CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name. RICHOLE Exploration, Inc. Apdress: P.O. Box 783188 Cyclystate/Zp, Wichthia, KS 67278-3188 Cyclostate/Zp, Wichthia, KS 67278-3188 Cyclystate/Zp, Wichthia, KS	Operator: License # 4767	API No. 15 - 171-20574 - 0 - 1
Lease Name: Niley Titust Well #:	Name. Ritchie Exploration, Inc.	County: Scott
Lease Name: Niley Titust Well #:	Address: P.O. Box 783188	WE NESW Sw Sec. 12 Twp. 17 S. R. 31 East West
Lease Name: Niley Titust Well #:	City/State/Zip: Wichita, KS 67278-3188	1200 feet from (S) / N (circle one) Line of Section
Leese Name: Well #: Well #:	Purchaser: NCRA	1200 feet from E / (W) (circle one) Line of Section
Lease Name: Niley Titust Well #:	Operator Contact Person: John Niemberger	Footages Calculated from Nearest Outside Section Corner
Lease Name: Niley Titust Well #:	Phone: (316) 691-9500	(airda and NE SE NIM GW)
Producing Formation: Marmaton Producing Formation: Marmato	Priorie (99)	Riney Trust
Producing Formation: Marmaton Producing Formation: Marmato	Contractor: Name:	Lease Name: Well #:
Designate Type of Completion: New Well	License:	Field Name: Marmaton
New Well		Producing Formation: Maintaion 2009!
Gas ENHR SIGW CONFIDENT Aduitiple Stage Cementing Collar Used?	Designate Type of Completion:	Elevation: Ground: 2903 Kelly Bushing: 2908
Gas ENHR SIGW CONFIDENT Aduitiple Stage Cementing Collar Used?	New Well Re-Entry Workover NOV 03 2	Plug Back Total Depth: 4633' Plug Back Total Depth: 4595'
If yes, show depth set 2237 Feet	SVD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
If yes, show depth set 2237 Feet	Gas ENHR SIGW CONFIDEN	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows: Operator: PITAL IE Exheremo INC Well Name: Pure Truss 1 Original Comp. Date: 4/22/03 Original Total Depth: 4633' Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Dual Completion Date Place Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in expess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKET'S MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. INSTRUCTIONS: An original and two copies of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in expess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKET'S MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. KCC Office Use ONLY Vereline Log Received If Denied, Yes Date: Wireline Log Received Wir		If yes, show depth set 2237 Feet
Coperator: Cop		
Well Name: RMM TYUST 1 Original Comp. Date: 4/22/03 Original Total Depth: 4633' Deepening Re-perl. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Duther (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date Name: License No.: Date Reached TD Completion Date or Recompletion Date or State of the Spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information of side two of this form with be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKET'S MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the-statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and carged to the best of my knowledge. Mireline Log Received Control of the Control of		
Original Comp. Date: 4/22/03 Original Total Depth: 4633' Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Spud Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKET'S MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Nignature Subscribed and sworn to before me this 3rd day of November. Devatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Quarter Sec. Twp. S. R. East West County: Docket No.: Quarter Sec. Twp. S. R. East West County: Docket No.: Norriginal and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKET'S MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. KCC Office Use ONLY Vireline Log Received		37 OH.
Plug Back	Original Comp. Date: 4/22/03 Original Total Depth: 4633'	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Plug Back	Deepening Re-perf. Conv. to Enhr./SWD	Chlorida content pam Fluid volume hale
Commingled Docket No. Docket No. Docket No. Docket No. Dother (SWD or Enhr.?) Docket No. License No.: License No.: Docket No.	· ·	• •
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Spud Date or Recompletion Date Normalization Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Subscribed and sworn to before me this One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received		Dewatering method used
Other (SWD or Enhr.?) Docket No. Syd Date or Recompletion Date Date Reached TD Date Recompletion Date or Recompletion Date County: Date Recompletion Date Date Recompletion Date Recompletion Date Date Recompletion Date Date Recompletion Date Recompletion Date Date Recompletion Date Recompletion Date Recompletion Date Date Recompletion Date Recompletion Date Recompletion Date Recompletion Date Reaction Date Recompletion Da		Location of fluid disposal if hauled offsite:
Lease Name: License No.:		Operator Name:
5/24/04 Spud Date or Recompletion Date Date Reached TD	Other (SWD of Ellin.:)	Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Subscribed and sworn to before me this		
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Title: Production Manager Date: 11/3/04 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received	Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
Subscribed and sworn to before me this 3 day of November, If Denied, Yes Date:	Signature	KCC Office Use ONLY
Subscribed and sworn to before me this 3 day of November, If Denied, Yes Date:		Letter of Confidentiality Pacelyed
Subscribed and sworn to before me this day or	2(d 1)	pistons
Notary Public: Syste of Kansas Date Commission Expires: 5/4/07 DEBRAK Syste of Kansas UIC Distribution		
Notary Public: Alebra 4. Multi- DEBRAK State of Kansas UIC Distribution Date Commission Expires: 5/4/07 DEBRAK Notary Public 14/07 UIC Distribution	20 04	Geologiet Panert Panelyer
Date Commission Expires: 5/4/07 DEBRADUDIC 14/07	Notary Bublic Adehia & Mall - VPH	d Kansas
Date Commission Expires: 5/9/0/ Notary Pub Notary Pub	TEBRANIC SINE	ole distribution
1 MAKO : AII -	Date Commission Expires: 3/4/67	

