 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas L. Timmons - Triple T
Title: Operator Date: November 30, 2000

Subscribed and sworn to before me this 30th day of November

16 2000.

Notary Public: Hancy L. Timmons

Date Commission Expires: November 18, 2002

KCC Office Use ONLY

_____ Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

_____ Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

Operator Name: Douglas L. Timmons Lease Name: Blosser-Timmons Well #: 1
 Sec. 1 Twp. 28 S. R. 14 ☒ East ☐ West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

Drilling log enclosed

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	10"	8 5/8	20#	40'	Portland	12	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Sumit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

Air Drilling
Specialist
Oil and Gas Wells



MOKAT DRILLING
Office Phone: (316) 879-5377



ORIGINAL P.O. Box 590
Caney, KS 67333

Operator DOUGLAS TIMMONS		Well No.	Lease Blosser&Timmons	Loc.	1/4	1/4	1/4	Sec. 1	Twp. 28	Rge. 14E		
Triple T		County Wilson	State KS	Type/Well	Depth 1264'	Hours	Date Started 9-1-00	Date Completed 9-4-00				
Job No.	Casing Used 40" 8 5/8"	Bit Record				Coring Record						
		Bit No.	Type	Size	From	To	Bit No.	Type	Size	From	To	% Rec.
Driller Tootie	Cement Used			6 3/4"								
Driller	Rig No.											
Driller	Hammer No.											

Formation Record											
From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	21	overburden	473	478	blk shale	887	892	gr shale			
21	71	lime	478	482	lime	889		gas test (same)			
71	74	shale	482	515	gr shale	892	898	lime			
74	75	lime	515	528	lime	898	908	shale			
75	171	shale	528	532	shale	908	958	sandy shale			
171	179	lime	532	544	lime	958	965	limey shale			
179	181	shale	544	546	blk shale	965	1016	sandy shale			
181	184	lime	546	601	lime	1016	1017	lime			
184	188	limey shale	587		gas test 10 lbs. 1/4"	1017	1019	coal			
188	229	shale	601	604	blk shale	1019	1047	shale			
229	276	sandy lime	604	605	lime	1047	1049	coal			
276	278	shale	605	655	gr shale	1049	1050	lime			
278	283	lime	655	672	limey shale	1050	1060	shale			
283	285	sandy shale	672	690	shale	1060	1080	sandy shale			
285	299	sand	690	702	lime (odor)	1080	1197	shale			
299	300	coal	702	789	shale	1197	1206	miss chat			
300	325	sand	712		gas test (same)	1206	1264	limey chat			
310		(water)	789	792	lime						
325	335	sandy shale	792	797	shale						
335	352	shale	797	830	lime						
352	360	lime	830	837	shale			T.D. 1264'			
360	371	shale	837	850	sandy shale						
371	380	lime (oil odor)	850	866	lime						
380	447	limey shale, sdy	866	873	blk shale						
447	449	limey shale	873	883	lime						
449	473	lime	883	887	blk shale, coal						

ORIGINAL

ORIGINAL

TRIPLE T
% Doug Timmons
R. R. 4 Box 113
Fredonia, Kansas 66736

BILLING DATE:	10-3-2000
INVOICE:	
PREVIOUS BALANCE:	

ACCOUNT ACTIVITY			
DATE	DETAILS	CHARGES	PAYMENTS
	WELL AT COYVILLE		
9-30-2000	PUMP CHARGE	\$300.00	
	CEMENT 104 SACKS @ \$ 6.50	\$676.00	
	VACUUM TRUCK HAUL WATER TO CEMENT WELL 4 HOURS @ 450.00	\$200.00	
	5 SACKS GEL @ \$10.50	\$52.50	
Totals:		\$1,228.50	\$0.00
		Please pay this amount:	\$1,228.50

Terms: 30 days

THANK YOU FOR YOUR BUSINESS. PLEASE PAY FROM THIS STATEMENT.