KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINA Form Mus

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30370	API No. 15 - 001-29485-0000
Name: Russel Rickerson dba Rickerson Oil * 10 'E	County: Allen
Address: 4252 John Brown Road	NW SE NE NW Sec. 8 Twp. 24 S. R. 19 East West
City/State/Zip: Rantoul, KS 66079	335 feet from S / (circle one) Line of Section
Purchaser: Crude Marketing	2255 feet from E / W (circle one) Line of Section
Operator Contact Person: Russel Rickerson	Footages Calculated from Nearest Outside Section Corner:
Phone: (_785) _869-3820	(circle one) NE SE NW SW
Contractor: Name: Ensminger-Kimzey	Lease Name: Trester Well #: 3
	Field Name: Iola
License: 31708	Producing Formation: Tucker
Wellsite Geologist: n/a	Elevation: Ground: n/a Kelly Bushing: n/a
Designate Type of Completion:	Elevation: Ground: Kelly Busning: 1,034.8
New Well Re-Entry Workover	Total Depth: 1,040 Plug Back Total Depth: 1,034.8
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 20.8 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set
If Workover/Re-entry: Old Well Info as follows:,	If Alternate II completion, cement circulated from 0
Operator:	feet depth to 1,034.8 w/ 121 sx cmt.
Well Name:	Dulling Fluid Management Plan ALL 1000 10/3
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (LLF) (SPC 10/3) (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content n/a ppm Fluid volume bbls
Plug Back Total Depth Plug Back Total Depth	Dewatering method used Drilled with fresh water - Air Dry
Commingled Docket No.	n *
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
Office (OVD of Linny)	Lease Name: License No.:
August 9, 2006 August 11, 2006 August 18, 2006 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
,	n
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1: 107 for confidentiality in excess of 12 months). One copy of all wireline logs. TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Dussel Duskerson	KCC Office Use ONLY COMMON TO THE COMMON TO
Title: Operator Date: November 20, 2006	Letter of Confidentiality Received
Subscribed and sworn to before me this 20th day of Novembe	If Denied, Yes Date:
dusconbot and over to below the angle of	, Wireline Log Received
2006	Geologist Report Received
-	NA MANDA ARY PUBLIC OF MANSAS
Date Commission Expires: Thank 16, 203 STATE My Appt. E	xp. 3-76-01 DEC 0 4 2006
	KCC WICHITA

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			Side	:Two				\$ s	^ _{6.7}
Operator Name: Russ	sel Rickerson dba f	Rickerson Oil	Lease		ter		Well #: 3		
Sec8 Twp24	S. R. 19	☑ East ☐ West	County	County: Allen					
NSTRUCTIONS: Shested, time tool open emperature, fluid rec Electric Wireline Logs	and closed, flowing overy, and flow rate	g and shut-in pressu s if gas to surface te	res, whether sh st, along with fi	iut-in pressu	re reached st	tatic level, hydros	tatic pressure	es, bottom hole	
Orill Stem Tests Taker		☐ Yes 📝 N	0	√ Log	Formation	n (Top), Depth an	nd Datum	Sample	ŧ
Samples Sent to Geo		Yes VN	0	Name			Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ☑ N ☑ Yes ☐ N		See attac	attached		•		
.ist All E. Logs Run: Gamma Ray/N	Neutron								
			ING RECORD set-conductor, su		Used	on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Per Additives	
Surface	9-7/8"	7"		20	.8'	50/50 poz cement			
Production	5-5/8"	2-7/8"		1,0)34.8	50/50 poz cement	121 total		
, .,		ADDITIO	DNAL CEMENTIN	NC / SOUÉE	7E BECORD				
Purpose: Depth Top Bottom		ADDITIONAL CEMENTI Type of Cement #Sacks							
Plug Back TD Plug Off Zone									
Shots Per Foot		ION RECORD - Bridge Footage of Each Interven				ture, Shot, Cement			pth
10	1008' - 1015'	Toolage of Lacrimery	ari enorated		(7177	oom and time of mai	Char Odday		J
								-	
TUBING RECORD	Size	Set At	Packer A	AT Li	ner Run	Yes No		~	
Date of First, Resumero	d Production, SWD or	Enhr. Producing	· _	Flowing	Pumping	g 🔲 Gas Lift	Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Water	Bb	ls. Ga	as-Oil Ratio	Grav	ity
Disposition of Gas	METHOD OF	COMPLETION	<u> </u>	Pr	oduction Interv	al .			
Vented Sold	Used on Lease	Open I	Hole Perf.	. Duall	y Comp. [Commingled			

Drillers Log

Well No. 3# API 15-001-29,485 Surface Pipe 20.8 of 7"					Sec Loc Loc	Sec 8 Twp 24 Range 19-E Location 335' PNL Location 2255' PWL Spot SW. NE, NW			
			2 <u>0:</u> Pipe 1,03	_	•	TRACTOR E	5 Energy	TTC	
Thicknes				MINUTES		REMARKS		BIT NO.	
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DEGIGNED A.M. AND P.M. TIME

ACTUAL DRILLING TIME IS TIME OPENT IN DRILLING THE DEPTH SHUT DOWN TIME IS GRENT SHUT DOWN FOR REPAIRS. ROUND TRIPS.

WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN FILL OUT RECEIVED

FROM TOP TO BOTTOM OF HOLE.

DEC 0 4 2005 KCC WICH TA

620-465-2740 MAIN OFFICE

REMIT TO

Consolidated Oil Well Services, Inc. Dept. 1228

P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

Page

Denver, CO 80256

INVOICE

∄nvoice #

Invoice Date: 08/17/2006

Terms:

RICKERSON, RUSSELL 4252 JOHN BROWN ROAD RANTOUL KS 66079

)

TRESTER #3 8-24-19 8795 08/14/06

Part Number 1124 1118B 1107 4402	Description 50/50 POZ CEMENT MIX PREMIUM GEL / BENTONITE FLO-SEAL (25#) 2 1/2" RUBBER PLUG	Qty 121.00 306.00 30.00 1.00	···.	Total 1070.85 42.84 54.00 20.00
368 CEMENT	ULK DELIVERY	Hours 1.00 1.00 45.00	Unit Price 275.00 800.00 3.15	Total 275.00 800.00 141.75

1187.69 Freight:

.00 Tax:

74.82 AR

2479.26

Parts: Labor:

.00 Misc:

.00 Total:

2479.26

Sublt:

.00 Supplies:

.00 Change:

BARTLESVILLE, OR P.O. Box 1453 74005 918/338-0808 820 E. 7th 67045 620/583-7664

2631 So. Eisenhower Ave. 66067 785/242-4044

GILLETYE, WY

THAYER, KS 300 Enterprise Avenue (27 6 EIV 865 Dorn Road 66776 307/686-4914

> DEC 0 4 2006 **KCC WICHITA**