

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5123
Name: Pickrell Drilling Company, Inc.
Address: 100 S. Main, Suite 505
City/State/Zip: Wichita, Kansas 67202-3738
Purchaser: Oneok
Operator Contact Person: Larry J. Richardson
Phone: (316) 262-8427
Contractor: Name: Company Tools
License: 5123
Wellsite Geologist: Ken LeBlanc

Designate Type of Completion:
[X] New Well [ ] Re-Entry [ ] Workover
[ ] Oil [ ] SWD [ ] SIOW [ ] Temp. Abd.
[X] Gas [ ] ENHR [ ] SIGW
[ ] Dry [ ] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
[ ] Deepening [ ] Re-perf. [ ] Conv. to Enhr/SWD
[ ] Plug Back [ ] Plug Back Total Depth
[ ] Commingled [ ] Docket No.
[ ] Dual Completion [ ] Docket No.
[ ] Other (SWD or Enhr.?) [ ] Docket No.

8-10-04 8-22-04 9-03-04
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 033-21,403 - 00 - 00
County: Comanche
170E. - NW - NW - SW Sec. 6 Twp. 33 S. R. 18 [ ] East [X] West
2310 feet from (S) N (circle one) Line of Section
500 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Lousch "I" Well #: 1
Field Name: Colter
Producing Formation: Mississippian
Elevation: Ground: 2048 Kelly Bushing: 2053
Total Depth: 5450 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 677 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [X] No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 8000 ppm Fluid volume 1800 bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name: Thoroughbred Associates
Lease Name: #2 Weldon SWD License No.: 31514
Quarter Sec. 22 Twp. 32 S. R. 19 [ ] East [X] West
County: Comanche Docket No.: D-27,987

RECEIVED
NOV 12 2004
KCC WICHITA

ALT I with
8-28-07

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: C.W. Sebitts
Title: C.W. Sebitts - President Date: 11-10-04
Subscribed and sworn to before me this 10th day of November 2004.
Notary Public:
Date Commission Expires: 6-6-06

KCC Office Use ONLY
[X] Letter of Confidentiality Received
If Denied, Yes [ ] Date:
[ ] Wireline Log Received
[ ] Geologist Report Received
[ ] UIC Distribution

NOTARY PUBLIC - State of Kansas
VERDELLA LEWIS
My Appt. Exp. 6-6-06

Operator Name: Pickrell Drilling Company, Inc. Lease Name: Lousch "I" Well #: 1  
 Sec. 6 Twp. 33 S. R. 18  East  West County: Comanche

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>CNL / Density                  Dual Induction                  Microlog</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>4307 (-2254)</td> <td></td> </tr> <tr> <td>Lansing</td> <td>4522 (-2469)</td> <td></td> </tr> <tr> <td>Stark Shale</td> <td>4835 (-2782)</td> <td></td> </tr> <tr> <td>Pawnee</td> <td>5096 (-3053)</td> <td></td> </tr> <tr> <td>Cherokee Shale</td> <td>5136 (-3086)</td> <td></td> </tr> <tr> <td>Mississippian</td> <td>5211 (-3158)</td> <td></td> </tr> </table>	Name	Top	Datum	Heebner	4307 (-2254)		Lansing	4522 (-2469)		Stark Shale	4835 (-2782)		Pawnee	5096 (-3053)		Cherokee Shale	5136 (-3086)		Mississippian	5211 (-3158)	
Name	Top	Datum																				
Heebner	4307 (-2254)																					
Lansing	4522 (-2469)																					
Stark Shale	4835 (-2782)																					
Pawnee	5096 (-3053)																					
Cherokee Shale	5136 (-3086)																					
Mississippian	5211 (-3158)																					

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor Csg	17 1/2"	13 3/8" New	48#	150'	Class A	175sx	2% gel, 3% CC
Surface Casing	12 1/4"	8 5/8" Used	28#	677	Lite Class A	350sx	3% CC +14#FC/sx, 2% gel
Production Csg.	7 7/8"	4 1/2" New	10.5#	5362	Class A	200	10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5214-5219	750 gal 20% DSFe w/foamer	5214
2	5225-5228	1000 gal Gelled water w/foamer	}
2	5244-5250	1250 gal. 20% Gelled acid, 1000 gal gelled water, 1000 gal 20% gelled Acid	
		68 Bbls Overflush	

