

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must Be Typed

ORIGINAL

Operator: License # 5030
 Name: Vess Oil Corporation
 Address: 8100 E. 22nd St. N., Bldg. 300
 City/State/Zip: Wichita, KS 67226
 Purchaser: NA
 Operator Contact Person: W.R. Horigan
 Phone: (316) 682-1537
 Contractor: Name: Summit Drilling Co., Inc.
 License: 30141
 Wellsite Geologist: none
 Designate Type of Completion:
 ___ New Well ___ X Re-Entry ___ Workover
 ___ Oil ___ SWD ___ SLOW ___ Temp. Abd.
 ___ Gas ___ ENHR ___ SIGW
 ___ X Dry ___ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Cities Service Company
 Well Name: Lister A #36
 Original Comp. Date: 7/22/81 Original Total Depth: 2576
 ___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
 ___ Plug Back ___ Plug Back Total Depth
 ___ Commingled Docket No. ___
 ___ Dual Completion Docket No. ___
 ___ Other (SWD or Enhr.?) Docket No. ___
8/22/00 8/23/00 9/20/00
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15-015-21774-00-01
 County: Butler
 ___ SW ___ SW ___ SE Sec. 32 Twp. 25 S. R. 05 East West
330 feet from S / N (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Lister A Well #: 36 OWWO
 Field Name: El Dorado
 Producing Formation: Simpson
 Elevation: Ground: 1348 Kelly Bushing: 1353
 Total Depth: 2576 Plug Back Total Depth: 2523
 Amount of Surface Pipe Set and Cemented at 245 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If _____ cement circulated from 2567
 feet depth to 680 w/ 450 sx cmt.
 Drilling Fluid Management Plan RAA KJR 8/13/07
 (Data not to be collected from the Reserve Pit)
 Chloride content: 16000 ppm Fluid volume: 400 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

RECEIVED
 STATE CORPORATION COMMISSION

NOV 28 2000
 OIL & GAS CONSERVATION DIVISION
 WICHITA, KANSAS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: W.R. Horigan
 Title: Vice President - Operations Date: 11/27/00
 Subscribed and sworn to before me this 27th day of November
 Notary Public: Michelle D. Henning
 Date Commission Expires: _____

MICHELLE D. HENNING
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 7/1/01

KCC Office Use ONLY

___ Letter of Confidentiality Attached
 ___ If Denied, Yes Date: _____
 ___ Wireline Log Received
 ___ Geologist Report Received
 ___ UIC Distribution

✓

X

Operator Name: Vess Oil Corporation Lease Name: Lister A Well #: 36 OWWO
 Sec. 32 Twp. 25 S. R. 05 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>Re-Entry</u> <u>Copy of Cement Bond Log</u>	<p style="text-align: center;">from original report</p> <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: center;">Top</th> <th style="text-align: center;">Datum</th> </tr> </thead> <tbody> <tr> <td>Lansing</td> <td style="text-align: center;">1689</td> <td style="text-align: center;">-336</td> </tr> <tr> <td>KC</td> <td style="text-align: center;">1976</td> <td style="text-align: center;">-623</td> </tr> <tr> <td>Simpson</td> <td style="text-align: center;">2428</td> <td style="text-align: center;">-1075</td> </tr> <tr> <td>Arbuckle</td> <td style="text-align: center;">2504</td> <td style="text-align: center;">-1151</td> </tr> </tbody> </table>	Name	Top	Datum	Lansing	1689	-336	KC	1976	-623	Simpson	2428	-1075	Arbuckle	2504	-1151
Name	Top	Datum														
Lansing	1689	-336														
KC	1976	-623														
Simpson	2428	-1075														
Arbuckle	2504	-1151														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4	8-5/8	24	245		175	
production	7-7/8	5-1/2	14	2567	60/40 Poz Class A	350 100	6% gel 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2446-58	Class A	75	2% cc 1st 25 sx

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
2	2446 to 2458	<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: auto;"> RECEIVED STATE CORPORATION COMMISSION NC CONSERVATION DIVISION Wichita Kansas </div>
2	2446 to 2450	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Ventd Sold Used on Lease *(// vented, Sumit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____