

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8210
Name: Edward E. Birk
Address: 302 South 16th
City/State/Zip: Burlington, Ks 66839
Purchaser: Coffeyville Resources
Operator Contact Person: Edward E. Birk
Phone: (620) 364-2745
Contractor: Name: Skyy Drilling
License: 33557
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/05/06</u>	<u>10/11/06</u>	<u>10/20/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22220-0000
County: Coffey
NE NW SE Sec. 8 Twp. 23 S. R. 15 East West
2310 feet from S N (circle one) Line of Section
1685 feet from E W (circle one) Line of Section

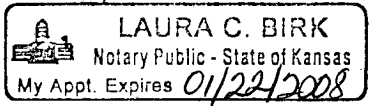
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Rich Well #: New 1
Field Name: North Evans
Producing Formation: Viola
Elevation: Ground: 1088 Kelly Bushing: _____
Total Depth: 1954 Plug Back Total Depth: 1954
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1644' Feet
If Alternate II completion, cement circulated from 1954'
feet depth to surface w/ 215 sx cm.

Drilling Fluid Management Plan Act II KQR 10/31/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Edward E. Birk
Title: Owner/Operator Date: 12/1/2006
Subscribed and sworn to before me this 1st day of December
2006
Notary Public: Laura C. Birk
Date Commission Expires: Jan. 22, 2008



KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Edward E. Birk Lease Name: Rich Well #: New 1
 Sec. 8 Twp. 23 S. R. 15 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: None	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Mississippi</td> <td>1554</td> <td></td> </tr> <tr> <td>Viola</td> <td>1948</td> <td></td> </tr> <tr> <td>TD</td> <td>1954</td> <td></td> </tr> </table>	Name	Top	Datum	Mississippi	1554		Viola	1948		TD	1954	
Name	Top	Datum											
Mississippi	1554												
Viola	1948												
TD	1954												

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		40'	Portland A	1650'	
Casing	6 3/4	4 1/2		1940'	Thick Set	30	Kol Seal
Casing	6 3/4	4 1/2		DV tool 1644'	60/40 Pozmix	185	Gel 6%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		500 Gal. of 7 1/2% mud-gel acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
		2 3/8"	1929'				
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
10/24/2006			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	1		0.				

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input checked="" type="checkbox"/> Open Hole	<input type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
<i>(If vented, Submit ACO-18.)</i>		<input type="checkbox"/> Other (Specify)			

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16478
 LOCATION EureKA
 FOREMAN Russell McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-13-06	1519	Rich # 1				Coffey
CUSTOMER ED Bick/B+B Cooperative Ventures						
MAILING ADDRESS 302 S 16 th St						
CITY Burlington		STATE KS	ZIP CODE 66839			

TRUCK #	DRIVER	TRUCK #	DRIVER
445	Justin		
502	Calin		
442	Jim		

JOB TYPE hangstring HOLE SIZE 6 3/4 HOLE DEPTH 1954 CASING SIZE & WEIGHT 4 1/2 used
 CASING DEPTH 1937 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8 13.2 SLURRY VOL _____ WATER gal/sk 7.8 CEMENT LEFT in CASING 6'
 DISPLACEMENT 31 86l DISPLACEMENT PSI 600 MIX PSI _____ RATE _____

REMARKS: Safety meeting Basket shoe a 1940' D.V. Tool 1644' Break circulation w/ 5
 86l water mix 30 SKs T.S. cement Shut Down, wash up Release 4 1/2 D.V. Plug
 Displace w/ 31 86l water. Final Pump PSI 200 * hatch Down Plug at 1000 * check
 Plug, Plug Held. Drop 2 Stage Bomb. wait 10 min set 2 Stage tool at 1800 PSI
 w cementing ports open. Pump 10 86l water. Hook up Rig mud Pump. WASH EXCESS
 cement out of hole. Above D.V. Tool = 3 86l slurry wait 2 hr
 stage two 10:30 pm Break circulation w/ 10 86l water mix 195 SKs 1644' 68 gal
 shut Down, WASH OUT Pump + Lines, Release 4 1/2 closing Plug. Displace w/ 26 86l
 water close D.V. Tool w/ 1000 * Good Cement Returns to Surface. Job complete, Trip Down.

Thank you!

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	Stage 1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
5401	Stage 2		800.00	800.00
1126 A	30	SKs Thickset cement stage 1	14.65	439.50
1110 A	150 #	Kolsral	.36	54.00
1131	185 SKs	60/40 Pozmix	9.35	1729.75
1118 A	950 #	Gal = 6 %	.14	133.00
5407A	8 Tons	Ton Mileage stage 2	1.05	336.00
5407A	1.65 Tons	Ton Mileage stage 1	1.05	69.30
4276	1	4 1/2 D.V. Tool	2,500	2,500.00
4129	3	4 1/2 Centralizers	36.00	108.00
4103	1	4 1/2 cement BASKET	190.00	190.00
4254	1	TYPE B Basket Shoe	1,000	1,000
Sub Total				8,285.55
Rig Time (4300.00) Pipe Test (1000) DISCOUNT				4,300.00
SALES TAX				326.17
ESTIMATED TOTAL				8,611.72

010223

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DATE 10-13-06

AUTHORIZATION called by Brian

TITLE Owner

DEC 04 2006

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4311.12