

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783

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DEC 26 2006
CONSERVATION DIVISION
WICHITA, KS

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/26/06</u>	<u>8/28/06</u>	<u>9/1/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26915 -60-00
County: Wilson
_____ se _____ sw Sec. 2 Twp. 30 S. R. 16 East West
660 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Driskell, Milford Well #: 2-2
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 864 Kelly Bushing: n/a
Total Depth: 1212 Plug Back Total Depth: 1204.55
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1204.55
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan alt II KGR 10/31/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 12/22/06
Subscribed and sworn to before me this 22nd day of December,
2006.
Notary Public: Terri Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Driskell, Miliford Well #: 2-2
 Sec. 2 Twp. 30 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron Log Dual Induction Log Compensated Density Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	23	"A"	4	
Production	6-3/4	4-1/2	10.5	1204.55	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	874-876/756-759/735-737	300gal 15%HCLw/ 26 bbls 2%kcl water, 490bbls water w/ 2% KCL, Biocide, 10500# 30/70 sand	874-876/756-759
			735-737
4	686-691/669-673	300gal 15%HCLw/ 34 bbls 2%kcl water, 531bbls water w/ 2% KCL, Biocide, 12500# 30/70 sand	686-691/669-673
4	864-870/850-854	300gal 15%HCLw/ 23 bbls 2%kcl water, 482bbls water w/ 2% KCL, Biocide, 13200# 30/70 sand	864-870/850-854

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>890.5</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>10/25/06</u>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>60.2mcf</u>	Water Bbls. <u>11.1bbls</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 08/27/06
Lease: Driskell, Milford
County: Wilson
Well#: 2-2
API#: 15-205-26915-00-00

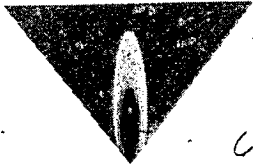
Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	675-681	Lime
20-85	Lime	676	Gas Test 8" at 1/4" Choke
85-116	Shale	681-683	Black Shale
116-127	Lime	683-685	Coal
127-153	Shale	685-732	Sandy Shale
153-221	Lime	711	Gas Test 22" at 1/4" Choke
221-255	Sand	732-734	Coal
255-360	Lime	734-754	Shale
360-406	Shale	754-756	Lime
406-455	Lime	756-758	Coal
455-460	Shale	758-794	Sandy Shale
460-472	Sand	794-795	Coal
472-564	Shale	795-808	Sandy Shale
564-566	Lime	808-810	Coal
566-568	Coal	810-830	Sandy Shale
568-596	Lime	830-832	Coal
596-599	Black Shale	832-858	Sandy Shale
599-612	Shale	858-860	Coal
612-619	Sand	860-872	Shale
619-642	Sandy Shale	872-875	Coal
642-643	Coal	875-883	Shale
643-668	Lime	883-885	Coal
660-	Gas Test 8" at 1/4" Choke	885-890	Shale
668-675	Black Shale	890-947	Sand

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

551 #

615950

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KANSAS CORPORATION COMMISSION

DEC 26 2006

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 1788

FIELD TICKET REF #

FOREMAN Joe Craig

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-1-06	Driskell miford 2.2	2	30	16	WIL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe Craig	6:45	12:00		903427		5.25	<i>Joe Craig</i>
Wesley	6:45			903197		5	<i>Wesley</i>
MARK R	7:00	↓		903230		5	<i>Mark R</i>
MARK RICK D	7:00			903400	932705	5	<i>David C</i>
DAVID C	7:00	↓		931415		5.5	<i>David C</i>
TPOY. W	6:30			extra		5	<i>TPOY. W</i>
Russell - A	7:00						

JOB TYPE Longstring HOLE SIZE 4 3/4 HOLE DEPTH 1212 CASING SIZE & WEIGHT 11 1/2 105
 CASING DEPTH 1204.55 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19.21 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Run 2 SKS gel swept to surface. Installed cement head PAW 1.3K gel
 + 12 bbl dual + 150 SKS of cement to get pipe to surface.
 Flush pump. Pump wiper plug to bottom of 2nd plant shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1204.55	FT 4 1/2 Casing	
	4	Centralisers	
931310	3 hr	Casing tractor	
607253	3 hr	Casing trailer	
903427	5.25 hr	Foreman Pickup	
903197	5 hr	Cement Pump Truck	
903230	5 hr	Bulk Truck	
1104	142 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement 3" Baffle	
1126	1	OWC - Blend Cement 4 1/2 wiper plug	
1110	15 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Colloidal	
1123	7000 gal	City Water	
903400	5 hr	Transport Truck	
932705	5 hr	Transport Trailer	
931415	5.5 hr	80 Vac	
Ravin 4513	1		