

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE  
KCC

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 30604  
Name: Raydon Exploration, Inc. **NOV 08 2004**  
Address: 9400 N. Broadway, Ste. 400 **CONFIDENTIAL**  
City/State/Zip: Oklahoma City, OK 73114  
Purchaser: \_\_\_\_\_  
Operator Contact Person: David E. Rice  
Phone: (620) 624-0156  
Contractor: Name: Big A Drilling  
License: 31572  
Wellsite Geologist: Ed Grievess

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

10-15-04	10-24-04	10-26-04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 119-211360000  
County: Seward **LEASE**  
W/2SW Sec. 05 Twp. 32 S. R. 26  East  West  
1320 feet from (S) N (circle one) Line of Section  
660 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: St. Lawrence Well #: 1-5  
Field Name: Wildcat  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2488' Kelly Bushing: 2499'  
Total Depth: 5700' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 1661' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) **ALT I WITH 8-28-07**  
Chloride content 7000 ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

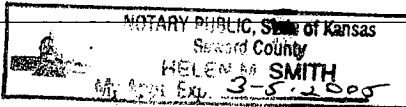
Signature: David E Rice

Title: Agent Date: 11-08-04

Subscribed and sworn to before me this 8th day of November

~~X~~ 2004  
Notary Public: [Signature]

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

JAN 1970

Operator Name: Raydon Exploration, Inc. Lease Name: St. Lawrence Well #: 1-5  
 Sec. 05 Twp. 32 S. R. 26  East  West County: Seward

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Spectral Density Dual Spaced Neutron II Log High Resolution Induction Log Microlog	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Base Heebner</td> <td>4391</td> <td></td> </tr> <tr> <td>Toronto</td> <td>4401</td> <td></td> </tr> <tr> <td>Marmaton</td> <td>5123</td> <td></td> </tr> <tr> <td>Cherokee</td> <td>5257</td> <td></td> </tr> <tr> <td>Chester</td> <td>5482</td> <td></td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Base Heebner	4391		Toronto	4401		Marmaton	5123		Cherokee	5257		Chester	5482	
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																				
Name	Top	Datum																				
Base Heebner	4391																					
Toronto	4401																					
Marmaton	5123																					
Cherokee	5257																					
Chester	5482																					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1661'	Midcon C	405	3%cc, 1/2# floccul
					Premium Plu	150	2%cc, 1/4# floccul

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

<b>TUBING RECORD</b>		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ALLIBURTON JOB SUMMARY

SALES ORDER NUMBER <b>3341575</b>		TICKET DATE <b>10/16/04</b>	
NWA / COUNTRY <b>Mid Continent/USA</b>		BDA / STATE <b>MC/Ks</b>	
H.E.S. EMPLOYEE NAME <b>JASON CLEMENS</b>		PSL DEPARTMENT <b>Cement</b>	
CENTRAL OPERATIONS <b>MCLJ 0110 / 198516</b>		CUSTOMER REP / PHONE <b>30 DAVID RICE</b>	
LOCATION <b>LIBERAL</b>		COMPANY <b>RAYDON EXPLORATION</b>	
WELL TYPE <b>01 Oil</b>		APIUM #	
WELL LOCATION <b>MEADE</b>		DEPARTMENT <b>ZI</b>	
LEASE NAME <b>ST. LAWRENCE</b>		SAP BOMB NUMBER <b>7521</b>	
Well No. <b>1-5</b>		Cement Surface Casing	
SEC / TWP / RNG <b>5 - 32S - 26W</b>		HES FACILITY (CLOSEST TO WELL SITE) <b>LIBERAL, KS</b>	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Clemens, A 198516	4.8			
Wiltshire, M 195811	4.8			
Tatro, S 318951	4.8			
Martin, J	4.8			

H.E.S. UNIT #S / (R/T MILES)	R/T MILES	R/T MILES	R/T MILES	R/T MILES
10547690	60			
10251403	60			
10011406-10011272	30			
10243558-10011278	30			

Form Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

Date	Called Out	On Location	Job Started	Job Completed
	10/16/2004	10/16/2004	10/16/2004	10/16/2004
Time	0900	1300	1606	1717

Type and Size	Qty	Make
Float Collar		H
Float Shoe		O
Centralizers	4	W
Top Plug	1	C
HEAD	1	H O
Limit clamp	1	O
Weld-A	1	W
Guide Shoe	1	C
BTM PLUG		O

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	N	24#	8 5/8		0	1,665	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials			
Mud Type	Density	Lb/Gal	
Disp. Fluid	Density	Lb/Gal	
Prop. Type	Size	Lb	
Prop. Type	Size	Lb	
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
Breaker	Gal/Lb	In	
Blocking Agent	Gal/Lb		
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
10/16		10/16	1.0	Cement Surface Casing
<b>Total</b>		<b>Total</b>	1.0	

**RECEIVED**  
 NOV 09 2004  
 KCC WICHITA

Hydraulic Horsepower		
Ordered	Avail.	Used
Average Rates in BPM		
Treating	Disp.	Overall
Cement Left in Pipe		
Feet	Reason	SHOE JOINT
45		

Cement Data									
Stage	Sacks	Cement	Bulk/Sks	Additives			W/Rq.	Yield	Lbs/Gal
1	405	MIDCON C		3% CC - 1/2# FLOCELE			17.92	2.92	11.40
2	150	PREM PLUS		2% CC - 1/4# FLOCELE			6.30	1.34	14.80
3									
4									

Summary			
Circulating	Displacement	Preflush:	BBI
Breakdown	MAXIMUM	Load & Bkdn:	Gal - BBI
Lost Returns	Lost Returns	Excess /Return	BBI
Cmt Rtn#Bbl	Actual TOC	Calc. TOC:	
Average	Frac. Gradient	Treatment:	Gal - BBI
Shut In: Instant	5 Min.	Cement Slurry	BBI
	15 Min.	Total Volume	BBI
			350.00

Frac Ring #1 \_\_\_\_\_ Frac Ring #2 \_\_\_\_\_ Frac Ring #3 \_\_\_\_\_ Frac Ring #4 \_\_\_\_\_

THE INFORMATION STATED HEREIN IS CORRECT  
 CUSTOMER REPRESENTATIVE

*Don Brown*  
 SIGNATURE

