

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5278  
Name: EOG Resources, Inc.  
Address 3817 NW Expressway, Suite 500  
City/State/Zip Oklahoma City, Oklahoma 73112  
Purchaser: N/A  
Operator Contact Person: MINDY BLACK  
Phone ( 405 ) 246-3130  
Contractor: Name: ABERCROMBIE RTD, INC.  
License: 30684  
Wellsite Geologist: \_\_\_\_\_

API NO. 15- 189-22568-0000  
County STEVENS

NW - SE - SE - Sec. 24 Twp. 33 S. R. 39  E  W  
886 Feet from S/N (circle one) Line of Section  
1108 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW

Lease Name PELAJO Well # 24 #1A  
Field Name \_\_\_\_\_

Producing Formation N/A

Elevation: Ground 3197' Kelley Bushing \_\_\_\_\_

Total Depth 1190' 1023' Plug Back Total Depth \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 853' Feet

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan P&A KJR 10/31/07  
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Designate Type of Completion  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
 Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD

\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr?) \_\_\_\_\_ Docket No. \_\_\_\_\_

11/20/2006 11/27/2006 11/27/2006

Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mindy Black

Title REGULATORY OPERATIONS ASSISTANT Date 12/19/06

Subscribed and sworn to before me this 19<sup>TH</sup> day of DECEMBER

20 06

Notary Public Heather Nealson

Date Commission Expires 4-26-08



HEATHER NEALSON  
Cleveland County  
Notary Public in and for  
State of Oklahoma

Commission # 04003796 Expires 4/26/08

KCC Office Use ONLY

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received **RECEIVED**  
Geologist Report Received  
UIC Distribution **DEC 21 2006**

KCC WICHITA

Operator Name EOG RESOURCES, INC.

Lease Name PELAJO 24

Well # 1A

Sec. 24 Twp. 33 S.R. 39  East  West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:  
**NONE**

Log Formation (Top), Depth and Datums  Sample

Name Top Datum

N/A

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	17 1/2	13 3/8	48#	853'	MIDCON PP	360	SEE CMT TIX
					14.8 PPG	200	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. 11/27/2006 ? Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled

(If vented, submit ACO-18.)  Other (Specify) P&A

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2534314	Quote #:	Sales Order #: 477001 1
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Pelajo_v1	Well #: 24#1A	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARCHULETA, MIGUEL A	10.0	226381	LOPEZ, CARLOS	7.0	321975	OLIPHANT, CHESTER C	3.0	243055
WILTSHIRE, MERSHEK T	10.0	195811						

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251403C	50 mile	10547690	50 mile	54218	50 mile	6612	50 mile

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

### Job

### Job Times

Formation Name	Date	Time	Time Zone
Formation Depth (MD) Top	Bottom	Called Out	
Form Type	BHST	On Location	
Job depth MD	1023. ft	Job Depth TVD	1023. ft
Water Depth	Wk Ht Above Floor	5. ft	Job Started
Perforation Depth (MD) From	To	Job Completed	27 - Nov - 2006
		Departed Loc	01:50
			CST

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug	Used							770.	870.		
DRILL PIPE	Used		4.5	3.826	16.6		X		1023.		
Cement Plug	Used								60.		
Cement Plug	Used							923.	1023.		

### Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

### Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	Qty

RECEIVED

DEC 21 2006

KCC WICHITA

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Plug 1 @ 1023 2%CC ON SIDE	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.55	7.36		7.36
	6%	BENTONITE, BULK (100003682)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	2%	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)							
	7.363 Gal	FRESH WATER							
Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug 2 @ 870	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.53	7.28		7.28
	6% 867	BENTONITE, BULK (100003682)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	7.281 Gal	FRESH WATER							
Stage/Plug #: 3									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug 3 @ 60	POZ PREMIUM 40/60 - SBM (15075)	40.0	sacks	13.5	1.53	7.28		7.28
	6%	BENTONITE, BULK (100003682)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	7.281 Gal	FRESH WATER							
Stage/Plug #: 4									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Rat Hole	POZ PREMIUM 40/60 - SBM (15075)	15.0	sacks	13.5	1.53	7.28		7.28
	6%	BENTONITE, BULK (100003682)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	7.281 Gal	FRESH WATER							
2	Mouse Hole	POZ PREMIUM 40/60 - SBM (15075)	10.0	sacks	13.5	1.53	7.28		7.28
	6%	BENTONITE, BULK (100003682)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	7.281 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
				<i>Dale Pessy</i>					

RECEIVED

DEC 21 2006

KCC WICHITA

# HALLIBURTON

## Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2534314	Quote #:	Sales Order #: 4770011
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Pelajo_v1	Well #: 24#1A	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILTSHIRE, MERSHEK	MBU ID Emp #: 195811

