

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278
Name: EOG Resources, Inc.
Address 3817 NW Expressway, Suite 500
City/State/Zip Oklahoma City, Oklahoma 73112
Purchaser: N/A
Operator Contact Person: MINDY BLACK
Phone (405) 246-3130
Contractor: Name: ABERCROMBIE RTD, INC.
License: 30684
Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr?) Docket No. _____
11/7/2006 11/18/2006 11/18/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 189-22561-0000
County STEVENS
NE-SW-SE
~~SW-NW-SE~~ Sec. 24 Twp. 33 S. R. 39 E W
850' 887' Feet from S/N (circle one) Line of Section
1175' 1330' Feet from E/W (circle one) Line of Section
KCG GPS footages
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name PELAJO Well # 24 #1
Field Name _____
Producing Formation N/A
Elevation: Ground 3197' Kelley Bushing _____
Total Depth 6500' 1700' Plug Back Total Depth _____
Amount of Surface Pipe Set and Cemented at 678' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan P&A KJR 10/31/07
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 1000 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mindy Black
Title REGULATORY OPERATIONS ASSISTANT Date 12/19/06

Subscribed and sworn to before me this 19th day of DECEMBER

Notary Public Heather Nealson
Date Commission Expires 4-26-06
HEATHER NEALSON
Cleveland County
Notary Public in and for
State of Oklahoma
Commission # 04003796 Expires 4/26/06

KCC Office Use ONLY

N Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution

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Operator Name EOG RESOURCES, INC.

Lease Name PELAJO

Well # 24 #1

Sec. 24 Twp. 33 S.R. 39 East West

County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

NONE

Log Formation (Top), Depth and Datums Sample

Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>SURFACE</u>	<u>17 1/2</u>	<u>13 3/8</u>	<u>48</u>	<u>678'</u>	<u>MIDCON PP</u>	<u>300</u>	<u>SEE OMT TIX</u>
					<u>OMT PP</u>	<u>200</u>	

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbbs.	Gas	Mcf	Water	Bbbs.	Gas-Oil Ratio
							Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) P&A

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2531529	Quote #:	Sales Order #: 4738833
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: PELAJO	Well #: 24#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 8		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	9.0	226567	LOPEZ, JUAN Rosales	9.0	198514	miller, James	9.0	0
SMITH, BOBBY Wayne	9.0	106036						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10589601	50 mile	10704310	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
			On Location	09 - Nov - 2006	06:00	CST
Form Type	BHST		Job Started	09 - Nov - 2006	14:53	CST
Job depth MD	679. ft	Job Depth TVD	Job Completed	09 - Nov - 2006	16:00	CST
Water Depth		Wk Ht Above Floor	Departed Loc	09 - Nov - 2006	18:00	CST
Perforation Depth (MD) From		To				

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				17.5					679.		
Surface Casing	Used		13.375	12.715	48.				679.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, CSG, TIGER TOOTH, 13-3/8-8RD	1	EA		
HALLIBURTON WELD-A KIT	2	EA		
BASKET - CEMENT - 13-3/8 CSG X 17-1/2	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

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Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	LEAD CEMENT	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14	
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	18.138 Gal	FRESH WATER								
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	200.0	sacks	14.8	1.35	6.35		6.35	
	6.345 Gal	FRESH WATER								
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.125 lbm	POLY-E-FLAKE (101216940)								
3	Displacement			bbl	8.33	.0	.0	.0		
Calculated Values			Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
Rates										
Circulating		Mixing		Displacement		Avg. Job				
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						

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The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2531529	Quote #:	Sales Order #: 4738833
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: PELAJO	Well #: 24#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 8		
Job Purpose: Cement Surface Casing		Ticket Amount:	
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	11/09/2006 03:00							
Depart Yard Safety Meeting	11/09/2006 04:55							
Depart from Service Center or Other Site	11/09/2006 05:00							
Arrive At Loc	11/09/2006 06:00							rig is drilling. bulk trucks on location
Pre-Job Safety Meeting	11/09/2006 06:05							before we rig up the trucks
Rig-Up Equipment	11/09/2006 06:10							all trucks
Other	11/09/2006 10:30							rig pulling drill pipe
Other	11/09/2006 12:00							drill pipe out of the hole rig up casing crew
Other	11/09/2006 12:30							casing going in the hole. Texas shoe and basket put on the pipe
Casing on Bottom	11/09/2006 14:00							rig down casing crew and the rig is circulating
Start Job	11/09/2006 14:53							
Test Lines	11/09/2006 14:54						2000.0	kick outs 1500 psi
Pump Lead Cement	11/09/2006 15:01		5.5	158			100.0	300 sk @ 11.4 #. good mud returns
Pump Tail Cement	11/09/2006 15:31		5.5	48			160.0	200 sk @ 14.8 #
Pump Displacement	11/09/2006 15:41		5	0			100.0	good mud returns
Cement Returns to Surface	11/09/2006 15:50		5	40			160.0	60 bbls of cement to the pit
Other	11/09/2006 16:00		2	90			200.0 150.0	slow down rate

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
End Job	11/09/2006 16:04		2	100				we did not bump the plug. we did not run a plug
Safety Meeting - Pre Rig-Down	11/09/2006 16:10							
Rig-Down Equipment	11/09/2006 16:15							
Depart Location Safety Meeting	11/09/2006 18:00							
Depart Location for Service Center or Other Site	11/09/2006 18:05							thank you for calling Halliburton. bob smith and crew.

