KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RIGINAL September 1

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30370	API No. 15 - 001-29484-0000
Name: Russel Rickerson dba Rickerson Oil	County: Allen
Address: 4252 John Brown Road	NW_SE_NE_NW_Sec. 8 Two. 24 S. R. 19 7 East West
City/State/Zip: Rantoul, KS 66079	740 feet from S /(N) (circle one) Line of Section
Purchaser: Crude Marketing	2255 feet from E / (W) (circle one) Line of Section
Operator Contact Person: Russel Rickerson	Footages Calculated from Nearest Outside Section Corner:
Phone: (_785) 869-3820	(circle one) NE SE NW SW
Contractor: Name: Ensminger-Kimzey	Lease Name: Trester Well #: 4
License: 31708	Field Name: lola
Wellsite Geologist: n/a	Producing Formation: Tucker
-	Elevation: Ground: n/a Kelly Bushing: n/a
Designate Type of Completion:	Total Depth: 1,043 Plug Back Total Depth: 1,040
New Well Re-Entry Workover	Amount of Surface Pipe Set and Cemented at 20.7 Feet
✓ OilSWDTemp. Abd.	
Gas ENHR SIGW	The stage st
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 0 feet depth to 1,040 w/ 140 sx cmt.
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan Clf J KJR 10/3
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content n/a ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used Drilled with fresh water - Air Dry
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.	·
Other (SWD or Enhr.?) Docket No	Operator Name:
August 16, 2006 August 18, 2006 August 29, 2006	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter Sec TwpS. R East West County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells All requirements of the statutes, rules and regulations promulgated to regulations.	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, the reference of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-13) and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	
Signature Sussil Surfusion	KCC Office Use ONLY
Title: Operator Date: November 20, 2006	Letter of Confidentiality Received
Subscribed and sworn to before me this 20th day of Novembe	, Wireline Log Received
20 <u>06</u> .	Geologist Report Received
Notary Public: Donna I handa DONNA MAN	DA UIC Distribution
Date Commission Expires: March 16, 2007 STATE OF KAN	RECEIVED
Date Commission Expires: *** STATE OF KANY Appt. Exp. 25	16-07
Shi 27 C A, the real way to Shi and the fine of the shift	DEC 0 4 2006
	KCC WICHITA
	A A I O I I I I I

Operator Name: Russel Rickerson dba Rickerson Oil			Lease Name: Trester			ester	Well #: 4			
Sec. 8 Twp. 24				County	Allen					
NSTRUCTIONS: Sho ested, time tool open emperature, fluid reco Electric Wireline Logs	ow important tops at and closed, flowing wery, and flow rates	nd base of t and shut-in if gas to si	formations pe n pressures, v urface test, al	vnetner st ong with fi						
Orill Stem Tests Taken Yes (Attach Additional Sheets)			. ✓ No			g Formati	on (Top), Depth an		Sample	
Samples Sent to Geological Survey		☐ Yes	s √ No	Name)		Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)	es Taken Yes varic Log Run Yes		_		See at	tached				
ist All E. Logs Run: Gamma Ray/N	leutron									
		Report		RECORD	Ne	w Used	ation, etc.			
Purpose of String	Size Hole Drilled		Casing (In O.D.)		ight . / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	9-7/8"	7"				20.7'				
Production	5-5/8"	2-7/8"				1,040	cement/water	140 total	-	
Purpose: Depth Top Bottom		Туре	ADDITIONAL C		ING / SQL	JEEZE RECORD Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone										
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
12										
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes No			
Date of First, Resumer	d Production, SWD or	Enhr.	Producing Me	thod	Flowin	g Pum	ping Gas Li	it Oth	ner (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er	Bbls. 0	Sas-Oil Ratio	Gravit	
Disposition of Gas	METHOD OF	COMPLETIC	DN		Production Interval					
Vented Sold	Used on Lease		Open Hole		erf.	Dually Comp.	Commingled			

Drillers Log

FARM: T	15-001 pe 20.7			Sec 8 Twp 24 Range 19 Location 746' FNL Location 225' FSL Spot NWSE, NE, NW CONTRACTOR F.K. FREGY LLC.						
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RECEIVED
DEC 0 4 2006
KCC WICHITA

PAYLESS CONCRETE PRODUCTS, L.L.C.

802 N. INDUSTRIAL P.O. BOX 664 IOLA, KS 66749-0664

CASH FOR C.O.D.'S

JOLA, KS 66749

802 N. INDUSTRIAL RD.

Fax:

Voice: 620-365-5588

INVOICE

Invoice Number.

16592

Invoice Date:

Aug 18, 2006

Page:

Duplicate

Shin in

RICKERSON OIL P.O. BOX 3 IOLA, KS 66749

CASH/C.O.D. RICKERSON/S.DAK&2000 C.O.D.

Sales Rep (1) Shipping Seriod Ship Date Gue Date

TRUCK 8/18/06

 Cuantity
 Item
 Description
 Unit Price
 Attentity

 140.00 CEMENT/WATER
 CEMENT & WATER PER BAG MIX
 6.25
 875.00

 1.00 TRUCKING
 TRUCKING
 40.00
 40.00

ck #10

Tiester FY

 Subtotal
 915.00

 Sales Tax
 57.65

 Total Invoice Amount
 972.65

 Payment/Credit Applied

Check/Credit Memo No:

147265

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DEC 0 4 2005
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