

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 195-21,826-000
County TREGO
App. Sw-Ne-Nw Sec. 1 Twp. 11 Rge. 21 E W
4640 Irreg. Section.
Feet from N (circle one) Line of Section
3700 Feet from W (circle one) Line of Section

Operator: License # 5616

Name: Calvin Noah

Address 329 N. Birch

City/State/Zip Valley Center, KS.

Purchaser: Equiva Trading 67147

Operator Contact Person: Calvin Noah

Phone (316) 755-1032

Contractor: Name: Leon's Drilling Service

License: 30044

Wellsite Geologist: Calvin Noah

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cases, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: Calvin Noah

Well Name: # 4 Thomas

Comp. Date 1-15-86 Old Total Depth 3675

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 3590 PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

9/10/2000 9-10-2000
Spud Date Date Reached TD Completion Date

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Thomas Well # 4

Field Name TRICO

Producing Formation Lansing-KC

Elevation: Ground 2087 KB 2095

Total Depth 3675 PBTD 3590

Amount of Surface Pipe Set and Cemented at 289 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

Alternate II completion, Cement circulated from EA-2 3675

Depth to Surf. W/100 Sx Plus 350 Sx sx cat. _____

Hal. Econolite Did Circulate.

Fluid Management Plan _____

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

DEC 5 2000
RECEIVED
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

OWWO KGR 8/13/07

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Calvin Noah

Title Owner & Operator Date 12-4-2000

Subscribed and sworn to before me this 4 day of December, 2000

Notary Public Shirley Rundell

Date Commission Expires 9-30-2004

SHIRLEY RUNDSELL
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9-30-2004

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC _____ SWD/Rep _____ NGPA _____
KGS _____ Plug _____ Other _____ (Specify)

Operator Name Calvin Noah Lease Name Thomas Well # 4
 Sec. 1 Twp. 11 Rge. 21 East County TREGO
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

List All E.Logs Run:

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Orig. Production	7 7/8"	5 1/2"	14#	3675	EA-2	100	
							Plus 350 Sx Hal. Econolite
							Did Circulate

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	3395-3522	Common	200	None
<input checked="" type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone	Squeeze	off all old KC Perforations.		

Shots Per Foot	NEW PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	4	3650-3652	55	Gal. Acid-Dumped.	
2	3550-53	Lansing "K"	1250 gal. 15% Acid.	3550-53	
2	3142-45	Topeka: No Fluid	Not Treated		
			Set Bridge Plug @	3590'	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil 20 Bbls.	Gas none Mcf	Water none Bbls.	Gas-Oil Ratio	Gravity 32 Deg.	

Disposition of Gas: None Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 3550-3553

ALLIED CEMENTING CO., INC. 3668

Federal Tax I.D.# [REDACTED]

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>8/25/00</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>12:00P.m</u>	JOB START	JOB FINISH <u>4:35P.m</u>
LEASE <u>Thomas</u>	WELL# <u>4</u>	LOCATION <u>Ellis N. to Co Line 3w side</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>		
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR Leon's

TYPE OF JOB Perf squeeze (I.C.)

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2" DEPTH _____

TUBING SIZE 2 1/2" DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER SAME

CEMENT

AMOUNT ORDERED 200 Com.

COMMON	<u>200</u>	@	<u>6.35</u>	<u>1270.00</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
		@		
		@		
		@		
		@		
HANDLING		@	<u>1.05</u>	<u>210.00</u>
MILEAGE	<u>44.5k/mile</u>			<u>288.00</u>
TOTAL				<u>1768.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Paul

153 HELPER Bill

BULK TRUCK

160 DRIVER Shane

BULK TRUCK

_____ DRIVER _____

REMARKS:

Jet Pkr @ 8310. Top rate
of 4BPM @ 300psi. Press b-side
to 500psi. Mixed 200sx. Displaced
and squeezed to 400psi. Washed
ground tool. Pulled 5 joints. Press
to 500psi Shut in.

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 580.00

EXTRA FOOTAGE @ _____

MILEAGE 36 @ 3.00 108.00

PLUG @ _____

TOTAL 688.00

CHARGE TO: Calvin Noah

STREET 329 N. Birch

CITY Valley Center STATE KS ZIP 67147

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or

TOTAL _____

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

ORIGINAL

 *
 * I N V O I C E *
 *

Invoice Number: 082061

Invoice Date: 08/25/00

Sold Calvin Noah
 To: 329 N. Birch
 Valley Center, KS
 67147

Cust I.D. : Noah
 P.O. Number . . . : Thomas #4
 P.O. Date : 08/25/00
 Due Date : 09/24/00
 Terms : Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	200.00	SKS	6.3500	1270.00	T
Handling	200.00	SKS	1.0500	210.00	T
Mileage (36)	36.00	MILE	8.0000	288.00	T
200 sks @ \$.04 per sk per mi					
Squeeze	1.00	JOB	580.0000	580.00	T
Mileage pmp trk	36.00	MILE	3.0000	108.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 245.60
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2456.00
 Tax: 157.18
 Payments: 0.00
 Total: 2613.18

Paid \$ 2367.58
9-18-00
P-638