

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30370
 Name: Russel Rickerson dba Rickerson Oil
 Address: 4252 John Brown Road
 City/State/Zip: Rantoul, KS 66079
 Purchaser: Crude Marketing
 Operator Contact Person: Russel Rickerson
 Phone: (785) 869-3820
 Contractor: Name: Ensminger-Kimzey
 License: 31708
 Wellsite Geologist: n/a
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

October 18, 2006	October 20, 2006	October 30, 2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

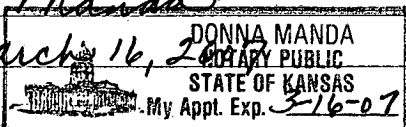
API No. 15 - 001-29497-0000
 County: Allen
NW NW NE NW Sec. 8 Twp. 24 S. R. 19 East West
165 feet from S / (N) (circle one) Line of Section
1485 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Trester Well #: 5
 Field Name: Iola
 Producing Formation: Tucker
 Elevation: Ground: n/a Kelly Bushing: n/a
 Total Depth: 1,034' Plug Back Total Depth: 1,030'
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 0
 feet depth to 1,030' w/ 125 _____ sx cmt.

Drilling Fluid Management Plan *CP II RGR 10/31/07*
 (Data must be collected from the Reserve Pit)
 Chloride content n/a ppm Fluid volume _____ bbls
 Dewatering method used Drilled with fresh water - Air Dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Russel Rickerson
 Title: Operator Date: November 20, 2006
 Subscribed and sworn to before me this 20th day of November,
2006.
 Notary Public: Donna Manda
 Date Commission Expires: March 16, 2007



KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 DEC 04 2006
 KCC WICHITA

Operator Name: Russel Rickerson dba Rickerson Oil Lease Name: Trester Well #: 5
 Sec. 8 Twp. 24 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9-7/8"	7"		20'			
Production	5-5/8"	2-7/8"		1,030	cement/water	125 total	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
11	993' - 998'		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Other (Specify) _____

Drillers Log

COMPANY: Rickerson Oil
 FARM: Traster
 Well No. 5th
 API 15-001-29497
 Surface Pipe 20'-7"
 T.D. Hole 1,034' T.D. Pipe 1030'-2 7/8

COUNTY: Allen
 Sec 8 Twp 24 Range 19
 Location 165' FNL
 Location 1485' FUL
 Spot NWNW-NE-NW
 CONTRACTOR: E-K Energy

Thickness	Formation	Depth	MINUTES PER	REMARKS	BIT NO.
	Soil/Clay	6		Drilled 9718 Hole 20'	
				set 7" Cemental	
89	Shale	95			
41	Lime	136			
25	Shale	161		5 3/8" Hole	
3	Lime	164			
15	Shale	179		start 10-18-06	
12	Lime	191		Finish 10-20-06	
27	Shale	218			
120	Lime	338	10	Shale 818	
3	Shale	341	2	Lime 820	
6	Lime	347	66	Shale 886	
123	Shale	470	2	Coal 888	
4	Lime	474	94	Shale 982	
34	Shale	508	9	Sd Hard 993	
34	Lime	542	8	Oil Sl. 1002	
66	Shale	608	24	Water Sl. 1026	
35	Lime	643		Shale T.D.	
25	Shale	668			
30	Lime	698			
7	Shale	705			
6	Lime	711			
35	Shale	746			
2	Lime	748			
34	Shale	782			
1	Lime	783			
6	Shale	789			
1	Lime	790			
1	Shale	791			
2	Coal	793			
11	Shale	805			
3	Lime	808			

DESIGNED A.M. AND P.M. TIME

RECORD TIME TOUR IS CHANGED UNDER REMARKS.

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

RECEIVED
 DEC 04 2006
 KCC WICHIT

PAYLESS CONCRETE PRODUCTS, L.L.C.

802 N. INDUSTRIAL
P.O. BOX 664
IOLA, KS 66749-0664

Voice: 620-365-5588
Fax:

INVOICE

Invoice Number: 17075
Invoice Date: Oct 20, 2006
Page: 1
Duplicate

Bill To:
CASH FOR C.O.D.'S
802 N. INDUSTRIAL RD.
IOLA, KS 66749

Ship to:
RICKERSON OIL CO.
P.O. BOX 3
IOLA, KS 66749

Customer ID	Customer PO	Payment Terms
CASH/C.O.D.	S. DAKOTA RD.	C.O.D.
Sales Rep ID	Shipping Method	Ship Date
	TRUCK	10/20/06

Quantity	Item	Description	Unit Price	Amount
125.00	CEMENT/ WATER	CEMENT & WATER PER BAG MIX	6.25	781.25
1.00	TRUCKING	TRUCKING	40.00	40.00

*PI # 1122
Order # 5*

Subtotal	821.25
Sales Tax	51.74
Total Invoice Amount	872.99
Payment/Credit Applied	
TOTAL	872.99

Check/Credit Memo No:

RECEIVED
DEC 04 2006
KCC WICHITA