Side Two

Operator Name: Rit	chie Exploration,	Inc.		Lea:	se Name:	Riney Trust		Well #: 1		
Sec Twp	17 S. R. 31	_	t 🗹 West		nty: _Scott					····
INSTRUCTIONS: Stested, time tool oper temperature, fluid re Electric Wireline Log	en and closed, flowing covery, and flow rate	g and shues if gas to	t-in pressures, surface test,	, whether along with	shut-in pr	essure reache	d static level, hyd	rostatic pressu	res, bottom h	ole
Drill Stem Tests Take		₽ Y	es No		₽ L	.og Forma	tion (Top), Depth	and Datum	Sam	ıple
Samples Sent to Ge	ological Survey	₽ Y	es No	•	Nam	ne		Тор	Datu	ım
Cores Taken		□ Y	es 🔽 No							
Electric Log Run (Submit Copy)		VY	es No			SEE	ATTACHED			
List All E. Logs Run:	:						RECE!			
Radiation Gu	•					K	RECEIV NOV 0 4 201 CC WICHI	ED 14		
			CASING	RECORE	O V	ew 🔽 Used		A		
	Size Hole		rt all strings set- ze Casing			ermediate, produ	ction, etc.	# Sacks	T ======	D
Purpose of String	Drilled		t (In O.D.)		/eight s. / Ft.	Setting Depth	Type of Cement	Used	Type and Additi	
Surface	12-1/4"	8-5/8"	New	23#		280'	Common	180	2% gel, 3% CC	% CC
Casing	7-7/8"	5-1/2"	Used	15.5#		4622'	Poz	210	10% salt,	2% gel
Purpose:	Depth		***************************************			JEEZE RECOF		K	ee—	
Perforate	Top Bottom	Туре	of Cement	#Sac	ks Used		lype and	Percent Additive	s 3 2004	***************************************
Protect Casing Plug Back TD										
Plug Off Zone								CONFID	ENTIAL	
Shots Per Foot			RD - Bridge Plu		 De		acture, Shot, Ceme			
4	4354' - 4358' (A		Each Interval Pe	eriorated			Amount and Kind of N			Depth
4		· · · · · · · · · · · · · · · ·		·····		1000 gals 15% NE 10/1/03				
	3932' - 3937' (LKC) 5/24/04 1000 gals 15% NE 5/25/04 (bull plugged packer at 3297' to shut off Altamont)									
	(0-m p.1-990-1 p.1									
TUBING RECORD	Size 875"	Set At 4297'		Packet 4297'	r At	Liner Run	Yes V	0		
Date of First, Resume	rd Production, SWD or I		Producing Me		Flowin	g 🔽 Pumi			ner (Explain)	
5/28/04 Estimated Production	Oil	Bbls.	Gas	Mcf	Wate			Gas-Oil Ratio		iravity
Per 24 Hours	73		0		0		······		37.5	;#
Disposition of Gas	METHOD OF	COMPLETIC	ON			Production Inte	erval			
Vented Sold	Used on Lease ubmit ACO-18.)		Open Hole Other (Spec	cify)	erf. [] (Dually Comp.	Commingled			



#1 Riney Trust

1200' FSL & 1200' FWL Section 12-17S-31W Scott County, Kansas API# 15-171-20574 L.D. Drilling, Inc.

