Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344	API No. 15 - 205-26916~00 -00
Name: Quest Cherokee, LLC	County: Wilson
Address: 211 W. 14th Street	senw_Sec. 1 Twp. 30 S. R. 16 V East West
City/State/Zip: Chanute, KS 66720	1980 feet from S / (V) (circle one) Line of Section
Purchaser: Bluestem Pipeline, LLC	1980 feet from E (W) circle one) Line of Section
· · · · ·	Footages Calculated from Nearest Outside Section Corner:
Operator Contact Person: Jennifer R. Ammann RECEIVED Phone: (620) 431-9500 KANSAS CORPORATION COMMI	Policy (circle one) 'NE SE NW SW
	SSION (circle one) NE SE NW SW Lease Name: Weidert, Terry R. John Head Well #: 5-1 1-1
Contractor: Name: TXD Services, LP DEC 2 6 2006	Field Name: Cherokee Basin CBM
License: 33837 Wellsite Geologist: Ken Recoy WICHTA DIVISION	Field Name: Multiple
World A KS	Producing Formation: Multiple
Designate Type of Completion:	Elevation: Ground: 860 Kelly Bushing: n/a
New Well Re-Entry Workover	Total Depth: 1137 Plug Back Total Depth: 1130.19
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 23 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1130.19
Operator:	feet depth to surface w/ 151 sx cmt.
Well Name:	- MAT WAR 10/2
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (L.) KAR 10/31, (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
8/27/06 8/28/06 9/5/06 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R
Recompletion Date Reached 18 Completion Date of Recompletion Date	County: Docket No.:
	•
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL_CEMENTING
herein are complete and correct to the best of my knowledge.	
	KCC Office Use ONLY
Signature: Ammun	
Title: New Well Development Coordinator Date: 12/22/06	
Subscribed and sworn to before me this 22 day of	If Denied, Yes Date:
20 OL.	Wireline Log Received
	Geologist Report Received
Notary Public: Devica Flauman	UIC Distribution
Date Commission Expires: 8-4-2010	TERRA KLAUMAN
	Notary Public - State of Konney
My Appr	1. Expires 8-4-2010

Operator Name: Qu	est Cherokee, LL	.C	,	Lea	ase Name:.	Weidert, Ter	ry R.	Well #: <u>5-1</u>	y	
Sec. 1 Twp. 3			t West		inty: Wilso					
INSTRUCTIONS: S tested, time tool ope temperature, fluid re Electric Wireline Log	en and closed, flowin covery, and flow rate	g and shu s if gas to	t-in pressures, surface test, a	whether along wit	r shut-in pr	essure reached	l static level, hydi	rostatic pressure	es, bottom h	ole
Drill Stem Tests Take		Y	∕es ✓ No		⊘ ι	_og Forma	tion (Top), Depth	and Datum	Sam	aple
Samples Sent to Ge	ological Survey	□ Y	′es ☑ No		Nan See	ne attached		Тор	Datu	mı
Cores Taken										
List All E. Logs Run:	:									
Gamma Ray N Dual Induction Compensated		on Log						4.4		
		Repo		RECOR conductor	_	ew 🔲 Used ermediate, produ	ction, etc.			
Purpose of String	Size Hole Drilled	Si	ze Casing et (In O.D.)	V	Weight bs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Additi	
Surface	12-1/4	8-5/8"	. (III O.D.)	20	55.77 t .	23	"A"	4	Additi	<u>ves</u>
Production	6-3/4	4-1/2		10.5		1130.19	"A"	151		
		1	ADDITIONAL	CEMEN	NTING / SQ	UEEZE RECOR	D			
Purpose: Perforate Protect Casing Plug Back TD	Depth Top Bottom	Type of Cement		#Sa	#Sacks Used Type and Percent Additives					
Plug Off Zone										
Shots Per Foot			RD - Bridge Plu Each Interval Pe		/pe		acture, Shot, Ceme Amount and Kind of M		d	Depth
4	783-785/746-74	9/729-73	31			300gal 15%HCL w/ 25 bbls 2%kd water, 440bbls water w/ 2% KCL, Blockle, 10500# 30/70 sand 783-785/746-749				
									72	9-731
4	675-680/658-66	2				300gal 15%HCLw/ 50 t	bis 2%kd weter, 581bbis weter	w 2% KCL, Biocide, 14000	# 30/70 sand 675-	-680/658-662
TUBING RECORD 2-	Size ·3/8"	Set At 795.65		Packe n/a	er At	Liner Run -	Yes V	0		
Date of First, Resumer	rd Production, SWD or I	Enhr.	Producing Me	thod	Flowin	ig 🔽 Pump	oing Gas L	.ift	er (Explain)	
Estimated Production Per 24 Hours	on Oil Bbls. Gas			Mcf	Wat		Bbls.	Gas-Oil Ratio	G	Gravity
Disposition of Gas	METHOD OF	COMPLETION	<u> </u>		1.	Production Inte	erval			
Vented ✓ Sold (If vented, Sold	Used on Lease		Open Hole	☑ P	Perf.	Dually Comp.	Commingled			

82806

Michael Drilling, LLC P.O. Box 402

Iola, KS 66749 620-365-2755

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Quest Cherokee LLC

Address:

9520 North May Ave, Suite 300

Okiahoma City, Oklahoma 73120

Ordered By: Donnie Meyers

Date:

08/28/06

Lease: Head, John A.

