

**CONFIDENTIAL** KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Operator: License # 5086  
Name: Pintail Petroleum, Ltd.  
Address: 225 N. Market, Ste. 300  
City/State/Zip: Wichita, KS 67202  
Purchaser: na  
Operator Contact Person: Flip Phillips  
Phone: ( 316 ) 263-2243  
Contractor: Name: Mallard Joint Venture  
License: 4958

Wellsite Geologist: Flip Phillips  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
9/17/2004 9/24/2004 9.24.04  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 135-24307 - 00 - 00  
County: Ness  
app. NW SE NE Sec. 24 Twp. 19 S. R. 24  East  West  
1960 feet from S / (N) (circle one) Line of Section  
970 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: McCoy 'TJ' Well #: 1-24  
Field Name: wildcat

Producing Formation: none  
Elevation: Ground: 2251 Kelly Bushing: 2256  
Total Depth: 4390 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 279 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) *Alt II per w/ the 28-07*  
Chloride content 9,000 ppm Fluid volume 480 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth A. Iken  
Title: Geologist Date: 11/3/04  
Subscribed and sworn to before me this 3<sup>rd</sup> day of November,  
20 04.  
Notary Public: Patricia C. Byerlee  
Date Commission Expires: 12/11/05

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

PATRICIA C. BYERLEE  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 12/11/05

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Pintail Petroleum, Ltd.  
McCoy 'TJ' #1-24  
Approx. W/2 SE NE  
Section 24-19S-24W  
Ness County, KS

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DRILL STEM TEST #1 4183-4233

Open 30-30-60-45

Recovered: 225' GIP

120' GOWCM (25% gas 5% oil 30% water 40% mud)

120' GOWCM (35% gas 10% oil 25% water 25% mud)

IFP 14-63#      FFP 74-121#  
ISIP 990 #      ISIP 144#  
HYD 2083-2037#    TEMP 120

DRILL STEM TEST #2 4257-4315

Open 30-30-30-30

Recovered: 1' free oil

69' wcm

IFP 12-28#      FFP 32-51#  
ISIP 1236#      FSIP 1201#  
HYD 2072-2050#    Temp 115

DRILL STEM TEST #3 4315-4350

Open 30-30-90-45

Recovered: 120' wcm

360' water

IFP 21-113#      FFP 127-195#  
ISIP 1097#      FSIP 228#  
HYD 2110-2086#    TEMP 123

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# ALLIED CEMENTING CO., INC. 17432

Federal Tax I.D. XXXXXXXXXX

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Ness City

DATE <u>9-17-04</u>	SEC. <u>24</u>	TWP. <u>19</u>	RANGE <u>24</u>	CALLED OUT <u>3:15pm</u>	ON LOCATION <u>4:45pm</u>	JOB START <u>8:50pm</u>	JOB FINISH <u>9:15pm</u>
LEASE <u>Mc Coy (TJ)</u>	WELL # <u>1-24</u>	LOCATION <u>Ness City 3.5 1w 1/2s</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Mallard

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 279

CASING SIZE 8 5/8 DEPTH 278

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT KCC

CEMENT LEFT IN CSG. 15

PERFS. \_\_\_\_\_ NOV 03 2004

DISPLACEMENT 17 BBL

EQUIPMENT CONFIDENTIAL

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 180 Com 3%cc 2%del

PUMP TRUCK CEMENTER Mark

# 224 HELPER J. Weighouse

BULK TRUCK DRIVER Lanise

# 260

BULK TRUCK DRIVER \_\_\_\_\_

COMMON <u>BD 04</u>	@	<u>785</u>	<u>1413.00</u>
POZMIX	@		
GEL <u>3 qt</u>	@	<u>11.00</u>	<u>33.00</u>
CHLORIDE <u>6 qt</u>	@	<u>33.00</u>	<u>198.00</u>
ASC	@		
HANDLING <u>189 mt</u>	@	<u>1.35</u>	<u>255.15</u>
MILEAGE <u>4</u>	@	<u>1.25</u>	<u>5.00</u>
TOTAL			<u>2049.15</u>

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REMARKS:

circ 8 5/8 cas using pump  
Max 180 cc cement, deep plug  
w/ 17 BBL cemented case

Thanks

SERVICE

DEPTH OF JOB <u>278</u>		
PUMP TRUCK CHARGE		<u>570.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>4</u>	@	<u>4.00</u>
TOTAL		<u>586.00</u>

CHARGE TO: Pintail Pt LTD.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

MANIFOLD <u>top w/ 000</u>	@	<u>55.00</u>	<u>55.00</u>
TOTAL			<u>55.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner, agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

Lyle Tuergensen  
PRINTED NAME