

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 6766  
Name: N & W Enterprises  
Address: 1111 S. Margrave  
City/State/Zip: Fort Scott, KS 66701  
Purchaser: LP Marketing  
Operator Contact Person: Thomas L. Norris  
Phone: (620) 223-6559  
Contractor: Name: McGown Drilling  
License: 5786  
Wellsite Geologist: NA

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  Temp. Abd.  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

9/28/2004 9/29/2004 10/16/2004  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 037-21660-00-00  
County: Crawford  
NE NE SE SE Sec. 33 Twp. 28 S. R. 22  East  West  
2475 feet from (S) N (circle one) Line of Section  
495 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Meyer Well #: 24  
Field Name: Walnut SE  
Producing Formation: Bartlesville  
Elevation: Ground: N/A Kelly Bushing: \_\_\_\_\_  
Total Depth: 420 Plug Back Total Depth: 416.6

Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 420  
feet depth to TOP w/ 50 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) Alt II w/whw 8-28-07  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas L. Norris  
Title: Pres. Date: 10/25/04  
Subscribed and sworn to before me this 25 day of October,  
2004.  
Notary Public: Virginia B. Norris  
Date Commission Expires: 3-30-05

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

NOV 03 2004  
VIRGINIA B. NORRIS  
Notary Public  
Exp 3-30-05

Operator Name: N & W Enterprises Lease Name: Meyer Well #: 24  
 Sec. 33 Twp. 28 S. R. 22  East  West County: Crawford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>390</td> <td>400</td> </tr> </table>	Name	Top	Datum	Bartlesville	390	400
Name	Top	Datum					
Bartlesville	390	400					

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	10 1/2	8 5/8	9lbs/ft	20 ft.	Portland #1	5	NA
Production	6 1/2	2 7/8	6 1/2 lbs/ft.	420 ft.	Portland #1	50	NA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 shots/ft.	390 - 400	Fracture - 20/40 Sand 20 Sacks	390 - 400

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	420 ft.	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
10/16/2004			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1/2	NA	25	NA	31

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

# Norris Welding Services, Inc

# INVOICE

1111 S Margrave  
Fort Scott, Kansas 66701  
620-223-6559

DATE:  
November 2, 2004

INVOICE #108

**Bill To:**  
N & W Enterprises, Inc.  
1111 S Margrave  
Fort Scott, Kansas 66701

**For:**  
Meyer Lease Cement Wells

DESCRIPTION	AMOUNT
Well #24 50 Sacks Portland #1 Cement	279.50
Pump Charge for circulating 50 sacks of cement to top	150.00
<b>KCC</b> <b>NOV 02 2004</b> <b>CONFIDENTIAL</b>	
<b>TOTAL</b>	<b>\$ 429.50</b>

THANK YOU FOR YOUR BUSINESS!