

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD Services, LP
License: 33837
Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8/27/06 8/28/06 9/5/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

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API No. 15 - 205-26916-00-00
County: Wilson
se nw Sec. 1 Twp. 30 S. R. 16 East West
1980 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Weidert, Terry R. John Head Well #: 5-1-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 860 Kelly Bushing: n/a
Total Depth: 1137 Plug Back Total Depth: 1130.19
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1130.19
feet depth to surface w/ 151 sx cmt.

Drilling Fluid Management Plan APP. II KGR 10/31/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 12/22/06
Subscribed and sworn to before me this 22nd day of December,
20 06.
Notary Public: Terra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

82806

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 08/28/06
Lease: Head, John A.
County: Wilson
Well#: 1-1
API#: 15-205-26916-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	667	Gas Test 15" at 1/4" Choke
20-73	Wet Sand	673-675	Black Shale
73-98	Lime	675-677	Coal
98-115	Shale	677-710	Sandy Shale
115-131	Lime	686	Gas Test 40" at 1/4" Choke
131-161	Shale	710-729	Shale
161-231	Lime	729-730	Coal
231-237	Shale	730-746	Sandy Shale
237-260	Shale with Lime streaks	746-748	Coal
260-340	Lime	748-783	Shale
340-450	Shale	783-784	Coal
450-506	Lime and Shale	784-796	Sandy Shale
506-560	Sandy Shale	796-797	Coal
560-562	Black Shale	797-825	Sandy Shale
562-591	Lime and Shale	825-826	Coal
591-593	Black Shale	826-836	Sandy Shale
593-600	Sandy Shale	836-855	Shale
600-612	Sand	855-856	Coal
612-631	Sandy Shale	856-900	Shale
631-632	Coal	900-940	Sandy Shale
632-654	Lime	940-960	Sand
644	Gas Test 15" at 1/4" Choke	960-970	Sandy Shale
654-663	Black Shale	970-1010	Sand
663-673	Lime	1010-1054	Sandy Shale

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QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

SSI#

616430

TICKET NUMBER 1793

FIELD TICKET REF #

FOREMAN Craig C.

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
Sept. 5, 2006	John Head A-1	1	30	16	Wilson

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig C.	7:00	10:15		903427		3.25	[Signature]
Wes F.	7:00			903197		3.25	Wes F.
Marwick D.	7:00			903103		3.25	Marwick D.
Mark B.	7:00						
David C.	7:15			903400	932705	3	David C.
Troy W.	4:30			931415		3.75	Troy W.
Russell A.	N/A	✓		Extra		3.25	Russell A.

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1137 CASING SIZE & WEIGHT 4 1/2 x 10.5
 CASING DEPTH 1130.19 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.02 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

ran 2 SKS gel surmt to surface. Installed cement head Ran 12 bbl due to 151 SKS of cement to get due to surface. Flo-hi pump Pump wiper plug to bottom & set Float shoe.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	14.5		
	1130.19	FL 4 1/2 casing	
	6	centralizers	
931300	1.5 hr	casing tractor	
607253	1.5 hr	casing tractor	
903427	3.25 hr	Foreman Pickup	
903197	3.25 hr	Cement Pump Truck	
903103	3.25 hr	Bulk Truck	
1104	142 SK	Portland Cement	
1124	1	50750 POZ Blend Cement <u>Be Ave 3 1/2'</u>	
1126	1	OWC Blend Cement <u>4 1/2 wiper plug</u>	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>calc chloride</u>	
1123	7000 gals	City Water	
903400	3 hr	Transport Truck	
932705	3 hr	Transport Trailer	
931415	3.75 hr	80 Vac	
Ravin 4513	1	4 1/2 float shoe	