

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Operator: License # 32568  
Name: CAPCO RESOURCE CORP.  
Address: 212 N. Market, Suite 405  
City/State/Zip: Wichita, KS 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Ronald S. Schraeder  
Phone: (316) 263-0898  
Contractor: Name: Plains, Inc.  
License: 4072  
Wellsite Geologist: \_\_\_\_\_

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**NOV 03 2000**

Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry  Workover  
 Oil \_\_\_\_ SWD \_\_\_\_ SLOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Schreiner Petroleum Co.  
Well Name: Petersilie "B" #1  
Original Comp. Date: 7-25-68 Original Total Depth: 4532'  
\_\_\_\_ Deepening  Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
5-30-00 Date Reached TD 6-14-00 Completion Date or Recompletion Date

API No. 15 - 135-30,070-000  
County: Ness  
C SW NE Sec. 12 Twp. 20 S. R. 24  East  West  
\_\_\_\_ 3300 feet from (S) / N (circle one) Line of Section  
\_\_\_\_ 1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Petersilie "B" Well #: 1  
Field Name: Petersilie  
Producing Formation: Ft. Scott  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: 2332'  
Total Depth: 4532' Plug Back Total Depth: 4498'  
Amount of Surface Pipe Set and Cemented at 404' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan P+A KJR 8/14/07  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

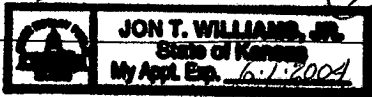
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge:

Signature: Ronald S. Schraeder  
Title: Petroleum Engineer/Agent Date: 11-02-00

Subscribed and sworn to before me this 2 day of November, 2000

Notary Public: Jon T. Williams, Jr.

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
\_\_\_\_ Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution

Operator Name: CAPCO RESOURCE CORP. Lease Name: Petersilie "B" Well #: 1

Sec. 12 Twp. 20 R. 24  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Radiation-Guard Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Name</td> <td style="width:30%;">Top</td> <td style="width:40%;">Datum</td> </tr> <tr> <td>Anhy</td> <td>1574' + 758</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3803'</td> <td>-1471</td> </tr> <tr> <td>Ft. Scott</td> <td>4316'</td> <td>-1984</td> </tr> <tr> <td>Miss</td> <td>4421'</td> <td>-2089</td> </tr> </table>	Name	Top	Datum	Anhy	1574' + 758		Lansing	3803'	-1471	Ft. Scott	4316'	-1984	Miss	4421'	-2089
Name	Top	Datum														
Anhy	1574' + 758															
Lansing	3803'	-1471														
Ft. Scott	4316'	-1984														
Miss	4421'	-2089														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"		404'	common	210	
PRODUCTION	7 7/8"	4 1/2"	9 1/2	5432' 4532'	common	250	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate	2453-83'	common	75	
<input checked="" type="checkbox"/> Protect Casing	3170-3201'	common	50 + 50	
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	4188-89'	common	50	

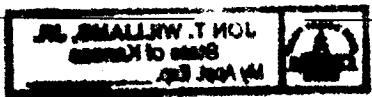
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
2	4164-67' & 4178-84'	None	
2	4188-89'	Cement Sq., 50 Sx, 1,000#	
2	4327-30'	None	
2	4422-26' & 4432-36'	Acidize 1,000 gal.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	None			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 6-14-00 "non-commercial"	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	



# SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, 67560-0466

# ORIGINAL Invoice

DATE	INVOICE #
6/8/00	2503

BILL TO
Capco Resources 212 N Market, Suite 405 Wichita, KS 67202

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**NOV 03 2000**

CONSERVATION DIVISION  
WICHITA, KS

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	# 1	Petersille	Ness	Plains Well Service	Oil	Workover	Roger	Isoloate csg le...
PRICE REFERE...	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575W	Milage				10	2.00	20.00T	
578W	Pump Service				1	1,200.00	1,200.00T	
288	Sand (20/40 Brady)				2	10.00	20.00T	
581W	Service Charge Cement				150	1.00	150.00T	
582W	Minimum Drayage Charge				1	100.00	100.00T	
325	Cement				150	6.75	1,012.50T	
278	Calcuim Chloride				2	25.00	50.00T	
	Subtotal						2,552.50	
	Sales Tax					4.90%	125.07	
<b>Thank you for your business.</b>						<b>Total</b>	<b>\$2,677.57</b>	



CHARGE TO: Capco  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET No 2503