TUBING RECORD		Size <b>2"</b>	Set At	Packer At <b>5178'</b>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>10/21/04</b>		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <b>-0-</b>	Gas Mcf <b>107</b>	Water Bbls. <b>-0-</b>	Gas-Oil Ratio	Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented     Sold     Used on Lease     
  Open Hole     Perf.     Dually Comp.     Commingled    5214-5250 O/A  
*(If vented, Submit ACO-18.)*       Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

17362

Federal Tax I.D.#

REMIT TO P.O. BOX-31  
RUSSELL, KANSAS 67665

SERVICE POINT: ML

DATE <u>8-22-04</u>	SEC <u>6</u>	TWP. <u>33S</u>	RANGE <u>18W</u>	CALLED OUT <u>8:30 AM</u>	ON LOCATION <u>11:00 AM</u>	JOB START <u>4:05 PM</u>	JOB FINISH <u>4:50 PM</u>
LEASE <u>Lousch</u>	WELL # <u>1</u>	LOCATION <u>Coldwater, KS. 4 1/2 S, 9/5</u>			COUNTY <u>Comanche</u>	STATE <u>KS.</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Pickrell OWNER Pickrell Drilling Co.  
TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D.  
CASING SIZE 4 1/2" x 10S DEPTH 5370'  
TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
PRES. MAX 1200 MINIMUM \_\_\_\_\_  
MEAS. LINE \_\_\_\_\_ SHOE JOINT 31-34  
CEMENT LEFT IN CSG. \_\_\_\_\_  
PERFS. \_\_\_\_\_  
DISPLACEMENT 87 1/2 Bbls 2% KCL

CEMENT  
AMOUNT ORDERED 255 x 60:40:6  
KCC 9 Gals Clapac 500 Gals mud-clean  
200 5x Class A + 10% salt

NOV 10 2004

EQUIPMENT  
PUMP TRUCK CEMENTER Carl Bolding  
# 368-263 HELPER Kevin B  
BULK TRUCK  
# 356-252 DRIVER Chris  
BULK TRUCK  
# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>A 215 5x</u>	@	<u>7.85</u>	<u>1687.75</u>
POZMIX	<u>10 5x</u>	@	<u>4.10</u>	<u>41.00</u>
GEL	<u>1 5x</u>	@	<u>11.00</u>	<u>11.00</u>
CHLORIDE		@		
ASC		@	<u>7.50</u>	<u>150.00</u>
<u>salt 20 5x</u>		@	<del>15.00</del>	<del>300.00</del>
<u>500 Gal mud-clean</u>		@	<u>1.00</u>	<u>500.00</u>
<u>9 Gals Clapac</u>		@	<u>22.90</u>	<u>206.10</u>
HANDLING	<u>246</u>	@	<u>1.35</u>	<u>332.10</u>
MILEAGE	<u>246 x .05 x 45</u>			<u>553.50</u>

REMARKS:

Run casing drop ball break circ,  
Rotate pipe circulate for 45 min.  
Pump 500 Gal mud-clean plug P4+mouse  
with 25 5x 60-40-6, mix & pump  
w/ 200 5x A+10% salt wash pump &  
lines, repair plug, then w/ 2% KCL,  
stop rotating & this salt pump total  
of 87 1/2 Bbls bump plug & float held

TOTAL ~~3731.95~~  
3481.45

SERVICE

DEPTH OF JOB	<u>5370'</u>		
PUMP TRUCK CHARGE			<u>1390.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>45</u>	@	<u>4.00</u>
		@	
		@	

CHARGE TO: Pickrell Drilling  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

RECEIVED

NOV 12 2004

TOTAL 1570.00

KCC WICHITA  
PLUG & FLOAT EQUIPMENT

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment  
and furnish cementer and helper to assist owner or