County: Wilson

Well#: API#:

1-1

15-205-26916-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	667	Gas Test 15" at 1/4" Choke
20-73	Wet Sand	673-675	Black Shale
73-98	Lime	675-677	Coal
98-115	Shale	677-710	Sandy Shale
115-131	Lime	686	Gas Test 40" at 1/4" Choke
131-161	Shale	710-729	Shale
161-231	Lime	729-730	Coal
231-237	Shale	730-746	Sandy Shale
237-260	Shale with Lime streaks	746-748	Coal
260-340	Lime	748-783	Shale
340-450	Shale	783-784	Coal
450-506	Lime and Shale	784-796	Sandy Shale
506-560	Sandy Shale	796-797	Coal
560-562	Black Shale	797-825	Sandy Shale
562-591	Lime and Shale	825-826	RECEIVED Coal KANSAS CORPORATION COMMISSION
591-593	Black Shale	826-836	Sandy Shale DFC 2 6 2006
593-600	Sandy Shale	\$36-855	Shale CONSERVATION DIVISION
600-612	Sand	855-856	Coal WICHITA, KS
612-631	Sandy Shale	856-900	Shale
631-632	Coal	900-940	Sandy Shale
632-654	Lime	940-960	Sand
644	Gas Test 15" at1/4" Choke	960-970	Sandy Shale
654-663	Black Shale	970-1010	Sand
663-673	Lime	1010-1054	Sandy Shale



Michael Drilling, LLC P.O. Box 402 Iola, KS 66749 620-365-2755

82806	

Company:	Quest Cherokee LLC	Date:	08/28/06
Address:	9520 North May Ave, Suite 300	Lease:	Head, John A.
	Oklahoma City, Oklahoma 73120	County:	Wilson
Ordered By	Donnie Meyers	Well#:	1-1

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
1054-1057	Coal		
1057-1062	Shale		
1062	Gas Test 42" at1/4" Choke		
1062-1137	Missippi Lime		
1087	Ocean		
1137	Gas Test 42" atl/4" Choke		
1137	m		
	Surface 23'		
	<u> </u>		
		·	
	<u> </u>		





211 W. 14TH STREET, 0 0/ 1/4 CHANUTE, KS 66720 620-431-9500 SST#

WELL NAME & NUMBER

616 H30

TICKET NUMBER 1793

FIELD TICKET REF #

SECTION TOWNSHIP

FOREMAN Craig G

RANGE

COUNTY

TREATMENT REPORT % & FIELD TICKET CEMENT

Sal 5,200	6 John Hea	co ffee	<u>L. </u>			30	16	WILLOW
FOREMAN /	TIME	TIME	LESS	TRUCK	TRAILER	TRUCK	- 1	EMPLOYEE
OPERATOR	En IN	OUT	LUNCH	#	#	HOURS		SIGNATURE ()
Crana C G	700-4 1000-	10:15		903427		3.26	5	(a 5)
<i>)))</i> .	1 1 1	1		203127		3.2'	500	la Trad
Mexicial D				903103		3-3	- N	May P-1
Maxx B.	7/00					J. &		- SISSI
Devird C.	7/15		-	903400	932 705	3_		COUNT PRANT
Troy W.	430			931415		3.7		KorlAR
Russell A.	7/00	A.		Extra		3.25		\rightarrow
JOB TYPE LOKE	HOLES	IZE <u>6-1/</u>	<u>/</u> H	IOLE DEPTH	CASIN	NG SIZE & WE	IGHT <u>4/</u>	6 3 10.5
CASING DEPTH 1				UBING	OTHE	R		
SLURRY WEIGHT_	14.5 SLURR	Y VOL	v	VATER gal/sk	CEME	NT LEFT in C	ASING_)
DISPLACEMENT)	8.02 DISPLA	CEMENT P	SI N	/IIX PSI	RATE	46pm		
REMARKS:		· 1						
RANDE	JKS gal 5	w pt	to 500to	ice. Tretal	led Cemen-	t head	RALL	190 61
due of	151° 5K	5 05.	comput	to got diff	o to sufo	ce. Fl	10 11	DUMP
Pinn	WINER MI	10 4.	hattan	d & F	Flootshore			1
- (3)	and the part	ر" ر	<u> </u>			1		
				A. 30. 30.000	BEC	EIVED		
	193	,			KANSAS CORPOR	ATION COMMIS	SION	
		1	- u'l -			6 2006		
	1130	1	FR 4/2 025	/				
			<u>Controlizer</u>		CONSERVAT	ION DIVISION		
931300		,	pacing fr		W.CHI	TA, KS		
607253	, , 5	hr	Pasing tro	o, br				
ACCOUNT	OLIANITITY II	NUTO		DESCRIPTION OF SE	EDVICES OF REODUC	т		TOTAL
CODE	QUANTITY or U	NIIS	77	DESCRIPTION OF SE	ENVICES ON PRODUC	· I		AMOUNT
903427	3.25	hir	Foreman Pickup		 		7.	
903197	3, 25	£1 "	Cement Pump Truck	(
903/03	3.25	hr	Bulk Truck					
1104		14/250	Portland Cement					
1124	/		50/50 POZ Blend Ci	ement Baffle	31/2			
1126	1		OWC - Blend Ceme	AL 21/2 WIDE	rplua			
1110	/	5 sx	Gilsonite		,			
1107	1	· 5 5x	Flo-Seal					
1118		255	Premium Gel					
1215A	100		KCL			7	. عدد پ	market and the second
1111B	0	3 SK -	Sodium Silicate	chloride				vi.
1123	7000;		City Water					
903400	7		Transport Truck					
980705			Transport Trailer					
931415	3.1	75 hr	80 Vac					
Ravin 4513	1		41/2 Dlact	Ichne				