ORIGINAL

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>Ness City, ks.</u>	WELL/PROJECT NO. <u>#1</u>	LEASE <u>Petersville</u>	COUNTY/PARISH <u>Ness</u>	STATE <u>Ks.</u>	CITY	DATE <u>6-8-2000</u>	OWNER <u>Same</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Plains Well Service</u>	RIG NAME/NO.	SHIPPED VIA <u>CTT</u>	DELIVERED TO <u>Location</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Workover</u>	JOB PURPOSE <u>Isolate Csg. Leak + Squeeze</u>	WELL PERMIT NO.	WELL LOCATION <u>Ness City 9-S, 1 1/2-W. N. into</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #105	10	mil			2.00	20
578		1			Pump Service	1	ea			1,200.00	1,200.00
288		1			Sand	2	sk			10.00	20.00
581		1			Service Charge	150	sk			1.00	150.00
582		1			Drayage	71	per miles			100.00	100.00
325		1			Standard Cement	150	sk			6.75	1012.50
278		1			Calcium Chloride	2	sk			25.00	50.00

RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 03 2000  
WICHITA, KS  
CONSERVATION DIVISION

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Ronald S. [Signature]  
 DATE SIGNED: 6-8-00 TIME SIGNED:  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	2,552.50
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	125.00
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	2677.50
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

ORIGINAL

**JOB LOG**

SWIFT Services, Inc.

**ORIGINAL**

DATE 6-8-00 PAGE NO. 7

CUSTOMER *Capco* WELL NO. *#1* LEASE *Petersville* JOB TYPE *Squeeze* TICKET NO. *2503*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	10:00							On Loc. set up truck
	11:05						550	Rig running in with Packard PKR @ 2542' press. Ann. to 550psi held
	11:40						550	Slow Bleed off on tubing Set @ 3000psi Ann. held
	11:55						500	Set @ 3300psi Ann. headed 200psi in 30sec Tubing held 500psi
	12:00							Run in to 3455'
	12:45							<b>RECEIVED</b> KANSAS CORPORATION COMMISSION Circulate mud out of hole
	13:15							spot 2sk sand Isolate csg. lead
	13:55							<b>NOV 03 2000</b> Hole @ 3172' set PKR @ 3052'
	14:00	2 1/2					500	Presv Ann. 500psi holding Inj. Rate 2 1/2 BPM 500psi
	14:15		30					START mixing 50sk's Standard 3% CC Tail in with 100sk's Standard Neat
	14:20							Finished mixing wash out pump & line
	14:25							Start Displ. tubing on Loc. took 4 55' on Loc. start pump
	14:45	1/8	4				100	100psi 1/8 BPM
	15:00						500/400	18 55' Displ. in 500psi tubing clear shut down Holding 400psi
	15:15							shut in & well head wash up truck Press. to 500psi slow Bleed off
	15:30							Release press. flowed Back
	16:00							Press. @ 250psi Inrese to 500psi
	16:45							Release slight flow back Holding 500psi Release Dried up pull PKR. out
	18:30						500	Hook up to 4 1/2" csg. Press. to 500psi shut in Rack up truck Job Complete

ORIGINAL



SALES OFFICE:  
105 S. Broadway  
Suite #420  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

SALES & SERVICE OFFICE:  
10244 NE Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(316) 672-1201  
(316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:  CapCo Resources 212 N. Market Suite 405 Wichita, KS 67202	1230000	Invoice #	575	Invoice Date	5/31/00	Order #	2796	Order Date	5/31/00
	Service Description								
	cement - squeeze perms								
	Lens						Well		
Petersilie						I			
APC	Customer Rep	Treater	Well Type	Purchase Order	Terms				
	Ron Schroeder	D. Scott	Old Well		Net 30				

ID.	Description	UOM	Quantity	Unit Price	Price
D101	COMMON CEMENT	SK	175	\$10.00	\$1,750.00
C196	FLA-322	LB	12	\$7.25	\$87.00
C223	SALT (Fine)	LBS	212	\$0.35	\$74.20
P104	20/40 SACKED BRADY SAND	CWT	1	\$16.00	\$16.00
R700	SQUEEZE MANIFOLD	EA	1	\$430.00	\$430.00 (T)
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50 (T)
C310	CALCIUM CHLORIDE	LBS	225	\$0.60	\$135.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	130	\$3.00	\$390.00 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	822.5	\$3.00	\$2,467.50 (T)
R309	CEMENT PUMPER, 4001-4500'	EA	1	\$1,680.00	\$1,680.00 (T)
R307	CEMENT PUMPER, 3001-3500'	EA	1	\$1,490.00	\$1,490.00 (T)

RECEIVED  
KANSAS CORPORATION COMMISSION

NOV 03 2000

CONSERVATION DIVISION  
WICHITA, KS

Sub Total: \$8,782.20

Discount: \$3,291.80

Discount Sub Total: \$5,490.40

Tax Rate: 5.90%

Taxes: \$247.87

(T) Taxable Item

Total: \$5,738.27

APPROVED  
6-10-00

PLEASE REMIT TO Acid Services, L.L.C, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL 02796

