

ORIGINAL WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003 **KCC**
Name: McCoy Petroleum Corporation **NOV 15 2004**
Address: 8080 E Central, Suite 300
City/State/Zip: Wichita, KS 67206 **CONFIDENTIAL**
Purchaser: Gas - West Wichita Gas
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: Sterling Drilling Co.
License: 5142
Wellsite Geologist: Dave Clothier

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
9/7/04 9/13/04 10/8/04
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 095-21906 - 00 - 00
County: Kingman
app 50'S & 100' E of C W2 NE Sec 9 Twp 30 S. R. 9 East West
1370 feet from S (N) (circle one) Line of Section
1880 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: WHITMER 'B' Well #: 4-9
Field Name: Spivey-Grabs
Producing Formation: Mississippian
Elevation: Ground: 1686' Kelly Bushing: 1695'
Total Depth: 4295' Plug Back Total Depth: 4291'
Amount of Surface Pipe Set and Cemented at 243 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT I within 8-28-07*
Chloride content 62,000 ppm Fluid volume 1,800 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: Wildcat Oil & Gas
Lease Name: Dickson SWD License No.: 31337
Quarter _____ Sec. 8 Twp. 31 S. R. 8 East West
County: Harper Docket No.: D-55,216

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: Engineering/Production Mgr. Date: 11/15/04

Subscribed and sworn to before me this 15th day of November

20 04
Notary Public: Susan Brady
Date Commission Expires: 11-4-07
**SUSAN BRADY
NOTARY PUBLIC
STATE OF KANSAS**
My Appt. Exp. _____

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

UIC Distribution
**RECEIVED
NOV 16 2004
KCC WICHITA**

Operator Name: McCoy Petroleum Corporation Lease Name: WHITMER 'B' Well #: 4-9
 Sec 9 Twp 30 S. R. 9 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit- Copy)</i> List All E. Logs Run: <u>No open hole logs run.</u> <u>Sonic Cement, Gamma Ray/Neutron</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum <u>Heebner 3415 (-1720) Hushpuckney 4037 (-2342)</u> <u>Lansing 3631 (-1936) Cherokee 4232 (-2537)</u> <u>Stark 4001 (-2306) Mississippian 4277 (-2582)</u> <u>RTD 4295 (-2600)</u>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	28#	243'	60/40 Pozmix	225	2% gel, 3% CC
Production casing (used)	7 7/8"	4 1/2"	10.5#	4294'	Prem AA-2	125	5% Calset 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4279-4289 Mississippian	KCC NOV 15 2004 CONFIDENTIAL	
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TUBING RECORD	Size 2 3/8"	Set At 4228'	Packer At 4223'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 10/9/04		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf 550	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit A CO- 18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	



INVOICE NO.
Date 9-7-04
Customer ID

Subject to Correction

FIELD ORDER 8177

Lease Whitmer B	Well # 4-9	Legal 9-30s-9w
County Kingman	State KS	Station Pratt KS
Depth TP=243' 28 ppf	Formation	Shoe Joint 13 Requested
Casing 8 5/8	Casing Depth 243	TD 250
Customer Representative Lanny Saloga	Treater D. Scott	Job Type Surface New Well

CHARGE

AFE Number	PO Number
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Materials Received by **X** *Lanny Saloga*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	225 sk	60-40 par Common	-			
C310	582 lbs	Calcium Chloride	-			
C194	49 lbs	Cellflake	-			
F163	1 ca	Top wood Plug 8 5/8	-			
E100	1 eq	Trk mi 1 way 1/3 mi				
E107	225 sk	Cmt Serv Chg				KCC
E104	437 tm	Bulk Delv Chg				
R200	1 ca	Pump Charge				NOV 15 2004
E101	1 eq	Pickup mi 1 way 1/3 mi				CONFIDENTIAL
R701	1 eq	Cmt Head Rental				
Top-off Job						
D200	50 sk	Common Cmt	-			
E107	50 sk	Cmt Serv Chg				
E104	106 tm	Bulk Delv Chg				
R402	1 ca	Additional hr 30 min				
UNITS MLES						
TONS MLES						
EA. PUMP CHARGE						
Discounted Price =				4,443.04		

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TOTAL