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Sold To #: 302122

Ship To #: 2531529

Quote #:

Sales Order #: 4738833

SUMMIT Version: 7.10.386

Thursday, November 09, 2006 04:33:00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2531529	Quote #:	Sales Order #: 4757588
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Pelajo	Well #: 24#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	9.0	226567	saldivar, Edward	9.0	tw	SMITH, BOBBY Wayne	9.0	106036

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251401C	50 mile	10825713	50 mile	53778	50 mile	6612	50 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job				Job Times			
Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	17 - Nov - 2006	21:00	CST
Form Type			BHST	Job Started	17 - Nov - 2006	22:15	CST
Job depth MD	1700. ft		Job Depth TVD	1700. ft	Job Completed	18 - Nov - 2006	03:45
Water Depth			Wk Ht Above Floor	2. ft	Departed Loc	18 - Nov - 2006	06:00
Perforation Depth (MD)	From		To				

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug	Used							745.	930.		
Cement Plug	Used							528.	700.		
Surface Casing	New		13.375	12.715	48.		J-55		679.		
Intermediate Hole				12.25				679.	1700.		
DRILL PIPE	Used		4.5	3.826	16.6		X		1100.		
Cement Plug	Used								60.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

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Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Plug 1 @ 930	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.55	7.36		7.36
	6 %	BENTONITE, BULK (100003682)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	7.363 Gal	FRESH WATER							
Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug 2 @ 700 2% CC ON THE SIDE	POZ PREMIUM 40/60 - SBM (15075)	100	sacks	13.5	1.53	7.28		7.28
	6 %	BENTONITE, BULK (100003682)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	7.281 Gal	FRESH WATER							
Stage/Plug #: 3									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug 3 @ 60	POZ PREMIUM 40/60 - SBM (15075)	40	sacks	13.5	1.53	7.28		7.28
	6 %	BENTONITE, BULK (100003682)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	7.281 Gal	FRESH WATER							
Stage/Plug #: 4									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Rat Hole	POZ PREMIUM 40/60 - SBM (15075)	12	sacks	13.5	1.53	7.28		7.28
	6 %	BENTONITE, BULK (100003682)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	7.281 Gal	FRESH WATER							
2	Mouse Hole	POZ PREMIUM 40/60 - SBM (15075)	12	sacks	13.5	1.53	7.28		7.28
	6 %	BENTONITE, BULK (100003682)							
	0.125 lbm	POLY-E-FLAKE (101216940)							
	7.281 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left in Pipe	Amount	44.57 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

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HALLIBURTON

Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2531529	Quote #:	Sales Order #: 4757588
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Pelajo	Well #: 24#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srv Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	11/17/2006 18:00							
Pre-Convoy Safety Meeting	11/17/2006 20:00							
Arrive At Loc	11/17/2006 21:00							rig is waiting for Halliburton
Assessment Of Location Safety Meeting	11/17/2006 21:00							
Safety Meeting - Pre Job	11/17/2006 21:05							
Rig-Up Equipment	11/17/2006 21:10							SPOT IN
Rig-Up Completed	11/17/2006 22:00							
Safety Meeting - Pre Job	11/17/2006 22:00							
Rig-Up Equipment	11/17/2006 22:10							drill floor
Start Job	11/17/2006 22:12							plug one
Test Lines	11/17/2006 22:13						1300.0	kick outs 1000
Pump Tail Cement	11/17/2006 22:20		4	27			50.0	100 sk 13.8 #
Pump Displacement	11/17/2006 22:28		4	10.5			50.0	water
End Job	11/17/2006 22:32							
Start Job	11/18/2006 01:13							plug 2
Pump Tail Cement	11/18/2006 01:14		4	27			50.0	100 sk 13.8 #
Pump Displacement	11/18/2006 01:20		4	7			50.0	water

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Sold To #: 302122

Ship To #: 2531529

Quote #:

Sales Order #: 4757588

SUMMIT Version: 7.10.386

Wednesday, December 13, 2006 11:43:00

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HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
End Job	11/18/2006 01:25							
Start Job	11/18/2006 03:14							Plug 3. rat and mouse
Pump Tail Cement	11/18/2006 03:15		3	11			50.0	40 sk
Pump Cement	11/18/2006 03:29		3	3.5			50.0	rat 12 sk
Pump Cement	11/18/2006 03:35		3	3.5			50.0	mouse 12 sk
End Job	11/18/2006 03:40							
Post-Job Safety Meeting (Pre Rig-Down)	11/18/2006 04:00							
Rig-Down Equipment	11/18/2006 04:05							
Depart Location Safety Meeting	11/18/2006 06:00							
Depart Location for Service Center or Other Site	11/18/2006 06:05							Thanks for calling Halliburton. Bob Smith and crew

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Sold To #: 302122

Ship To #: 2531529

Quote #:

Sales Order #: 4757588

SUMMIT Version: 7.10.386

Wednesday, December 13, 2006 11:43:00