<u>4 1/2" MANIFOLD</u>	@		
<u>1- Rubber plug</u>	@	<u>48.00</u>	<u>48.00</u>
<u>1- Reg Guide shoe</u>	@	<u>125.00</u>	<u>125.00</u>
<u>1- JAFU insert</u>	@	<u>210.00</u>	<u>210.00</u>
<u>6- Centralizers</u>	@	<u>45.00</u>	<u>270.00</u>

# ALLIED CEMENTING CO., INC.

17354

Federal Tax I.D.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

W/L

DATE <u>8-11-04</u>	SEC. <u>6</u>	TWP. <u>33S</u>	RANGE <u>18W</u>	CALLED OUT <u>5:00 PM</u>	ON LOCATION <u>7:00 AM</u>	JOB START <u>11:25 AM</u>	JOB FINISH <u>12:00 AM</u>
LEASE <u>fresh</u>		WELL # <u>1</u>	LOCATION <u>Coldwater, KS. 4 1/2 S,</u>			COUNTY <u>Lawrence</u>	STATE <u>KS.</u>
OLD OR <u>NEW</u> (Circle one)			<u>3/5</u>				

CONTRACTOR Pickrell

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4</u>	T.D. <u>682</u>
CASING SIZE <u>8 3/8</u>	DEPTH <u>677'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>SSO</u>	MINIMUM <u>200</u>
MEAS. LINE	SHOE JOINT <u>28.52</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>41</u>	<u>Bbls Freshwater</u>

OWNER Pickrell Drilling Co.

CEMENT AMOUNT ORDERED

250 sx 6S:3S:6 + 3 1/2 cc + 1/4" Flo-seal

100 sx Class A + 3 1/2 cc + 2 1/2 gal

COMMON <u>100</u>	<u>A</u>	@	<u>7.85</u>	<u>785.00</u>
POZMIX		@		
GEL <u>2</u>		@	<u>11.00</u>	<u>22.00</u>
CHLORIDE <u>12</u>		@	<u>33.00</u>	<u>396.00</u>
ASC		@		
<u>ALW 250</u>		@	<u>7.30</u>	<u>1825.00</u>
<u>Flo Seal 63#</u>		@	<u>1.40</u>	<u>88.20</u>
<u>KCC</u>		@		
<u>NOV 10 2004</u>		@		
<u>CONFIDENTIAL</u>		@		
<u>HANDLING 380</u>		@	<u>1.35</u>	<u>513.00</u>
<u>MILEAGE 45 x 380 x .05</u>				<u>855.00</u>
				<b>TOTAL <u>4484.20</u></b>

EQUIPMENT

PUMP TRUCK # <u>368-265</u>	CEMENTER <u>Carl Boldin</u>
BULK TRUCK # <u>359</u>	HELPER <u>Bill Mackadon</u>
BULK TRUCK #	DRIVER <u>Dennis Cushmanberg</u>
BULK TRUCK #	DRIVER

REMARKS:

Ran 677' 8 3/8 casing Break circulation  
w/ Rig Pump mix 250 sx ALW  
+ 100 sx A3+2 Release plug +  
Displace with 41 Bbls water  
Seal plug + shut in  
circulate 35 sx to pit

SERVICE

DEPTH OF JOB <u>677'</u>		
PUMP TRUCK CHARGE <u>0-300'</u>		<u>570.00</u>
EXTRA FOOTAGE <u>377'</u>	@ <u>.50</u>	<u>188.50</u>
MILEAGE <u>45</u>	@ <u>4.00</u>	<u>180.00</u>
	@	
	@	
	@	

RECEIVED

NOV 12 2004

TOTAL 938.50

KCC WICHITA

PLUG & FLOAT EQUIPMENT

MANIFOLD	@	
<u>1 Rubber plug</u>	@ <u>100.00</u>	<u>100.00</u>
<u>1 Baffle plate</u>	@ <u>45.00</u>	<u>45.00</u>
<u>2 Baskets</u>	@ <u>180.00</u>	<u>360.00</u>
	@	

CHARGE TO: Pickrell Drilling Co.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment  
 and furnish cementer and helper to assist owner or