FIELD ORDER

INVOICE NO.		Subject to Correction	
Date	Lease	Well #	Legal
5-31-00	Petersilie	1	B-20-24
Customer ID	County	State	Station
	Ness	KS	Pratt KS
Depth		Formation	Shoe Joint
Casing	Casing Depth	TD	Job Type
4 1/2	435 Plug		Squeeze Pumps Oldwell
Customer Representative		Treater	
Ken Schroeder		P. Scott	

CHARGE

CapCo Resources

212 N. Market Suite 405  
67302 Wichita KS

AFE Number	PO Number	Materials Received by
		X Ronney A Schuman

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D101	175 sks	Common Cement				
C196	12 lbs	FLA-322				
C223	212 lbs	Salt Fine				
P104	100 lbs	20/40 frac sand				
3700	1ea	Squeeze manifold				
E109	175 sks	CMT Serv. Charge				
C310	225 lbs	Calcium Chloride				
<p><b>RECEIVED</b> KANSAS CORPORATION COMMISSION</p> <p><b>NOV 03 2000</b></p> <p>CONSERVATION DIVISION WICHITA, KS</p>						
E100	1ea	1 way 30m. 6-1				
E100	1ea	UNITS / way MILES 100 5-31				
E104	822.5 tm	TONS MILES 100				
R309	1ea	EA. 4001'-4500' PUMP CHARGE 5-31-00				
R307	1ea	3001'-3500' Pump Charge 6-1-00				
Discounted Price =						
+ Taxes				5490.40		



Customer ID		Date	
Customer <i>Capeo Resources</i>		5-31-00	
Lease <i>Petersilie</i>		Lease No.	Well # <i>1</i>
Field Order # <i>02796</i>	Station <i>Pratt KS</i>	Casing <i>4 1/2</i>	Depth <i>4255</i>
County <i>Ness</i>		State <i>KS</i>	

Type Job <i>Squeeze Perfs Old well</i>	Formation	Legal Description <i>12-20-24</i>
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PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size <i>2 7/8</i>	Shots/Ft		Acid		RATE	PRESS <i>1000</i>	ISIP
Depth	Depth	From <i>4318</i>	To	Fract	Max			5 Min.
Volume <i>32</i>	Volume <i>25.6</i>	From <i>4188</i>	To <i>3600</i>	Pad	Min			10 Min.
Max Press <i>500</i>	Max Press <i>1000</i>	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	Flush	HHP Used			Annulus Pressure
Plug Depth <i>4255</i>	Packer Depth <i>4077</i>	From	To		Gas Volume			Total Load

Customer Representative <i>Ron Schneider</i>	Station Manager <i>Dave Autry</i>	Treater <i>D. Scott</i>
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Service Units	<i>106</i>	<i>35</i>	<i>57</i>	<i>34</i>	<i>72</i>				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0600					Called Out
0900					On loc w/ Trks Safety mtg
1230		1000	10	2	Plug @ 4255' psi Test OK
1300		500	23	1 1/2	Set PKR @ 4100'
1415	500		2	2	Set PKR @ 4077' Load Annulus
1420		1000	13	1.2	Take Inj Rate
1439		900	5.2	1.0	Mix 25 sk's Cmt w/ 5% FLA-322
1442		800	5.2	1.0	Mix 25 sk's Cmt 10% Salt
1448		0	10.4	0	finish mixing Cmt
1450			10	4	Chose Inj wash Pump line
1452		100		2	St Disp w/ 1/20
1507		1000	23.5	0	max psi Tbg Cleared Stage Cmt
1528		900	24		24 Out
1550		900	24 1/4		24 1/4 Out
1613		1000	24 1/4		psi Squeeze Holding
1615		0			release psi Holding
1636	600		25	2	unset PKR & Rev out Tbg
					Hunter locate Csg leak
1717		500	2	1	PKR @ 3388' Tbg OK
1725		500	2	1	PKR @ 3325' Tbg OK

