

15-015-235560001

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE
3746

Operator: License # _____

Name: REX CAMBERN

Address: 2332 N. RIDGEFIELD CIR.

City/State/Zip: WICHITA, KS. 67205

Purchaser: MACLASKEY

Operator Contact Person: REX CAMBERN

Phone (____) 316 722-4523

Contractor: Name: SUMMIT DRILLING CO.

License: 30141

Wellsite Geologist: BILL STOUT

Designate Type of Completion
 New Well Re-Entry Workover

Oil S/D S/GM Temp. Abd.
 Gas ENHR S/GM
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:
REX CAMBERN

Operator: _____

Well Name: LUCAS #5

Comp. Date: 5/20/2000 Old Total Depth: 3196

Deepening Re-perf. Conv. to Inj/S/D
 Plug Back PSTD
 Cemented Docket No. _____
 Dual Completion Docket No. _____
 Other (S/D or Inj?) Docket No. _____

11-2 -00 11-20-00 11-20-00
Spud Date Date Reached TD Completion Date

API NO. 15- _____

County BUTLER

NWSE NE Sec. 15 Twp. 27 Rge. 7 E

3630 Feet from (circle one) Line of Section

990 Feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name LUCAS Well # 5

Field Name WILDCAT

Producing Formation BARTLESVILLE SAND

Elevation: Ground 1435 KB 1445

Total Depth 3302 PSTD 3302

Amount of Surface Pipe Set and Cemented at 229 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ex cnt.

Drilling Fluid Management Plan OWWO KGR 8/13/07
(Data must be collected from the Reserve Pit)

Chloride content 700 ppm Fluid volume 500 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: **RECEIVED**
KANSAS CORPORATION COMMISSION

Operator Name _____

Lease Name _____ License No. NOV 28 2000

Quarter _____ Sec. _____ Twp. _____ S. Rng. _____ E/W

County _____ Docket No. CONSERVATION DIVISION WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Rex Cambern
Title OPERATOR Date 11/24/00

Subscribed and sworn to before me this 24th day of November, 2000.

Notary Public Peggy O. Pepper

Date Commission Expires _____

PEGGY O. PEPPER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 2-17-03

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC S/D/Rep NGPA
 KGS Plug Other
(Specify)

SERVICE TICKET ORIGINAL
UNITED CEMENTING & ACID CO., INC.

2952

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 10-3-00 COUNTY Butler
 CHG. TO: Ret Combrain ADDRESS _____
 CITY _____ STATE _____ ZIP _____
 LEASE & WELL NO. Lucas #5 SEC. _____ TWP. _____ RNG. _____
 CONTRACTOR Hurricane Well Serv. TIME ON LOCATION 7:45
 KIND OF JOB Squeeze
 SERVICE CHARGE: New well 790.80

| QUANTITY | MATERIAL USED | TYPE | RECEIVED | AMOUNT |
|----------|-----------------|-----------------------|-------------------------------|----------|
| 80 | Class A | @ 5.70 | KANSAS CORPORATION COMMISSION | 456.00 |
| 1 | Swivel Rental | | | 7.00 |
| | | | NOV 01 2000 | |
| | | | CONSERVATION DIVISION | |
| | | | WICHITA, KS | |
| 80 | BULK CHARGE | 4 tons x 1.00 x 24 mi | | 71.20 |
| 24 | BULK TRK. MILES | min chg | | 85.00 |
| 24 | PUMP TRK. MILES | x 2.00 mi. (Dnewny) | | 48.00 |
| | PLUGS | None | RECEIVED | |
| | SALES TAX | | KANSAS CORPORATION COMMISSION | 38.95 |
| | TOTAL | | | 1,489.95 |

NOV 28 2000

T. D. _____ CSG. SET AT _____ VOLUME _____
 SIZE HOLE 2652-60 CONSERVATION DIVISION WICHITA, KS
 MAX. PRESS. 2000 SBG SET AT _____ VOLUME _____
 PLUG DEPTH _____ SIZE PIPE _____
 PLUG USED _____ PKER DEPTH _____
 TIME FINISHED 12:15

REMARKS: Tubing @ 2479' - Circulate Hole Clean - Shut In Annulus Take Inj Rate 3 BPM 500 - Lift Pump 304 - Wash out Pump - Start Disp 175 BPM 300# - 14.5 Cement out Tub 50 BPM 500# Stage to 175 BBS No Standing PSI - Pump Cement Away - 3 BBS over Flush - Lift + Pump 504 - Wash out Pump + Line - Start Disp 150 BPM - 8 out Cement @ Perfs 600# - Stage to 175 out Squeeze @ 2000# - Release + Hold - Wash Down 7 in - Re PSI - 500# 11' hold

EQUIPMENT USED

NAME Chet Johnson UNIT NO. _____ NAME Jim Thomas UNIT NO. _____
Neal King CEMENTER OR TREATER OWNER'S REP. ✓