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	11/26/2006 13:00							
Arrive At Loc	11/26/2006 17:00							
Pre-Job Safety Meeting	11/26/2006 17:15							
Start Job	11/26/2006 18:54							
Test Lines	11/26/2006 18:55					1500.0		
Pump Cement	11/26/2006 18:59		3		28	60.0		100 SKS 40/60 POZ PP @ 13.5#
Pump Displacement	11/26/2006 19:06		3		11	.0		END CEMENT/// DISP. W/ MUD
Other	11/26/2006 19:09		3		11	.0		END DISP. // PULL UP TO 870'/// WAIT 3 HRS. ON CEMENT
Pump Cement	11/26/2006 23:35		4.5		27	50.0		100 SKS 40/60 POZ PP @ 13.5#
Pump Displacement	11/26/2006 23:42		4.5		9	50.0		END CEMENT/// DISP. W/ MUD
Other	11/26/2006 23:43		6		9	10.0		END DISP. /// PULL UP TO 60'// LAID DOWN RAT AND MOUSE HOLE
Pump Cement	11/27/2006 01:26		3		10	39.0		35 SKS 40/60 POZ PP @ 13.5#
Pump Cement	11/27/2006 01:40		2		7	10.0		35 SKS 40/60 POZ PP @ 13.5#
End Job	11/27/2006 01:50							

RECEIVED

DEC 21 2006

KCC WICHITA

Sold To #: 7.10.386

Ship To #:

Quote #:

Sales Order #:

SUMMIT Version:

Mondav. November 27. 2006 02:16:00

*The Road to Excellence Starts with Safety*

Sold To #: 302122	Ship To #: 2534314	Quote #:	Sales Order #: 4760543
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: PELAJO	Well #: 24#1A	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409

**Job Personnel**

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	8.5	226567	CHAVEZ, ERIK Adrain	8.5	324693	GRAVES, JEREMY L	8.5	399155
WILLE, DANIEL C	8.5	225409						

**Equipment**

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240245	50 mile	10251401C	50 mile	10825713	50 mile	54029	50 mile
54218	50 mile	75337	50 mile				

**Job Hours**

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
11/20/06	1	0	11/21/06	7.5	4			

**TOTAL** Total is the sum of each column separately

**Job**

**Job Times**

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
					20 - Nov - 2006	19:00	CST
Form Type			BHST	On Location	20 - Nov - 2006	22:30	CST
Job depth MD	857.1 ft		Job Depth TVD	Job Started	21 - Nov - 2006	05:38	CST
Water Depth			Wk Ht Above Floor	Job Completed	21 - Nov - 2006	07:23	CST
Perforation Depth (MD)	From		To	Departed Loc	21 - Nov - 2006	07:33	CST

**Well Data**

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				17.5					853.		
Surface Casing	New		13.375	12.715	48.				857.1		

**Sales/Rental/3<sup>rd</sup> Party (HES)**

Description	Qty	Qty uom	Depth	Supplier
SHOE, CSG, TIGER TOOTH, 13-3/8 8RD	1	EA		
V ASSY, INSR FLOAT, 13 3/8, 8RD	1	EA		
FILLUP ASSY - 1.500 ID - 9-5/8 &	1	EA		
CLAMP, LIMIT, 13 3/8, FRICTION, W/DOGS	1	EA		
HALLIBURTON WELD-A KIT	0	EA		
BASKET - CEMENT - 13-3/8 CSG X 17-1/2	1	EA		
PLUG, CMTG, TOP, 13 3/8, HWE, 11.79 MIN/12.72	1	EA		

**Tools and Accessories**

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

**Miscellaneous Materials**

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	LEAD CEMENT	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	360.0	sacks	11.4	2.96	18.14		18.14
	3 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	0.1 %	WG-17, 50 LB SK (100003623)							
	18.138 Gal	FRESH WATER							
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	200.0	sacks	14.8	1.34	6.32		6.32
	6.324 Gal	FRESH WATER							
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
3	Displacement		128.00	bbl	8.33	.0	.0	.0	
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	44.42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
				<i>Dele Passig</i>					

*The Road to Excellence Starts with Safety*

Sold To #: 302122	Ship To #: 2534314	Quote #:	Sales Order #: 4760543
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: PELAJO	Well #: 24#1A	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: WILLE, DANIEL	MBU ID Emp #: 225409

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	11/20/2006 19:00							
Pre-Convoy Safety Meeting	11/20/2006 20:00							
Arrive At Loc	11/20/2006 22:30							
Assessment Of Location Safety Meeting	11/20/2006 22:40							
Rig-Up Equipment	11/20/2006 23:00							SPOT IN
Rig-Up Equipment	11/21/2006 00:00							PUT FLOAT EQUIPMENT ON CASING
Rig-Up Equipment	11/21/2006 05:15							STAB CEMENT HEAD RIG CIRCULATES
Safety Meeting - Pre Job	11/21/2006 05:30							
Rig-Up Completed	11/21/2006 05:41							SWITCH CASING OVER TO PUMP TRUCK
Test Lines	11/21/2006 05:42							3000 PSI
Pump Lead Cement	11/21/2006 05:46		5	189.8			75.0	360SK OF 11.4# SLURRY
Pump Tail Cement	11/21/2006 06:26		5	47.73			100.0	200SK OF 14.8# SLURRY
Drop Top Plug	11/21/2006 06:38							SHUT DOWN
Pump Displacement	11/21/2006 06:39		4	127.6			25.0	UP TO 250PSI: FRESH H2O
Other	11/21/2006 07:11		1	127.6			250.0	SLOW RATE LAST 10BBL
Bump Plug	11/21/2006 07:19		1	127.6			250.0	TO 650PSI

Sold To #: 302122

Ship To #: 2534314

Quote #:

Sales Order #: 4760543

SUMMIT Version: 7.10.386

Tuesday, November 21, 2006 07:46:00

**RECEIVED**  
**DEC 21 2006**  
**KCC WICHITA**