

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Amended 11-21-00

Operator: License # 6141
Name: Coronado Oil & Gas, Inc.
Address: P.O. Box 1285
City/State/Zip: Great Bend, Kansas 67530
Purchaser: Cooperative Refining, LLC
Operator Contact Person: Steven W. Bodine
Phone: (316) 792-6702
Contractor: Name: Allen Drilling Company
License: 5418
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic,
If Workover/Re-entry: Old Well Info as follows:
Operator: L.H. Pearson

Well Name: Click #1
Original Comp. Date: 2/20/72 Original Total Depth: 3553'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 3253' - 3150' Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7/22/91 7/23/91 8/5/91
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 159-20414-0001
County: Rice
SW-SE-NE Sec. 3 Twp. 18 S. R. 7 East West
2970 feet from S / N (circle one) Line of Section
990 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Stockstill Well #: B#2
Field Name: Click
Producing Formation: LKC
Elevation: Ground: 1697 Kelly Bushing: 1702
Total Depth: 3320' Plug Back Total Depth: 3252' - 3150'
Amount of Surface Pipe Set and Cemented at 243 old hole feet
Multiple Stage Cementing Collar Used? Yes No
Yes, show depth set _____ feet
Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

STATE CORPORATION COMMISSION RECEIVED

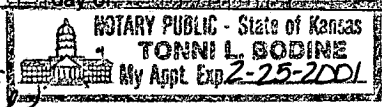
CONSERVATION DIVISION
Wichita, Kansas
NOV 21 2000

Drilling Fluid Management Plan DWVO KGR 8/13/07
(Data must be collected from the Reserve Pit Amended)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. *UIC HAS COPY*

Signature: Steven W. Bodine
Title: Production Superintendent Date: 11/20/00
Subscribed and sworn to before me this 20 day of November,
2000.
Notary Public: Tonni L. Bodine
Date Commission Expires: Feb. 25, 2001



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Coronado Oil & Gas, Inc. Lease Name: Stockstill B Well #: 2

Sec. 3 Twp. 18S. R. 7 East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run: 02-18-72

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	2594 -	892
Lansing	2754 -	1052
Cher. Shale	3162 -	1460
Misner	3243 -	1541

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Old Hole/Surface		8 - 5/8"		243			

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	3193 - 3197 10 Shots		
3	3084 - 3088 10 Shots	2200 Gal. of 15% NF	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	3142'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
August 7, 1991	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	23	None	8		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify)