KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



	WELL	COMPLETION	FORM
WELL	HISTORY	- DESCRIPTION O	FWELL & LEASE

Operator: License # 33397	API No. 15 - 011-22980-0000
Name: Running Foxes Petroleum Inc.	County: Bourbon
Address: 14550 East Easter Ave., Ste 1000	
City/State/Zip: Centennial, CO 80112	660 feet from S N (circle one) Line of Section
Purchaser:	660 feet from E) W (circle one) Line of Section
Operator Contact Person: Steven Tedesco	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 617-8919	(circle one) NE SE NW SW
Contractor: Name: McGowan Drilling	Lease Name: Braun Well #: 1-34
License: 5786	Field Name: Devon
Wellsite Geologist: None	Producing Formation: Drywood, Aw and Riverton coals
Designate Type of Completion:	Elevation: Ground: 925 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 682 Plug Back Total Depth:
Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 630'
Operator:	feet depth to surface w/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) AUT II With
Deepening Re-perf Conv. to Enhr/SWD	8-28-07
Plug BackPlug Back Total Depth	Chloride content ppm Fluid volume bbls Dewatering method used air dry RECEIVED
Commingled Docket No	Dewatering method used <u>air dry RECEIVED</u> KANSAS CORPORATION COMMISSION
Dual Completion Docket No.	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
7/04/0004	Lease Name: License NidSERVATION DIVISION
7/21/2004 7/23/2004 11/1/2004 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R WICHITA KS West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	on the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, error conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It is months if requested in writing and submitted with the form (see rule 82-3-104 and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulaterin are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: The Signature of the Signatur	KCC Office Use ONLY
Fitle: President Date: Nov 2, 2004	Letter of Confidentiality Received
Subscribed and sworn to before me this Zndday of November	If Denied, Yes Date:
0 0 Y	M. Wireline Log Received
The Jane 55:00	TAR Geologist Report Received
Notary Public: Andha W Orth J. 15	UIC Distribution
Date Commission Expires: 5-22-08	<u>: </u>
n :	

perator Name: Runi	ning Foxes Petro	leum Inc.			Mame.	raun		Well #: 1-3	4	
STRUCTIONS: Sho	ART-	✓ East			Bourbo		t all final copies of c	Irill stems te	ests giving in	nterval
sted, time tool open mperature, fluid reco ectric Wireline Logs	and closed, flowing overy, and flow rates	and shut-ir if gas to su	n pressures, v urface test, al	vhether sh ong with fi	ut-in pres	sure reached	static level, hydrost	atic pressur	es, bottom i	UOIA
rill Stem Tests Taken		☐ Yes	. ✓ No		⊘ Lo	g Format	ion (Top), Depth and	d Datum	Sa	mple
(Attach Additional S		☐ Yes	. ✓No		Name			Top Datu 220 705		
amples Sent to Geol	logical Sulvey	✓ Yes		Cherokee Drywood			555		370	
ores Taken ectric Log Run		✓ Yes	_		Aw	1000		597	32	:8
(Submit Copy)					Rive	rton		622	302	
st All E. Logs Run:						issippian		632		
Density-Neutro	on, Dual Indu	ction								
<u> </u>		Panart		RECORD	Ne Urface inte	w 🗹 Used	ction. etc.			
D	Size Hole	Size	Casing	We	ight	Setting	Type of	# Sacks Used		nd Percent ditives
Purpose of String Surface	Drilled 9 5/8	Set ((In O.D.)	20 lbs	. / Ft.	Depth 20 feet	Portland	5	None	Jill VG3
Production	6.75	4.5		10 lbs		630'	50/50 Poz mix	130	3 sks F	lo seal
			ADDITIONAL	CEMENT	ING / SQL	JEEZE RECOF	RD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sack	s Used		Type and Po	ercent Additiv	es	
Shots Per Foot	PERFORAT	ION RECOR	D - Bridge Plu ach Interval Pe	igs Set/Type	e		racture, Shot, Cement (Amount and Kind of Ma		cord	Depth
-	554 to 558'	rootage of c	acii iiitei vari e			50 sacks of 10/20 sand, 240 bbls of 2% KCL water 554 to 556				
4	597' to 600'					50 sacks of 10/20 sand, 240 bbls of 2% KCL water 597 to 600				
4			50 sacks o	f 10/20 sand, 240 t	bis of 2% h	(CL water	622 to 62			
TUBING RECORD 2	Size 3/8	Set At 610		Packer 613	r At	Liner Run	Yes No			
Date of First, Resume Awaiting pipel	rd Production, SWD or ine	Enhr.	Producing Me	ethod	Flowin	ng 📝 Pur	nping Gas Li	n 🗆	Other (Explain,)
Estimated Production Per 24 Hours	Oil O	Bbis.	Gas 20	Mcf	Wa 20	ter	Bbls.	Gas-Oil Ratio		Gravity
Disposition of Gas		COMPLETION	L		 	Production I	nterval			
Vented ✓ Solo	Used on Lease	•	Open Hole		erf.	Dually Comp.	Commingled			

A Secretary of the second



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER 22083

LOCATION ______

FIELD TICKET

CHARGE TO RULL ING EQUAL CONTRACTOR RECEIVED MANUAL CONTRACTOR MC GOWN ACCOUNT QUANTITY OF UNITS DESCRIPTION OF SERVICES OR PRODUCT UNIT ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OR PRODUCT PRICE AMOUNT SYD! LO SO COSSAY TO STAY STAY TO STAY STAY STAY STAY STAY STAY STAY STAY		MER ACCT # WELL I		SECTION TWP	RGE COUN		PRMATION
NUMB ADDRESS 14550 E. Eader AU SW1/000 OPERATOR TY & STATE CEMENT'S CONTRACTOR MC GOWN ACCOUNT QUANTITY OF UNITS DESCRIPTION OF SERVICES OR PRODUCT PRICE AMOUNT SYO 10 PUMP CHARGE Come and Construct PRICE AMOUNT SYO 10 So Contractor Price Amount SYO 10 PUMP CHARGE Come and Construct PRICE AMOUNT SYO 10 So Construct Price Amount RECEIVED KANSAS CORRORATION ON PUMPS SION NOV IS 2014 SYO 10 So Miles TOMMILES CONSERVATION DIVISION WICHTAN KS STAND BY TIME MILEAGE SYO 10 So Amiles STAND BY TIME MILEAGE WATER TRANSPORTS VACUUM TRUCKS FRAC SAND 1/24 10 103 SX CEMENT 59/50 Po E BOAR SON CONSERVATION CONSER	_	·		OWNER	,		· · · · · · · · · · · · · · · · · · ·
ACCOUNT QUANTITY OF UNITS DESCRIPTION OF SERVICES OR PRODUCT PRICE AMOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OR PRODUCT PRICE AMOUNT CODE TOTAL CODE TOTAL TOTAL AMOUNT CODE TOTAL CODE TOTAL AMOUNT CODE TOTAL TOTAL AMOUNT CODE TOTAL CODE TOTAL TOTAL CODE TOTAL TOTAL TOTAL AMOUNT CODE TOTAL TOTAL CODE TOTAL TOTAL CODE TOTAL TOTAL TOTAL TOTAL CODE TOTAL T		•	ler AU swf 1000	OPERATOR	.,,,,,		······
SOOE DESCRIPTION OF SERVICES OF PRODUCT SYD 2.10 PUMP CHARGE Comend Cosing 675. YO 2.10 630' Cosdage 14 -NC YO 6.10 68 miles Pump Track miles lawly 153. Y/4 - Rabber Plag 35.00 1//8 - NO 4 SIX Premium Col 47.2 1//07.10 3 Six Cellotlakes Fla-Seal 1/3.2 TO 810 20% Deelcemb Succharge NC 94411 KANSAS CORPORATION OF MANSSION NOV 11 3 2014 SYOTA 10 68 miles TONNIES CONSERVATION DIVISION 239.0 SYOTA 10 68 miles WATER TRANSPORTS 280.0 VACUUM TRUCKS FRAC SAND 1// 24 ./0 103 Six CEMENT SO/SO Poz BOAC BOX CO SIX SALES TAX 551.0 ESTIMATED TOTAL 2782.	TY & STATE C	entennial, C	0 80/12	CONTRACTOR	Mc Gown		
