

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30370
Name: Russel Rickerson dba Rickerson Oil
Address: 4252 John Brown Road
City/State/Zip: Rantoul, KS 66079
Purchaser: Crude Marketing
Operator Contact Person: Russel Rickerson
Phone: (785) 869-3820
Contractor: Name: Ensminger-Kimzey
License: 31708
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

August 9, 2006	August 11, 2006	August 18, 2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29485-0000
County: Allen
NW SE NE NW Sec. 8 Twp. 24 S. R. 19 East West
335 feet from S / (circle one) Line of Section
2255 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Trester Well #: 3
Field Name: Iola
Producing Formation: Tucker
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 1,040 Plug Back Total Depth: 1,034.8
Amount of Surface Pipe Set and Cemented at 20.8 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 1,034.8 w/ 121 sx cmt.

Drilling Fluid Management Plan *Alt II RGR 10/31/07*
(Data must be collected from the Reserve Pit)
Chloride content n/a ppm Fluid volume _____ bbls
Dewatering method used Drilled with fresh water - Air Dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Russel Rickerson
Title: Operator Date: November 20, 2006
Subscribed and sworn to before me this 20th day of November
2006

Notary Public: Donna Manda
Date Commission Expires: March 16, 2007
DONNA MANDA
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3/16/07

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED

DEC 04 2006

KCC WICHITA

Drillers Log

COMPANY: Rickerson Oil
 FARM: Toester
 Well No. 3 #
 API 15-001-29,485
 Surface Pipe 20.8' of 7"
 T.D. Hole 1040' T.D. Pipe 1034.8'

COUNTY: Allen
 Sec 8 Twp 24 Range 19-E
 Location 335' PNL
 Location 2255' PNL
 Spot SW, NE, NW
 CONTRACTOR: EK Energy LLC

Thickness	Formation	Depth	MINUTES PER	REMARKS	BIT NO.
	Soil	1		Drilled 9 7/8 Hole	
				Set 20.8' of 7"	
33	Lime	34			
88	Shale	122			
38	Lime	160		5 5/8 Hole	
41	Shale Sd.	201			
154	Lime	355			
174	Shale	529		Started 8-9-06	
47	Lime	576		Completed 8-11-06	
54	Shale	630			
39	Lime	669			
34	Shale	693			
30	Lime	723			
3	Shale	726			
1	Coal	727			
4	Shale	731			
6	Lime	737		A. Scott	
3	Shale	740			
2	Coal	742			
85	Shale	827			
2	Lime	829			
153	Shale	982			
16	Sd.	998			
1	Lime	999			
9	Sd.	1008			
8	O. Sd.	1016			
21	Blk Sd.	1037			
1	Coal	1038			
	Shale				

DESIGNED A.M. AND P.M. TIME

RECORD TIME TOUR IS CHANGED UNDER REMARKS.

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

RECEIVED

DEC 04 2006

KCC WICHITA

620-465-2740



AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 208141

Invoice Date: 08/17/2006 Terms:

Page 1

RICKERSON, RUSSELL
 4252 JOHN BROWN ROAD
 RANTOUL KS 66079
 ()

TRESTER #3
 8-24-19
 8795
 08/14/06

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	121.00	8.8500	1070.85
1118B	PREMIUM GEL / BENTONITE	306.00	.1400	42.84
1107	FLO-SEAL (25#)	30.00	1.8000	54.00
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
122 MIN. BULK DELIVERY	1.00	275.00	275.00
368 CEMENT PUMP	1.00	800.00	800.00
368 EQUIPMENT MILEAGE (ONE WAY)	45.00	3.15	141.75

rd ch #

Parts:	1187.69	Freight:	.00	Tax:	74.82	AR	2479.26
Labor:	.00	Misc:	.00	Total:	2479.26		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed Russel Rickerson

Date 11-21-06

BARTLESVILLE, OK
 P.O. Box 1453 74005
 918/338-0808

EUREKA, KS
 820 E. 7th 67045
 620/503-7664

OTTAWA, KS
 2631 So. Eisenhower Ave. 66067
 785/242-4044

GILLFITE, WY
 300 Enterprise Avenue 82716
 307/686-4914

THAYER, KS
 8635 Dorri Road 66776
 620/839-5269

RECEIVED

DEC 04 2006

KCC WICHITA