

ORIGINAL

Operator Name: Wheeler Oil Co. Lease Name: Simmons Well #: 1110
 Sec. 10 Twp. 35 S. R. 42 East West County: Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Array Induction Litho Density / Compensated Neutron Microlog	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample</td> </tr> <tr> <td></td> <td>Name</td> <td>Top Datum</td> </tr> <tr> <td></td> <td>Topeka</td> <td>2,927' +674'</td> </tr> <tr> <td></td> <td>Lwr Topeka</td> <td>3,019' +582'</td> </tr> <tr> <td></td> <td>Lansing</td> <td>3,378' +223'</td> </tr> <tr> <td></td> <td>Cherokee</td> <td>3,951' -340'</td> </tr> <tr> <td></td> <td>Morrow</td> <td>4,230' -629'</td> </tr> <tr> <td></td> <td>Keys</td> <td>4,652' -1,051'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample		Name	Top Datum		Topeka	2,927' +674'		Lwr Topeka	3,019' +582'		Lansing	3,378' +223'		Cherokee	3,951' -340'		Morrow	4,230' -629'		Keys	4,652' -1,051'
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample																							
	Name	Top Datum																							
	Topeka	2,927' +674'																							
	Lwr Topeka	3,019' +582'																							
	Lansing	3,378' +223'																							
	Cherokee	3,951' -340'																							
	Morrow	4,230' -629'																							
	Keys	4,652' -1,051'																							

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1,469'	Class A	500	2% CaCl2
Production	7-7/8"	4-1/2"	10.5#	4,762'	AA2 Premium	135	10% CaCl2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,652' - 4,664'	None	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4,622'	None	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
11-16-04		Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20	None	200		44 API

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other (Specify) _____



TREATMENT REPORT

Customer ID		Date	
Customer Wheeler O.C.		9-26-04	
Lease Simmons		Lease No.	Well # 1-10
Field Order # 9218	Station LIBERAL	Casing 8 5/8	Depth 1472
Type Job 8 5/8 surface (NW)		Formation	County MORTON
		Legal Description 10-45-52	State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 360 sx A-Con		RATE	PRESS	ISIP
Depth 1472	Depth	From	To	Pre-Pad 140 sx Common	Max			5 Min.
Volume 91	Volume	From	To	Pad	Min			10 Min.
Max Press 1500	Max Press	From	To	Frac	Avg			15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Plaster Depth	From	To	Flush WATER	Gas Volume			Total Load

Customer Representative	Station Manager Jerry BENNETT	Treater Shawn FREDERICH
-------------------------	----------------------------------	----------------------------

Service Units	108	38	28	75				
---------------	-----	----	----	----	--	--	--	--

Time	Casing Pressure	Tubing Pressure	Bble. Pumped	Rate	Service Log
15:30					ON LOCATION / RIG pulling D.P.
17:20					D.P. OUT OF HOLE / RIG up CASER
17:45					START IN 4 CASING / F.S.
19:00					CASING ON BOTTOM / Hook up P.C.
19:15					BREAK LIT
19:30					Hook 11ms to P.T.
19:35	400		185	5	Pump 360 sx A-Con @ 11.5"
20:05	100		36	5	Pump 140 Sx Common @ 14.8"
20:13					SHUT DOWN / Drop Plug
20:15	100		91	5	Pump Disp
20:23	400		(61)	5	INT TO SURFACE (30 BBL'S)
20:27	500			2	SLOW RATE
20:30	1000			2	LAND PLUG
20:05	2031				RELEASE FLOAT - HELD
21:00					JOB Complete

KCC
NOV 19 2004
CONFIDENTIAL
RECEIVED
NOV 22 2004
KCC WICHITA



TREATMENT REPORT

Customer ID		Date	
Customer <i>Wheeler Oil</i>		<i>10-2-04</i>	
Lease <i>Simmons</i>		Lease No.	Well # <i>1-10</i>
Field Order # <i>9225</i>	Station <i>LIBERAL</i>	Casing <i>4 1/2</i>	Depth <i>4795</i>
Type Job <i>4 1/2 DU L.S (w)</i>		Formation	Legal Description <i>10-35 S-42W</i>
		County <i>MORTON</i>	State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft <i>Du Tool</i>	<i>3171</i>	Acid <i>11.0% AA-2 Perm</i>	RATE	PRESS	ISIP
Depth <i>4795</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>76</i>	Volume	From	To	Pad <i>11000 gal mud flush</i>	Min		10 Min.
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>WATER</i>	Gas Volume		Total Load

Customer Representative <i>Don Brown</i>	Station Manager <i>Jerry BENNETT</i>	Treater <i>Shaun FREDERICH</i>
---	---	-----------------------------------

Service Units	<i>108</i>	<i>28</i>	<i>44</i>	<i>70</i>				
---------------	------------	-----------	-----------	-----------	--	--	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0420</i>					<i>ON LOCATION / RIG Pulling D.P.</i>
<i>0425</i>					<i>PRE-JOB SAFETY MEETING</i>
<i>0430</i>					<i>RIG up P.T.</i>
<i>0630</i>					<i>D.P. OUT OF HOLE / RIG up casing</i>
<i>0740</i>					<i>START IN W CASING / E.T.</i>
<i>0944</i>					<i>BREAK C.C.</i>
<i>1005</i>					<i>KCC</i>
<i>1140</i>					<i>Cont. W CASING</i>
<i>1210</i>					<i>NOV 19 2004</i>
<i>1310</i>					<i>CONFIDENTIAL</i>
<i>1315</i>	<i>200</i>		<i>5</i>	<i>4 1/2</i>	<i>Pump 5 BBLs WATER Spacer</i>
<i>1316</i>	<i>200</i>		<i>12</i>	<i>4 1/2</i>	<i>Pump 500 gal mud flush</i>
<i>1319</i>	<i>200</i>	<i>400</i>	<i>5</i>	<i>4 1/2</i>	<i>Pump 5 BBLs WATER Spacer</i>
<i>1320</i>	<i>200</i>		<i>17</i>	<i>4 1/2</i>	<i>Pump 65 sy AA-2 Perm @ 14.8%</i>
<i>1324</i>					<i>Shut Down / Drop Plug / Clear lines</i>
<i>1330</i>	<i>0</i>		<i>76</i>	<i>4 1/2</i>	<i>Pump Disp</i>
<i>1342</i>	<i>150</i>			<i>2.47%</i>	<i>Slow RATE</i>
<i>1345</i>	<i>1500</i>	<i>500</i>		<i>2</i>	<i>LAND Plug</i>
<i>1346</i>					<i>Release float</i>
<i>1355</i>					<i>Drop STAGE TOOL OPENER</i>

RECEIVED
NOV 22 2004
KCC WICHITA