Field: Kim Shoemaker Office: Rocky Milford

Elevation: 2903' GL: 2908' KB

RECEIVED NOV 0 4 2004 KCC WICHITA

DRILLING REPORT

Electric Log Tops		
Stone Corral	2256'	+652
massive Anhydrite	2295'	+613
B/Anhydrite	2316'	+592
Wabaunsee	3518'	-610
Topeka	3667'	-759
Heebner	3896'	-988
Toronto	3906'	-998
Lansing	3930'	-1022
Muncie Creek	4105'	-1197
B/KC	4285'	-1377
Marmaton	4323'	-1415
Pawnee	4406'	-1498
Fort Scott	4456'	-1548
Cherokee	4477'	-1569
Johnson zone	4517'	-1609
Mississippian	4547'	-1639
LTD	4633'	-1725

KCC NOV 0 3 2004 CONFIDENTIAL ALLIED CEMENTING C)., INC. 12195
Federal Tax I.D.

REMIT TO P.O. B	OX 31 ELL, KAN	ISAS 676	65	- 1995 - 	SERV	ICE POINT: <u>Oakle</u>	² y
9-18-03 DATE	SEC.	TWP.	RANGE (CALLED OUT	ON LOCATION	JOB START	JOB FINISH 2: 30 PM
Piney Trust LEASE	WELL#	1	LOCATION Healy	W 70 C, L,	1w3/45 E/5	COLINEY	STATE
OLD OK NEW Cir	cle one)		/		•		
CONTRACTOR TYPE OF JOB	here		Well Service	OWNER	Sqme	<u>.</u>	
HOLE SIZE	1051	T.D		CEMENT		•	
CASING SIZE	5/2		PTH	AMOUNT OR	DERED		
TUBING SIZE	2/8		PTH 2237'		50/50 002	690 Ge	14 4 Flosey
DRILL PIPE			PTH	119es :	340 3KS		
	Collar	-	PTH 2237'	G01 (1 + 0) +	1006-	- 64 6 1	PPF SO SO
PRES. MAX MEAS. LINE	9000		NIMUM 6004 OE JOINT	COMMON POZMIX	170545	_@ <i>8135</i>	1419,50
CEMENT LEFT IN	CSG	SIL		GEL GEL	175KS	@ <u>3.80</u> @ 10.00	170.00
PERFS.			KCC	CHLORIDE	_/_/->	_@ <u>/// // // /</u> 	110,00
DISPLACEMENT	/.	2 136k	NOV 0 3 2004			@	
	EQU	IPMENT	CONFIDENTIA	F11)5861	1 944	@ <u>/, '40</u> @	13/160
PUMP TRUCK (CEMENTI	R De	Call			@	
	HELPER	Andre	mary management of the first termination in				1101
BULK TRUCK				HANDLING_	3755ks	_@ <i>/_/5</i>	431,25
	DRIVER	F117	2y	MILEAGE <u>5</u>	4/5K/MI	le	475,00
BULK TRUCK	ORIVER		:			TOTAL	3773.35
Pressure		MARKS:	- To 800t.		SERVIO	CE	
open tout	Duinp	had c	ina lation	DEPTH OF JO			
Mx 3405	- /	7	-Disp 4/12136/5	PUMP TRUCK			650.00
Coment di		Hale.	close Pool	EXTRA FOOT		_@	1000
Bressure 1	*		se clean	PLUG	2 Miles	_@ <i>_3<u>,&<i>C)</i></u> _@</i>	182,00
1000	<u> </u>	1 0 0 07	36 646 9171	1200		-	
				T ************************************			
			Thank	lat e			
CHARGE TO:	Tobio	e Ex	Thank) ploration Inc	04,		TOTAL	832,00
			101.4.160				
STREET	ST	ATE	ZIP		FLOAT EQUI	IPMENT 🤯	77
				-		_@	146
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To Allied Cement	_					_@	•••
-	_		menting equipment-	~ · · ·	# 121 E	тотат	
and furnish cemer		•		-		TOTAL	
1			the above work was			·	·
	_	•	of owner agent or d the "TERMS AND	TAX			
CONDITIONS" 1				TOTAL CHAR	RGE		
	isiou on t	10 1013	o dido.		**************************************	TE DAT	D IN 20 D 4320
			\sim	DISCOUNT _		—— IF PAI	D IN 30 DAYS
SIGNATURE Z	onn	ie 8	Lills		, VT		
				PRINTED NAME			