Continued





Customer ID		Date	
Customer <i>Capco Resources</i>		<i>6-1-00</i>	
Lease <i>Petersilie</i>		Lease No.	Well # <i>1</i>
Field Office # <i>02796</i>	Station <i>Pratt KS</i>	Casing <i>4 1/2</i>	Depth <i>4255</i>
Type Job <i>Squeeze Perfs Oldwell</i>		County <i>Ness</i>	State <i>KS</i>
Formation		Legal Description <i>12-20-24</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size <i>2 7/8</i>	Shots/Ft		Acid		RATE	PRESS <i>1000</i>	ISIP
Depth	Depth	From <i>4318</i>	To	Pre Pad	Max			5 Min.
Volume <i>32</i>	Volume	From <i>4188</i>	To <i>90</i>	Pad <i>Squeeze Perfs</i>	Min			10 Min.
Max Press <i>300</i>	Max Press <i>1000</i>	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>4255</i>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>Ron Schroeder</i>	Station Manager <i>Dave Autry</i>	Treater <i>D. Scof</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1739</i>		<i>500</i>	<i>2</i>	<i>1</i>	<i>PKR @ 2983' Small Leak page #2</i>
<i>1740</i>	<i>500</i>		<i>1</i>	<i>1</i>	<i>psi Annulus Small Leak</i>
<i>1830</i>					<i>Shut Down for Day Trk T.O.L</i>
<i>0800</i>					<i>On loc 6-1-00</i>
<i>0805</i>		<i>750</i>	<i>1</i>	<i>1</i>	<i>PKR @ 3233' Tbg OK</i>
<i>0810</i>		<i>1000</i>	<i>1</i>	<i>1</i>	<i>PKR @ 3170' Tbg OK</i>
<i>0842</i>	<i>500</i>		<i>3</i>	<i>1</i>	<i>PKR @ 2670' B.S. Leak</i>
<i>0852</i>	<i>0</i>		<i>3</i>	<i>1</i>	<i>PKR @ 2515' B.S. Leak</i>
<i>0900</i>		<i>750</i>	<i>1</i>	<i>1</i>	<i>PKR @ 2360' B.S. OK</i>
<i>0907</i>	<i>700</i>		<i>1</i>	<i>1</i>	<i>PKR @ 2420' " "</i>
<i>0910</i>	<i>700</i>		<i>1</i>	<i>1</i>	<i>PKR @ 2453' " "</i>
<i>0915</i>	<i>0</i>		<i>3</i>	<i>1</i>	<i>PKR @ Top Leak @ 2453' - 93</i>
					<i>Bottom Leak @ 3170' - 3201</i>
<i>0942</i>		<i>500</i>	<i>10</i>	<i>1.5</i>	<i>PKR @ 2700' Inj Rate Hole's Commence</i>
<i>0947</i>		<i>600</i>	<i>10.2</i>	<i>1.5</i>	<i>mix 50 51's Cmt 3% CC</i>
<i>0953</i>		<i>300</i>		<i>1.5</i>	<i>St Disp 4 H2O</i>
<i>1002</i>		<i>1000</i>	<i>20</i>	<i>0</i>	<i>Shut Down PKR Cleared 3 1/2 Bbl's</i>
<i>020</i>		<i>300</i>			<i>Release flowed Back</i>
<i>1012</i>		<i>900</i>			<i>Repressure Squeeze</i>
<i>1050</i>		<i>0</i>			<i>Release Field</i>

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 NOV 03 2000  
 CONSERVATION DIVISION  
 WICHITA, KS

*Continued*



ORIGINAL

Customer ID	Date
Customer Capco Resources	6-1-00
Lease Petersilie	Lease No.
	Well # 1

Field Order # 02796	Station Pratt KS	Casing 4 1/2	Depth 7355	County Ness	State KS
Type Job Squeeze Perfs Old well			Formation	Legal Description 12-20-24	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 4 1/2	Tubing Size 2 7/8	Shots/Ft		Acid 75 sk's class A		Max	ISIP
Depth	Depth	From 4318	To	Pre Pad		Min	
Volume 32	Volume	From 4188	To 90 Squeeze	Pad		Avg	
Max Press 500	Max Press 1000	From 3170	To 3201	Frac Bottom Hole		HHP Used	Annulus Pressure
Well Connection	Annulus Vol.	From 2453	To 93	Top Hole		Gas Volume	Annulus Load
Plug Depth 4235	Packer Depth	From	To	Flush			

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PRATT, KS

Customer Representative Ron Schroeder	Station Manager Dave Autry	Treater D Scott
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Service Units	106	35	57	32	74
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					Pull 15 Jt's Tbg + woc
1145		600	1/4	1/4	psi Bottom Squeeze Holding
					pull tbg up + Squeeze Top hole
1200	500		2	1	PKR @ 2334 OK + psi Annulus
1203		750	2	0	Take Inj Rate no Rate psi High
					Swab Tbg Down + Test
1342	500		1/4		psi Annulus
1350		900	5	1 1/2	Take Inj Rate
1355		600		1.5	Mix + Pump 75 sk's Cmf 3% CC 1st 50
1407		0	16	0	finish mixing Cmf
1410			10	5	Close Inj Wash pump + line
1412		0		Vac	St Disp on Vac
1437		400	11		11 Bbls Out Stage Cmf
1435		500	11 1/2		11 1/2 " " "
1510		500	12		12 " " "
1526		500	12 1/2		12 1/2 " " "
1602		1000	13		13 " " "
1615		1000	14		14 " " "
1625	500		25	2	unset PKR Rev out
1652		1000			set PKR + repressure Squeeze Holding
					Job Complete Thank you Scott