

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- ~~07~~073239060000

County Greenwood

SE - SW - NW Sec. 24 Twp. 23 Rge. 10E W

2750 Feet from S (circle one) Line of Section

4750 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE NW or SW (circle one)

Lease Name Burkett C Well # 37

Field Name Burkett

Producing Formation Bartlesville

Elevation: Ground \_\_\_\_\_ KB 1248

Total Depth 2171 PBDT \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 200 Feet

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Oct. 1 KGR 8/22/07  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 5930

Name: Franklin D. Gaines

Address P. O. Box 219

Augusta, KS 67010

City/State/Zip \_\_\_\_\_

Purchaser: Plains

Operator Contact Person: Earl Brothers

Phone (316): 678-3493

Contractor: Name: C & G Drilling

License: 32701

Wellsite Geologist: Dean Seeber

Designate Type of Completion

X New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workovers \_\_\_\_\_

X Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.

\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW

\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD

\_\_\_\_\_ Plug Back \_\_\_\_\_ PBDT

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

11/2/00 11/6/00 DELAYED

Spud Date \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION  
FEB - 6 2001  
CONSERVATION DIVISION  
WICHITA, KANSAS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dorothy Hubbert

Title Agent for Operator Date 2-5-01

Subscribed and sworn to before me this 5<sup>th</sup> day of February, 2003.

Notary Public Brenda Maier

Date Commission Expires \_\_\_\_\_

BRENDA MAIER  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 12-14-2003

K.C.C. OFFICE USE ONLY  
F \_\_\_\_\_ Letter of Confidentiality Attached  
C \_\_\_\_\_ Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received  
Distribution  
\_\_\_\_\_ KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other  
(Specify)

Operator Name Franklin D. Gaines Lease Name Burkett C Well # 37

Sec. 24 Twp. 23 Rge. 10  East  West  
 County Greenwood

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:

Log Formation (Top), Depth and Datums  Sample  
 Name Top Datum  
 Geological Report Attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8		200	Class A	110	3 sx cc
Longstring	7-7/8	5 1/4		2171	60/40 Poz	175	4 sx gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

SERVICE TICKET

UNITED CEMENTING & ACID CO., INC.

2992

ORIGINAL

BOX 712 EL DORADO, KANSAS 67042 PHONE AC 316-321-4680

DATE 11-2-00 COUNTY Greenwood

CHG. TO: Frank D. Gains Oil Trust ADDRESS \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Burkett C. #37 SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

CONTRACTOR C+C Drilling TIME ON LOCATION 6:00 A

KIND OF JOB Surface Casing

SERVICE CHARGE: 200' NW 450.00

QUANTITY	MATERIAL USED	TYPE	
110st	Class A	@ 5.70 sal.	627.00 $\nabla$
3st	Calcium Chloride	@ 26.00 sal.	78.00 $\nabla$
113st	BULK CHARGE	.89c	100.57 $\nabla$
19	BULK TRK. MILES	5.75 tons x .60 x 45 miles	<del>100.00</del> 85.00 $\nabla$
19	PUMP TRK. MILES	2.00 mi. x 45 mi. (Oneway)	<del>90.00</del> 38.00 $\nabla$
	PLUGS	None	
	SALES TAX		54.79
	TOTAL		1,433.36

19

RECEIVED  
STATE CORPORATION COMMISSION  
FEB - 6 2001

T. D. 210' CONSERVATION DIVISION 200' VOLUME \_\_\_\_\_

SIZE HOLE 12 1/4 TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

MAX. PRESS. \_\_\_\_\_ SIZE PIPE 8 5/8

PLUG DEPTH 180' PKER DEPTH \_\_\_\_\_

PLUG USED \_\_\_\_\_ TIME FINISHED 9:00 A

REMARKS: Ran 8 5/8 to 200' - Break Circulation - Rig up to Cement Pump - Mix + Pump 110st Class A 3% CC Displace Cement to 180' - Shut Down Shut In

Cement Did Circulate!

EQUIPMENT USED  
NAME Chet Johnson UNIT NO. 14 NAME Jim Thomas UNIT NO. 3

Neal Rupp CEMENTER OR TREATER OWNER'S REP.

## GENERAL TERMS AND CONDITIONS

All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

Unless satisfactory credit has been established, cash payment will be required in advance.

We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

In the event equipment or tools are lost in rendering our services, the customer agrees to make reasonable attempt to recover same. If not recovered, customer agrees to reimburse us for their value.

If a material service is ordered and the customer cancels same after the solution has been prepared, a charge will be made to the customer for the expenses incurred.

Unless otherwise specified, a dead haul charge of \$1.25 per mile, one way, will be made for each service unit ordered but not used.

All prices are subject to change without notice.

All unpaid bills are subject to interest after 60 days from date of invoice.

# SERVICE TICKET

## UNITED CEMENTING & ACID CO., INC. ORIGINAL 2055

BOX 712 EL DORADO, KANSAS 67042 PHONE AC 316-321-4680

DATE 11-8-2000 COUNTY Greenwood  
 CHG. TO: Fronk Collins trust ADDRESS \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_  
 LEASE & WELL NO. 37-Buskett SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_  
 CONTRACTOR C. & G. Drilling Co TIME ON LOCATION 6:30 p.m.  
 KIND OF JOB Comming long string  
 SERVICE CHARGE: Pump truck Newwell 723.94

QUANTITY	MATERIAL USED	TYPE		
175	54 100-40 pad mat	@	4.70	822.50
4	54	@	9.50	38.00
179	BULK CHARGE	3a/ @	.89	159.31
19	BULK TRK. MILES	(17 tons x .66 x 19 miles)		112.86
19	PUMP TRK. MILES	one way @ 2.00 per mile		38.00
1-5/8	PLUGS	top Rubber plug @		57.00
	SALES TAX			69.84
	TOTAL			2,015.45

T. D. 2171 CSG. SET AT 2169 VOLUME \_\_\_\_\_  
 SIZE HOLE 7 7/8 TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 MAX. PRESS. 800 lbs SIZE PIPE 2 1/8  
 PLUG DEPTH 2171 PERK DEPTH \_\_\_\_\_  
 PLUG USED top Rubber TIME FINISHED 11:00 p.m.  
 REMARKS: Float held good

RECEIVED  
 STATE CORPORATION COMMISSION  
 FEB - 6 2001  
 CONSERVATION DIVISION  
 Wichita, Kansas

EQUIPMENT USED

NAME Ron Pitt UNIT NO. \_\_\_\_\_ NAME Hold on down UNIT NO. \_\_\_\_\_  
 \_\_\_\_\_ CEMENTER OR TREATER \_\_\_\_\_ OWNER'S REP. \_\_\_\_\_

## GENERAL TERMS AND CONDITIONS

All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

Unless satisfactory credit has been established, cash payment will be required in advance.

We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

In the event equipment or tools are lost in rendering our services, the customer agrees to make reasonable attempt to recover same. If not recovered, customer agrees to reimburse us for their value.

If a material service is ordered and the customer cancels same after the solution has been prepared, a charge will be made to the customer for the expenses incurred.

Unless otherwise specified, a dead haul charge of \$1.25 per mile, one way, will be made for each service unit ordered but not used.

All prices are subject to change without notice.

All unpaid bills are subject to interest after 60 days from date of invoice.