

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD Services, LP  
License: 33837  
Wellsite Geologist: Ken Recoy

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DEC 26 2006  
CONSERVATION DIVISION  
WICHITA, KS

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>8/31/06</u>	<u>9/3/06</u>	<u>9/4/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24034-00-00  
County: Labette  
\_\_\_\_\_ - SW - SW Sec. 8 Twp. 31 S. R. 18  East  West  
660 feet from (S) N (circle one) Line of Section  
700 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Phillips, Dale R. Well #: 8-3  
Field Name: Cherokee Basin CBM  
Producing Formation: Multiple  
Elevation: Ground: 942 Kelly Bushing: n/a  
Total Depth: 1113 Plug Back Total Depth: 1094.85  
Amount of Surface Pipe Set and Cemented at 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1094.85  
feet depth to surface w/ 143 sx cmt.

**Drilling Fluid Management Plan** *Act II KGR 10/31/07*  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann  
Title: New Well Development Coordinator Date: 12/22/06  
Subscribed and sworn to before me this 22nd day of December,  
20 06.  
Notary Public: Verra Klauman  
Date Commission Expires: 8-4-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Phillips, Dale R. Well #: 8-3  
 Sec. 8 Twp. 31 S. R. 18  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Gamma Ray Neutron Log  
 Dual Induction Log  
 Compensated Density Neutron Log

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	21	"A"	5	
Production	6-3/4	4-1/2	10.5	1094.85	"A"	143	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	996-998/941-943/934-936	300gal 15%HCLw/ 24 bbls 2%Kcl water, 430bbls water w/ 2% KCL, Biocide, 8000# 30/70 sand	996-998/941-943
			934-936
4	666-669/645-647	200gal 15%HCLw/ 29 bbls 2%Kcl water, 369bbls water w/ 2% KCL, Biocide, 7500# 30/70 sand	666-669/645-647
4	603-608/576-580	400gal 15%HCLw/ 29 bbls 2%Kcl water, 535bbls water w/ 2% KCL, Biocide, 13300# 30/70 sand	603-608/576-580

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1019.54	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
9/29/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	.1mcf	.8bbls		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

RIG #	101	S. 8	T. 31	R. 18			
API #	099-24034-0000	County:	Labette		569'	9 - 1/4"	5.05
Elev:	942	Location	Kansas		600'	12 - 1/4"	5.86
					631'	14 - 1/2"	23.7
Operator:	Quest Cherokee, LLC				757'	no flow	
Address:	9520 N. May Ave, Suite 300				819'	16 - 1/2"	25.1
	Oklahoma City, OK. 73120				882'	1 - 1/2"	6.2
Well #	8-3	Lease Name	Phillips, Dale R.		912'	1 - 1/2"	6.2
Footage Location	660 ft from the (S) Line				943'	1 - 1/2"	6.2
	700 ft from the (W) Line				975'	1 - 1/2"	6.2
Drilling Contractor:	<b>TXD SERVICES LP</b>				1,006'	11 - 1-1/4"	14.5
Spud Date:	8/31/06	Geologist:			1,037'	2 - 3/4"	20
Date Completed:	9/3/06	Total Depth:	1,110		1,110'	16 - 3/4"	56.8

Casing		Rig Time	
Size	Depth	Surface	Production
Size Hole	12-1/4"	6-3/4"	
Size Casing	8-5/8"	4-1/2"	
Weight			
Setting Depth	21'		
Type Cement	portland		
Sacks			

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	0	21	b.shale	765	790	chat	1,007	1,015
lime	21	77	shale	790	815	lime	1,015	1,110
sand	77	92	sand	815	845			
shale	92	282	shale	845	847			
coal	282	284	sand	849	855			
lime	284	314	shale	855	856			
shale	314	319	coal	856	858			
lime	319	334	shale	858	890			
shale	334	336	coal	890	891			
coal	336	338	shale	891	913			
lime	338	346	coal	913	914			
shale	346	510	shale	914	918			
lime	510	525	coal	918	919			
shale	525	538	shale	919	944			
lime	538	578	coal	944	946			
summit	578	588	shale	946	955			
lime	588	605	coal	955	956			
mulky	605	613	shale	956	978			
lime	613	627	coal	978	980			
sand/shale	627	631	shale	980	986			
shale	631	652	sand	986	1,001			
coal	652	654	coal	1,001	1,003			
shale	654	785	shale	1,003	1,007			

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**WICHITA, KS**

Comments: 77'-92'-no show; 538'-578'-oswego (oil odor); 1,001'-1,015'-mississippi

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1675**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Craig R

## TREATMENT REPORT & FIELD TICKET CEMENT

SSJ# 616900

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
Apr 4, 2006	Phillips Dale # 8-3	8	31	18	LeBette

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig R	6:30	9:45		903427		3.25	Craig R
Wes T	7:00			903197		2.75	Wes T
Robert P. A.	6:45	11:25		903103		3	Robert P. A.
David C	7:00			903400	935705	2.75	David C
Marvin D.	6:45					3	Marvin D.

JOB TYPE logstring HOLE SIZE 6 3/4 HOLE DEPTH 1110 CASING SIZE & WEIGHT 14.5  
 CASING DEPTH 1094.8 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.7 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 17.46 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4.0 bpm

REMARKS:  
Installed cementhead, pumped 2 sacks of gel, 11 dyc and 143 sacks of cement to get dye to surface. Flushed pump, pumped wiper plug to bottom seal floorhead.

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1094.85 Ft 4 1/2 casing  
5 centralizers

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.25 hr	Foreman Pickup	
903197	2.75 hr	Cement Pump Truck	
903103	3 hr	Bulk Truck	
1104	13.7 SK	Portland Cement	
1124	1	50/50-POZ-Blend-Cement- <u>Ballie 3</u>	
1126	1	OWG-Blend-Cement <u>4 1/2 wiper plug</u>	
1110	14 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium-Silicate <u>calcibond</u>	
1123	7000 gals	City Water	
903400	2.75 hr	Transport Truck	
935705	2.75 hr	Transport Trailer	
931500	3 hr	80 Vac	

1 1/2 Nozzle shot