

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 4767  
Name: Ritchie Exploration, Inc.  
Address: P.O. Box 783188  
City/State/Zip: Wichita, KS 67278-3188  
Purchaser: NCRA  
Operator Contact Person: John Niernberger  
Phone: (316) 691-9500  
Contractor: Name: \_\_\_\_\_  
License: \_\_\_\_\_

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Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry  Workover  
 Oil \_\_\_\_ SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:  
Operator: RITCHIE EXPLORATION INC  
Well Name: RINEY TRUST 1  
Original Comp. Date: 4/22/03 Original Total Depth: 4633'  
\_\_\_\_ Deepening  Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

5/24/04      5/26/04      5/27/04  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 171-20574 - 00 - 01  
County: Scott  
NE-NESW-SW Sec. 12 Twp. 17 S. R. 31  East  West  
1200 feet from  N (circle one) Line of Section  
1200 feet from E /  W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW  SW  
Lease Name: Riney Trust Well #: 1  
Field Name: Wildcat  
Producing Formation: Marmaton  
Elevation: Ground: 2903' Kelly Bushing: 2908'  
Total Depth: 4633' Plug Back Total Depth: 4595'  
Amount of Surface Pipe Set and Cemented at 280 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2237 Feet  
If Alternate II completion, cement circulated from 2237  
feet depth to surface w/ 340 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) ALT II WITHIN 8-28-07  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Production Manager Date: 11/3/04

Subscribed and sworn to before me this 3<sup>rd</sup> day of November

20 04  
Notary Public: Debra K. Phillips

Date Commission Expires: 5/4/07

DEBRA K. PHILLIPS  
Notary Public - State of Kansas  
My Appl. Expires 5/4/07

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution

Operator Name: Ritchie Exploration, Inc. Lease Name: Riney Trust Well #: 1  
 Sec. 12 Twp. 17 S. R. 31  East  West County: Scott

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Radiation Guard Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  SEE ATTACHED <div style="text-align: center; font-weight: bold; font-size: 1.2em;">                     RECEIVED                      NOV 04 2004                      KCC WICHITA                 </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8" New	23#	280'	Common	180	2% gel, 3% CC
Casing	7-7/8"	5-1/2" Used	15.5#	4622'	Poz	210	10% salt, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				<div style="font-weight: bold; font-size: 1.2em;">KCC</div> <div style="font-weight: bold; font-size: 1.2em;">NOV 03 2004</div> <div style="font-weight: bold; font-size: 1.2em;">CONFIDENTIAL</div>

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4354' - 4358' (Altamont) 4/21/03	1000 gals 15% NE 10/1/03	
4	3932' - 3937' (LKC) 5/24/04	1000 gals 15% NE 5/25/04	
	(bull plugged packer at 3297' to shut off Altamont)		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2.875"	4297'	4297'		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
5/28/04			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	73	0	0		37.5#	

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



**#1 Riney Trust**  
1200' FSL & 1200' FWL  
Section 12-17S-31W  
Scott County, Kansas  
API# 15-171-20574  
L.D. Drilling, Inc.  
Field: Kim Shoemaker  
Office: Rocky Milford  
Elevation: 2903' GL: 2908' KB

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### DRILLING REPORT

<u>Electric Log Tops</u>		
Stone Corral	2256'	+652
massive Anhydrite	2295'	+613
B/Anhydrite	2316'	+592
Wabaunsee	3518'	-610
Topeka	3667'	-759
Heebner	3896'	-988
Toronto	3906'	-998
Lansing	3930'	-1022
Muncie Creek	4105'	-1197
B/KC	4285'	-1377
Marmaton	4323'	-1415
Pawnee	4406'	-1498
Fort Scott	4456'	-1548
Cherokee	4477'	-1569
Johnson zone	4517'	-1609
Mississippian	4547'	-1639
LTD	4633'	-1725

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# ALLIED CEMENTING CO., INC.

11149

Federal Tax I.D.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT

Oakley

DATE <u>3-31-03</u>	SEC <u>12</u>	TWP <u>17 S</u>	RANGE <u>31 W</u>	CALLED OUT	ON LOCATION <u>11:00 PM</u>	JOB START <u>1:00 PM</u>	JOB FINISH <u>1:30 AM</u>
LEASE <u>Hiney Trust</u>	WELL # <u>1</u>	LOCATION <u>Healy West to CL</u>			COUNTY <u>Scott</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>1W-3/4S-5S</u>			

CONTRACTOR <u>L.D. Dill Co #1</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Surface</u>	CEMENT
HOLE SIZE <u>12 1/4</u>	T.D. <u>283'</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>280'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRE'S. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	COMMON <u>SKS @ 7.85</u>
PERFS.	POZMIX <u>SKS @ 3.55</u>
DISPLACEMENT <u>17- BBL</u>	GEL <u>SKS @ 10.00</u>
	CHLORIDE <u>SKS @ 30.00</u>

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PUMP TRUCK CEMENTER <u>Walt</u>
# <u>191</u> HELPER <u>Walt</u>
BULK TRUCK
# <u>315</u> DRIVER <u>Fuzzy</u>
BULK TRUCK
# DRIVER

HANDLING <u>SKS @ 1.10</u>
MILEAGE <u>44 per sk mile</u>

TOTAL \_\_\_\_\_

REMARKS: Walt Spent

SERVICE \_\_\_\_\_

Cement Did Circ

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>520.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>miles</u>	@ <u>3.00</u>
PLUG <u>8 5/8 Surface</u>	@ <u>45.00</u>
	@
	@

TOTAL \_\_\_\_\_

CHARGE TO: Ritchie Explorations, Inc  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT  
none  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]  
 RECEIVED

PRINTED NAME \_\_\_\_\_