102.10 630' Costing Footage 14 — NC 1406.10 68 miles Page Track miles lawy 153. 14404.10 1 9/2-Rabber Plag 35.00 1//8.10 4 SK Premium Gel 47.2 1//07.10 3 SK Celloflakes Flo-Seal 1/3, 2 308.10 20% Weekenh Surcharge NC 9441 KANSAS CORPORATION OF MAISSION NOV IS 2084 STAND BY TIME MICHITA, KS STAND BY TIME MICHITA, KS FRAC SAND 1// 24.10 103 SK CEMENT 50/50 Po E BOAR DO. CO STAND SALES TAX 555.1	ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION (OF SERVICES OR PRODU			TOTAL AMOUNT
406.10 (8 miles Plang) Track miles lawy 153. 1404.10 Y/2- Racher Plang 35.00 1//8.10 4 sx Premium Gel 47.2 1/07.10 3 sx Cellollakes Flo-Seal 1/3.2 308.10 20% Urelcent Sercharge - NC 4447 KANSAS CORPORATION COMMISSION NOV 0 3 2004 SYOT A 10 68 miles TON-MILES CONSERVATION DIVISION WICHTA, KS STAND BY TIME MILEAGE MILEAGE MILEAGE 1/24.10 103 sx CEMENT 59/50 for Boardon Co Mileague SALES TAX 55.1 ESTIMATED TOTAL 3722.					ing		675.00
1404,10 / SIX Premium Gel 47,2 1/07,10 3 Six Cellotlakes Flo-Seal 1/3,2 308,10 20% Weekenk Surchars e- NC 4447 RECEIVED KANSAS CORPORATION OF MANISSION NOV [3 20]4 SY07 A 10 68 mi/es TON-MILES CONSERVATION DIVISION WICHITA, KS MILEAGE MILEAGE STAND BY TIME MILEAGE MILEAGE SSOI C 10 3/2/Ars WATER TRANSPORTS VACUUM TRUCKS FRAC SAND 1/24.10 103 SX CEMENT 59/50 Po E Boardon Co Signales Tax 55,11 ESTIMATED TOTAL 2792.	402.10	_ 630'	Cosing	rootage		14	_//C —_
1/18 = 10	406,10	68 miles	Permys Trans	ck miles /w	alf		153.40
1/07 _ 10	1404.10		4/2 Ra	66er Plug			35.00
10	1/18 .10	4 sx	Premjun	n Gel			17,20
RECEIVED KANSAS CORPORATION OF MMISSION	1/07.10	3sk	Celloflas	kes Flo-Sea	/		13.25
	30810	20%	Weeken	Sercharg	e/	VC	144.63
NOV 0 3 2004							
SYOT A 10 68 mi/es TON-MILES CONSERVATION DIVISION 239.5 STAND BY TIME WICHITA, KS SYOT A 10 68 mi/es TON-MILES WICHITA, KS STAND BY TIME WICHITA, KS MILEAGE VACUUM TRUCKS FRAC SAND 124.10							
STAND BY TIME MILEAGE SSO / C . / 0 3 /2 / 2 WATER TRANSPORTS VACUUM TRUCKS FRAC SAND // 24 . / 0 / 03 5 x CEMENT SO/50 Po = Boar don Co Sis Sales tax SSO / C . / 0 9			BLENDING & HANDLING				
SSO / C 10 3 1/2 / S WATER TRANSPORTS VACUUM TRUCKS FRAC SAND 1/24.10 103 S X CEMENT 50/50 Po = Boar don. Cc 63/5 Sales tax 55.1 ESTIMATED TOTAL 2792.	5 Y07 A ./	10 68 miles	STAND BY TIME				239.90
ESTIMATED TOTAL 2722.	5501 C.1	10 3 1/2 hos	WATER TRANSPORTS VACUUM TRUCKS				280. 00
1 4227	1/24.10	103 sx	CEMENT 50/50	Piz Bou	don Co 63	SALES TAX	55,14
1 4227						total.	
		SIGNATURE	1	CIS FOR MAN	ESTIN ill Za	WATED TOTAL TOTAL	7 22.72 7278.
(N^{\vee})				(XI)		1. 0	n 4/

GONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUI	MBER 29074
LOCATION_	Offawar
FOREMAN_	Offauca Bill Zalvel

TREATMENT REPORT

DATE	CUSTOMER#	STOWN	FOHMATION	1	TRUCK#	DRIVER	TRUCK #	DRIVER
6-5-04		1-34			197	Herb.		
SECTION	TOWNSHIP	RANGE	COUNTY		206	Johnny W	/	
34	24	24	Row Son Co	,	140.777	Tim		
CUSTOMER	· • · · ·	**	N. C.	1		7777		
Ra	a a inc	EN				<u> </u>	RECE	VED
MAILING ADDRE	SS			1			A NSAS CORPORAT	ON COMMISSION
1455	OF	Easter Ao.	5+1000				NOV 0	2004
CITY		- ASISI 110.	יישב ישב	1		<u> </u>	1104 0	2001
Cec	rtennia	ſ			L	<u> </u>	CONSERVATION	N DIVISION
STATE	110///60	ZIP CODE		1			WICHITA	, KS
. C	20	8011	7			7/05 45 7		
						TYPE OF TI		
					[] SURFACE		[] ACID BREA	
TIME ARRIVED (J	≯ APRODUCTI		[] ACID STIMU	
	WELL	T		7	[] SQUEEZE	CEMENT	[] ACID SPOT	TING.
HOLE SIZE	63/4	PACKER DEPT	H	4	[] PLUG & AB	BANDON	[] FRAC	
TOTAL DEPTH	_682'	PERFORATION	IS		[] PLUG BAC	K	[] FRAC + NIT	ROGEN
		SHOTS/FT		1	[] MISP. PUM	P	[]	
CASING SIZE	4/2"	OPEN HOLE			[] OTHER	-	[]	
CASING DEPTH	630							
CASING WEIGHT	r	TUBING SIZE				PRESSURE L	IMITATIONS	
CASING CONDIT	ION	TUBING DEPTH	1				THEORETICAL	INSTRUCTED
		TUBING WEIGH	-IT		SURFACE PIPE			
		TUBING COND	ITION		ANNULUS LONG	STRING		
REATMENT VIA	\]	TUBING			
				•		····	3	
NSTRUCTION P	RIOR TO JOB 2	5kublished	Circul	ed one	Mouel + Pan	1001 7	ar Gel F	March R
5 RRL WO	Her, M	xed & Pan	1000 /1	25.5×	50/50 Poz 2	% Gel 3/4/	1- Fla See 1	P YRRI
Attend of (curent.		so Flust			2 Rubber 1	2/4 to 7	D. 600 P3
AUTHOR	IZATION TO PE		+ Floot	TITLE		- Davidez J	DA	
			,				6-5-0	
TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI		
				PPG				
		/ 2	1				BREAKDOWN F	
							DISPLACEMENT	
			/_			250055	MIX PRESSURE	
							MIN PRESSURE	<u> </u>
						600 PSI	ISIP	
							15 MIN.	
						4.5BM	MAX RATE	
							MIN RATE	