CEMENTING CO:, INC.

Federal Tax I	l.D		
REMIT TO P.O. BOX 31,	A Committee of the land of	SERVICE POINT:	
RUSSELL#KANSAS 67665		[图 474 图 20 ABA DE AL PER 1984 1981 1981 1981	We James
			<i>(16</i> / · · · ·
SEC TWP: RANGE	CALLED OUT ON LOCAT	ION JOB START	JOB FINISH,
DATE 3-31-03 SEC TWP 5 RANGE 29	CALLED OUT ON LOCAT	Pro liconti	1:35
LEASE Y Trust WELL# LOCATION Hee		COUNTY	STATE .
The State of the control of the state of the	y Wort to CU	Scott-	LAW
OLD OR NEW)(Circle one)	15-65		
CONTRACTOR L-D DL C	OWNER Some	A	
TYPE OF JOB	Harrist Control of the state of the state of		
HOLE SIZE /2// T.D. 273	CEMENT	A Carlo Market	444
CASING SIZE 8 / DEPTH 2 (2014)	🛼 AMOUNT ORDERED 🚐		om.
TUBING SIZE DEPTH	3%ce-	2% (-1	
DRILL PIPE DEPTH	A. T. Carlotte Market Control of the		<u> </u>
TÖÖL			
PRES.MAX MINIMUM	COMMON	5/5 @ 7 85	<u></u>
MEAS LINE SHOE JOINT	POZMIX	<u>s/s</u> @ 3.55	
CEMENT LEFT IN CSG.	GEL	SKS @ 1000	<u> </u>
PERFS.	KCHLORIDE	5Ks @ 3000	
DISPLACEMENT 17- BRA		@	
EQUIPMENT NOV	/ 0 <u>3 2004</u>	@	
CON	FIDENTIAL	@	
PUMP TRUCK CEMENTER 6101+	FIDENTIAL	@	1 · ·
the second secon		@	
BULK TRUCK	HANDLING	5/5 @ 110	<u> </u>
# 3/2 DRIVER	MILEAGE 44 D	- sklinde	
BULK TRUCK			
# DRIVER		TOTAL	ji ku wali ili ki
THE DRIVER			
A STATE OF THE STA		The state of the s	
REMARKS: ALL STORY	SI	ERVICE	and the second
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	DEPTH OF JOB		
Coment Del Cur	PUMP TRUCK CHARGE		520 8
	EXTRA FOOTAGE	@	200
	MILEAGE land	o (@ 3 <u>00</u>	
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18/1/1/			- · · · · · · · · · · · · · · · · · · ·
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CHARGE TO: Kitchie Exploretion, In		,	
STREET 1997	FLOAT	EQUIPMENT	
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CITYSTATEZIP	<i></i>	NE	
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The state of the s		@	
	<u> </u>	@	
	The second secon	@	
To Allied Cementing Co., Inc.		@	
You are hereby requested to rent cementing equipment	and the second s	المراجع المستعدد	
and furnish cementer and helper to assist owner or	in the second	TOTAL	· •
contractor to do work as is listed. The above work was	* 7 3		
done to satisfaction and supervision of owner agent or	TA 32		
contractor. I have read & understand the "TERMS AND	TAX		
CONDITIONS" listed on the reverse side.	TOTAL CHARGE		
COMMITTIONS INSIECU OIL LINE TEVELSE SICE.			TD WY 20 = 155
	DISCOUNT	IF PA	ID IN 30 DAY
MA IL			
SIGNATURE			
- nEINE	P1	RINTED NAME	,
A CONTRACTOR OF THE CONTRACTOR			