

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33397
Name: Running Foxes Petroleum Inc.
Address: 14550 East Easter Ave., Ste 1000
City/State/Zip: Centennial, CO 80112
Purchaser: _____
Operator Contact Person: Steven Tedesco
Phone: (303) 617-8919
Contractor: Name: McGowan Drilling
License: 5786
Wellsite Geologist: None

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

7/21/2004	7/23/2004	11/1/2004
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

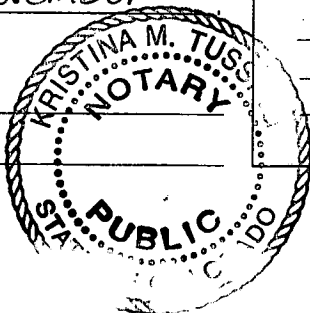
API No. 15 - 011-22980-0000
County: Bourbon
____ - ____ - ____ Ne - Ne Sec. 34 Twp. 24 S. R. 24 East West
660 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Braun Well #: 1-34
Field Name: Devon
Producing Formation: Drywood, Aw and Riverton coals
Elevation: Ground: 925 Kelly Bushing: _____
Total Depth: 682 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 630'
feet depth to surface w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *As if with 8-28-07*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used air dry **RECEIVED**
Location of fluid disposal if hauled offsite: **KANSAS CORPORATION COMMISSION**
NOV 03 2004
Operator Name: _____
Lease Name: _____ License: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: Nov 2, 2004
Subscribed and sworn to before me this 2nd day of November
20 04.
Notary Public: [Signature]
Date Commission Expires: 5-22-08



KCC Office Use ONLY

____ Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Operator Name: Running Foxes Petroleum Inc. Lease Name: Braun Well #: 1-34

Sec. 1 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Density-Neutron, Dual Induction

<input checked="" type="checkbox"/> Log		Formation (Top), Depth and Datum		<input type="checkbox"/> Sample
Name	Top	Datum		
Cherokee	220	705		
Drywood	555	370		
Aw	597	328		
Riverton	622	302		
Mississippian	632	282		

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8	8 5/8	20 lbs	20 feet	Portland	5	None
Production	6.75	4.5	10 lbs	630'	50/50 Poz mix	130	3 sks Flo seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	554 to 558'	50 sacks of 10/20 sand, 240 bbls of 2% KCL water	554 to 558'
4	597' to 600'	50 sacks of 10/20 sand, 240 bbls of 2% KCL water	597 to 600
4	622' to 628'	50 sacks of 10/20 sand, 240 bbls of 2% KCL water	622 to 628

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8	610	613		
Date of First, Resumerd Production, SWD or Enhr. Awaiting pipeline			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	0	20	20			

Disposition of Gas Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 22083

LOCATION Attawa
Chanute

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
6-5-04	10960	Braun 1-34		34	24	24	Barton	
CHARGE TO <u>Running Foo</u>				OWNER				
MAILING ADDRESS <u>14550 E. Easter Av suit 1000</u>				OPERATOR				
CITY & STATE <u>Centennial, Co 80112</u>				CONTRACTOR <u>McGown</u>				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401.10	1	PUMP CHARGE Cement Casing		675.00
5402.10	630'	Casing Footage	.14	-NC-
5406.10	68 miles	Pump Truck miles 1 way		153.00
4404.10	1	4 1/2 Rubber Plug		35.00
1118.10	4 SK	Premium Gel		47.20
1107.10	3 SK	Celluloses Flo-Seal		113.25
5308.10	20%	Weekend surcharge	NC	444.63 ✓
RECEIVED KANSAS CORPORATION COMMISSION NOV 03 2004				
3407 A.10	68 miles	BLENDING & HANDLING TON-MILES	CONSERVATION DIVISION WICHITA, KS	239.90
5501 C.10	3 1/2 hrs	STAND BY TIME MILEAGE WATER TRANSPORTS VACUUM TRUCKS FRAC SAND		280.00
1124.10	103 SK	CEMENT 50/50 P ₁₀₂	Barton Co. 6.3% SALES TAX	679.80 55.14

Revin 2790

ESTIMATED TOTAL \$2782.92

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

CUSTOMER or AGENT (PLEASE PRINT)

DATE 6-5-04

190677

